ANNEXURES

Report of Inquiry Commission on Petroleum Shortage

(Volume-II)

4.1

ESTIMATED PRICE OF PMG AFTER DEREGULATION (AS PER ECC DECISION)

Product: Altron Premium

Expected Deregulated Price on June 01, 2020

Vessel Name	BL Date	Completion Date	Landed Quantity	Landed Quantity	C&F	Incidentals	5% Custom duty	Ocean Loss / (Gain)	Total	C&F Cost	Ocean Loss/ (Gain)	Incidental Cost	5% Custom duty	Total Cost	C&F
			Liters@15C	Mtons	Rupees	Rupees	Rupees	Rupees	Rupees	Rs/ Liter@15C	Rs/ Liter@15C	Rs/ Liter@15C	Rs/ Liter@15C	Rs/ Liter@15C	USD/BBL
MT OCEAN PLUTO	25-Apr-20	May 1, 2020	60,338,642	42,775	889,272,113	7,106,240	45,357,335	-	941,735,688	14.73802	-	0.11777	0.75171	15.60751	14.82
MT ALPINE PERSEFONE	28-Apr-20	May 5, 2020	65,389,616	47,125	998,337,270	7,718,332	50,920,208	-	1,056,975,810	15.26752	-	0.11804	0.77872	16.16428	15.35
MT KONG QUE ZOU	07-May-20	May 12, 2020	66,420,369	49,320	1,682,953,332	8,493,015	85,839,048	-	1,777,285,395	25.33791	-	0.12787	1.29236	26.75814	25.46
Ex-Refie Adjustment					[redacted]			-	[redacted]	[redacted]				[redacted]	
Import	72%		192,148,627	139,220	4,404,348,465	23,317,587	182,116,591	-	4,609,782,643	22.92157	-	0.12135	0.94779	23.99071	18.68
Local procurement	28%		73,386,000	54,000	1,760,582,244				1,760,582,244	23.99071					
Total			265,534,627	193,220	6,164,930,709	23,317,587	182,116,591	-	6,370,364,887	23.21705	-	0.08781	0.68585	23.99071	
Cost of Supply									23.99000						

Note

The quantity of local procurement is an initial estimate as provided by OGRA and it may vary in actual.

Ocean Losses have been treated as incidental expenses.

Latest available SBP exchange rate average incorporated, as instructions received from OGRA vide their letter No. OGRA-10-12(06)/2018 Islamabad dated May 28, 2018.

The incidentals have been included on estimation basis and any variation from actual shall be adjusted subsequently.

Price Build up Details

	March	April	May	June	July	August	September
Ex-Refinery	55.71	55.71	35.73	23.99		52.43	57.44
Petroleum Levy	17.16	17.16	23.76	30.00		26.70	21.70
OMC Margin	2.81	2.81	2.81	2.81		2.81	2.81
Dealer Margin	3.70	3.70	3.70	3.70		3.70	3.70
Prescribed Price							
IFEM	3.17	3.17	3.73	3.19		3.22	3.21
Net Price Before Sales Tax	82.55	82.55	69.73	63.69		88.86	88.86
Sales Tax	14.03	14.03	11.85	10.83		15.11	15.11
Fixed Selling Price	96.58	96.58	81.58	74.52		103.97	103.97
Invoice Rate without Sales Tax & Dealer Margin	78.85	78.85	66.03	59.99		85.16	85.16
With Holding Tax Rate	12.0%	12.0%	12.0%	12.0%		12.0%	12.0%
With holding Tax on Dealer Margin	0.44	0.44	0.44	0.44		0.44	0.44
F.Fee Slab	0.250%	0.250%	0.250%	0.250%		0.250%	0.250%
Franchise Fees	0.24	0.24	0.20	0.19		0.26	0.26
FED Rate	16%	16%	16%	16%		16%	16%
Excise Duty On F.Fee	0.04	0.04	0.03	0.03		0.04	0.04
F.Fee Inc. FED	0.28	0.28	0.24	0.22		0.30	0.30
Secondary transport cost							
Secondary transport cost Inc. GST	0.54	0.53	0.51	0.46		0.55	0.56
Indent Value - Sold To	94.146	94.137	79.067	71.939		101.562	101.571
Retail Price	97.12	97.11	82.09	74.98		104.52	104.53

4.2

IVC (3)

SECRET

Case No.ECC-307/34/2020 **PRICING OF PETROLEUM PRODUCTS**
Dated: 28th July, 2020

DECISION

The Economic Coordination Committee (ECC) of the Cabinet considered the summary dated 21st July, 2020 submitted by the Petroleum Division regarding **Pricing of Petroleum Products** and decided to adopt a revised pricing mechanism for Motor Gasoline/Motor Spirit (MS) and High Speed Diesel (HSD) based on the previous fortnightly Platts average as per parameters referred at Para-5 of the Summary, effective from September 1, 2020.

II. The ECC directed the Petroleum Division to submit a viable plan for enhancement of the existing capacity for storage of additional petroleum products in the country, as well as on the hedging issue, to the ECC in the next meeting for its consideration.

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SECRET
Copy No.__

No. PL-3(457)/2020
Government of Pakistan
Ministry of Energy (Petroleum Division)
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Summary for the ECC

Subject: - **PRICING OF PETROLEUM PRODUCTS**

ECC of the Cabinet considered the Petroleum Division's Summary dated 8.6.2020 vide its decision dated 10.6.20 and constituted a committee comprising Advisor to PM on Commerce, Minister for Industries and Production, Advisor to PM on Institutional, Reforms & Austerity, SAPM on Petroleum, Secretary Finance and Secretary Petroleum Division to propose any revisions that it may deem necessary in the methodology of petroleum product pricing.

2. At the outset, it is stated that as per the existing system, the prices of petroleum products are determined under the ECC's decisions dated 15.10.2010 and 16.8.2011 whereby refineries are allowed to fix and announce the ex-refinery sale prices on a monthly basis. This is subject to the condition that the ex-refinery price of the petroleum products cannot be more than the PSO's average actual landed import price of the previous month (which is priced on C&F basis on a 5-day average of the Arab Gulf Market Platts price around the date of the Bill of Lading).

3. It has been observed that present oil pricing system should be reviewed as the existing mechanism creates some distortions in a volatile environment:

- Present system does not cover the whole month mean of Arab Gulf Platts rates.
- Sometimes two to three months lag is included in PSO's previous month's price.
- Only a single company's (PSO) rates are bench mark for all other OMCs/refineries.
- Oil prices are volatile as witnessed on June, 1, 2020 (due to Covid-19 pandemic and long lock down in the country), therefore OMCs (other than PSO) are constrained and capped by PSO's import price. Their procurement, storage and sale in a volatile market can create shortage of oil in the country as was witnessed in June.
- Refineries take 40 to 45 days cycle for importing crude oil and producing finished products, therefore they tend to curtail production if PSO's procurement prices are on a lower side, this also ultimately adds to any shortage.

4. The Committee held two meetings, industry consultations were also held with PSO, Shell, Attock Refinery, Pakistan Refinery and an independent oil and gas expert. The minutes of the first meeting dated 18.6.2020 are attached at **Annex-A**. Based on these a working paper was prepared (placed at **Annex-B**) for devising a revised mechanism of oil pricing mechanism which was deliberated in next meeting dated 22.6.2020 (minutes of this meeting attached at **Annexure-C**).

5. Finally, the Committee's consensus was developed to frame a revised pricing methodology for Motor Gasoline and High Speed Diesel on a fortnightly index basis published by Platts as per their detailed recommendations (placed at **Annex-D**).

6. The mechanism proposed, based on Platts average and with fortnightly price revision has the following benefits:

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I. Fair competition in the industry with all companies competing equally
II. Margins closely aligned with international pricing trend
III. Smoothing out of volatility and distortions because of PSO's purchasing dates
IV. Planning for three months ahead with refineries and OMCs
V. Better inventory management
VI. Better reporting of sales and enforcement of stock requirement
VII. Complete transparency and visibility of prices
VIII. Reduced dependence on one OMC (PSO)

7. It is worth mentioning that the proposed formula is not new but being implemented in the case of MS and HSD, in case no import is made by PSO in any previous month. However this is rarely observed.

8. Approval is requested to adopt the proposed pricing mechanism to be applicable from August 1, 2020 or September 1, 2020 based on the previous fortnightly Platts average as per the parameters referred at Para-5-above.

9. Industry, Commerce and Finance Division were the part of the Committee and their feedback is therefore included. OGRA has previously supported this approach when the subject was discussed in ECC. Additional comments may be offered in the ECC's meeting.

10. The summary has been seen and approved by the Minister

(Mian Asad Hayaud Din)
Secretary

Islamabad
21st July, 2020

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Subject: **Minutes of the meeting on Petroleum Products pricing (18.6.2020)**

The subject meeting of the Committee constituted by ECC dated 10.6.20 was held on 18.6.2020 under the Chairmanship of Advisor to PM on Inst. Reforms & Austerity (Dr. Ishrat Hussain), attended by the members of the Committee, Special Assistant to Prime Minister on Petroleum (MR Nadeem Babar), Secretary Petroleum Division, Advisor to PM on Commerce (Mr. Abdul Razak Dawood), Sr. J. Secretary Finance (Mr. Muhammad Anwar Shaikh) as designated representative of Secretary Finance, Deputy Director & Superintendent (F&P) Petroleum Division in the Committee Room of Ministry of Energy, Block "A", Pak Secretariat, Islamabad, also subsequently joined by Mr. Jamal Ansari (an independent Oil & Gas expert) and the Country Manager of Shell Pakistan (Mr.Haroon Rashid) by video link.

2. SAPM on Petroleum welcomed the participants and agenda was taken up for discussion. He explained that it is a first session to review the issue for developing a new pricing structure for regulated petroleum products. After deliberation in this meeting, adraft procedure on revised pricing formula will be developed further discussed in second session on Monday to conclude the same which will be presented before the ECC for consideration and approval as soon as practical.

3. A presentation was given by SAPM, apprising the members on the present pricing system based on PSO's previous month import cost while other OMCs chase the PSO price for placing their import orders accordingly. In case of rising price trend, they sometimes do not import at a cost higher than PSO while sometimes they procure but do not de-bond their oil stocks inventory from the Custom's bonded warehouse if they expect a rise in price, or drop in tax rate being revised by government monthly. This creates widespread shortage when prices are volatile. He also apprised that refineries have to take 40 to 45 days cycle for importing crude oil and producing finished products while chasing the same PSO price. Therefore they curtail production if it commercially suits them; this also ultimately adds to shortage..

4. In order to minimize taking advantage of the system at times of price volatility we propose to fix prices fortnightly at Platts rates based on previous fortnight rather than PSO's monthly bench-mark. Actual freight and incidentals can be used for PSO's imports. This would make the methodology more transparent, and can even allow OMCs to hedge against the trends, as well as smoothing out any outliers on any particular dates.

5. SAPM showed figures of two years comparison of existing and proposed formula, indicating minor differences in normal periods but major variations during volatility in international oil market, both in the rising as well as falling market prices. On average the difference over at two year period was minimal. Advisor to PM on Institutional Reforms and Commerce supported the index based system. Finance Division also supported Platts system but suggested to adopt it on monthly basis rather than fortnightly basis since they believed that a fortnightly system could create artificial shortages twice in a month. He stated that PSO despite having 40% market share, sustained more losses than its competitors due to tendering conditions

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of PPRA rules since it takes almost 60 days for PSO to procure a cargo and that is a very long time in commodity markets..Secretary (Petroleum) also stated that indeed Platts based system is a good solution but PSO being a public sector company may suffer unless they are also allowed to procure on a short notice rather than following long PPRA procedures. Secretary (Petroleum) highlighted another issue that under existing import procedures, products are kept at custom bonded stores, OMCs held the products in the bonded stores for taking benefit of this legal cover and waiting for price trend and expected revision in /taxes for de-bonding accordingly. SAPM explained this is beyond the control of regulator and needs to be fixed through changes in the procedures to ensure that 21 day cover is present not just physically, but available for use.

6. Advisor to PM on Institutional Reforms and Commerce suggested presenting a case to ECC for relaxation in PPRA rules for PSO to maintain level playing field as such exemption had already been given to some departments. SAPM explained that PSO already buys HSD from Kuwait Petroleum Company without PPRA and under an agreement.

7. Advisor to PM on Institutional Reforms said that regulator should monitor to keep 21 days mandatory stock. SAPM explained that OMCs are of the view that their limited fixed margins (Rs 2.81/liter) is not sufficient to meet maintain 21 days stock besides all other existing marketing/distribution costs. Further, stocks are dumped by illegal (Dabba) stations which number about 10,000 across the country and their monitoring for OGRA is impossible.

8. Advisor to PM on Commerce asked whether fixation of oil prices can be left on market basis under deregulation. Advisor to PM on Institutional Reforms said that 4 to 5 major companies may cartelize the market and at this stage deregulation will not be feasible although it is being prevailed successfully in developing countries where prices are changed daily and vary from region to region based market competition. SAPM explained that we need to eventually get to that, but only after strengthening of Regulator in enforcement and resolution on what Refineries are upgrading to be able to compete in open market.

9. Mr. Jamal Ansari, and independent oil & gas expert was then invited for a short briefing. He proposed the same methodology of using Platts based pricing on a fortnightly basis. Additionally he offered two more recommendations (a) the freight could also be fixed based on indices and revised monthly and (b) a floor and ceiling formula be put in place, whereby if the prices did not move out of that band, there would be no change announced to create more stability. Advisor to PM on Institutional Reforms responded that companies may be benefitted from windfall gain when prices will be below than floor and in ceiling procurement may be affected. SAPM explained that in this situation if there is creeping increase or decrease then successive changed added together may result in going out of the band and so if a band is to be put in place, then once the cumulative change goes out of the band, then the prices would be revised to reset compared to the last price change. All members agreed to reflect more on the concept of the band.

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10. Mr. Haroon (CEO Shell) was invited for a short period through video link for industry view.He explained that existing pricing system based on PSO's bench mark adversely affect the revenue of refineries when product prices become cheaper than the crude while OMCs suffer during the continuous declining cycle. Therefore fortnightly Platts based price will reduce the impact of volatility, burden of hike in prices on the consumer will also be reduced, the OMCs manipulation through small traders will not hurt the market, refineries cash flow will be improved, chances of one OMCs dumping product to another and Iranian smuggled oil impact will be minimized. The frequency of reset to market being fortnightly will reduce opportunistic gains by such practices. Consequently, market distortion as witnessed now- a-days will be minimized or avoided.

11. Advisor to PM on Institutional Reforms sought suggestions from Shell based to their world wide experience for the improvement in our oil sector. SAPM also asked about the progress of enhancing OMCs margin in the era of 2000. Mr. Haroon replied that margins are too low to meet cost of maintaining stocks therefore OMCs could not develop required infrastructure/storages despite margins were revised earlier in 2002 by 4% but subsequently reduced/fixed on the recommendations of judicial commission. He added that OMCs are paying higher rent but do not make periodical maintenance of tanks, up-grade transport vehicles, lack of infrastructure and supply of quality product. Resultantly pace of development is slow and soil pollution issues are increasing everyday at an alarming level. He suggested that any deregulation or change must come with full enforcement both on commercial and environmental side to ensure that all players have a level playing field.

12. Mr. Haroon suggested that the price of MS be deregulated in near future but controlled through PSO. Secretary (Petroleum) added that Petroleum Division does not have the mandate and accordingly their manpower is limited to implement and regulate the SOPs of market/storage/infrastructure. Advisor to PM on Institutional Reforms suggested that the proposal of Shell be placed in a midterm policy and added that rather Petroleum Division, OGRA being a regulator and authority having man power/resources to make regular site inspections for which the capability of OGRA should be enhanced even in de-deregulated regime.

13. SAPM suggested that based on today's meeting, a drat paper on pricing will be prepared and placed before the Committee on Monday at 10.00 A.m. It was also suggested that in the follow up meeting on Monday, PSO and possibly one refinery may be invited to give their views before the committee finalizes its recommendations.

14. The meeting ended with a vote of thanks from the chair.

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ISLAMABAD, MONDAY, SEPTEMBER 9, 1996

PART II

Statutory Notifications (S. R. O.)

GOVERNMENT OF PAKISTAN

MINISTRY OF PETROLEUM AND NATURAL RESOURCES

NOTIFICATION

Islamabad, the 29th August, 1996

S. R. O. 738 (I)/96.—In pursuance of sub-rule (2) rule 3 of the Civil Servants (Appointment, Promotion and Transfer) Rules, 1973 the following method, qualifications and other conditions are laid down for appointment to the following posts in the Department of Petroleum and Energy Resources (DPER), Ministry of Petroleum and Natural Resources :—

S. No.	Name of Post	BPS
1	2	3
1.	Director General	20
2.	Director (Technical)	19
3.	Director (System)	19
4.	Director (Non-Technical)	19
5.	Director (Computer Data Management)	19
6.	Director (Data Base)	19
7.	Director (Accounts)	19
8.	Deputy Director (Technical)	18
9.	Deputy Director (Non-Technical)	18
10.	Deputy Director (Finance & Pricing)	18
11.	Deputy Director (Data Base)	18
12.	Assistant Director (Technical)	17

Price : Rs. 1.10

[4373 (96)/Ex. Gaz.]

1	2	3
13.	Assistant Director (Non-Technical)	17
14.	Assistant Director (Data Base-Hardware)	17
15.	Assistant Director (Data Base-Software)	17
16.	Research Officer	17
17.	Accounts Officer	17
18.	Librarian	17
19.	Dy. Assistant Director (Non-Technical)	16
20.	Accountant	16

METHOD OF APPOINTMENT

2. The above posts shall be filled in as follows :—

S. No.	Name & BPS of the Post	By Promotion	By Initial appointment
1.	Director General (BPS-20)	100%	—
2.	Director (Technical) (BPS-19)	100%	—
3.	Director (System) (BPS-19)	—	100%
4.	Director (Non-Technical) (BPS-19)	50%	50%
5.	Director (Computer Data Management) (BPS-19)	—	100%
6.	Director (Data Base) (BPS-19)	50%	50%
7.	Director (Accounts) (BPS-19) to be filled through Accounts Group	—	—
8.	Dy. Director (Technical) (BPS-18)	100%	—
9.	Dy. Director (Non-Technical) (BPS-18)	50%	50%
10.	Dy. Director (Finance & Pricing) (BPS-18)	50%	50%
11.	Deputy Director (Data Base) (BPS-18)	50%	50%
12.	Assistant Director (Technical) (BPS-17)	—	100%
13.	Assistant Director (Non-Technical) (BPS-17)	50%	50%
14.	Assistant Director (Data Base-Hardware) (BPS-17)	—	100%
15.	Assistant Director (Data Base-Software) (BPS-17)	—	100%
16.	Research Officer (BPS-17)	25%	75%
17.	Accounts Officer (BPS-17)	50%	50%
18.	Dy. Assistant Director (Non-Technical) (BPS-16)	100%	—
19.	Accountant (BPS-16)	25%	75%
20.	Librarian (BPS-17)	—	100%

Note :—Initially the upgraded post of Librarian (BPS-17) shall be filled by promotion of existing incumbent of the post of Asstt. Librarian (BPS-16) provided he fulfils the requirements of qualifications and experience prescribed in the scheduled to these rules.

Provided that if no suitable person is available for promotion, the post or posts reserved for promotion shall be filled by initial appointment and failing that by transfer.

CONDITIONS FOR PROMOTION

3. Promotion to posts in column 2 below shall be made by selection from amongst the persons who hold the posts specified in column on a regular basis and possess the experience prescribed in column 3.

S. No.	Name of the Post	Person Eligible	Conditions of Eligibility
1	2	3	4
1.	Director General (BPS-20)	Director (Technical) (BPS-19)/ Director (System) (BPS-19)	17 years service sin BPS-17 & above or 12 years service in BPS-18 and above in case of direct recruitment in BPS-18 or 5 years service in BPS-19 in case of direct recruitment in BPS-19.
2.	Director (Technical) (BPS-19)	Deputy Director (Technical) (BPS-18)	12 years service in BPS-17 and above or 7 years service in BPS-18 in case of direct recruitment in BPS-18 in the DPER.
3.	Director (Non-Technical) (BPS-19)	Deputy Director (Non-Technical) (BPS-18)	12 years service in BPS-17 and above or 7 years service in BPS-18 in case of direct recruitment in BPS-18 in the DPER.
4.	Director (Data Base) (BPS-19)	Deputy Director (Data Base) (BPS-18)	12 years service in BPS-17 and above or 7 years service in BPS-18 in case of direct recruitment in BPS-18 in the DPER.
5.	Deputy Director (Technical) (BPS-18)	Asstt. Director (Technical) (BPS-17)	5 years service in BPS-17 in the DPER
6.	Deputy Director (Non-Technical) BPS-18)	Asstt. Director (Non-Technical) (BPS-17)/Research Officer (BPS-17)	5 years service in BPS-17 in the DPER
7.	Deputy Director (Data Base) (BPS-18)	Asstt. Director (Data Base Hardware) (BPS-17)/ Assistant Director (Data Base-Software) (BPS-17)	5 years service in BPS-17 in DPER.

1	2	3	4
8.	Deputy Director (Finance & Pricing) (BPS-18)	Accounts Officer (BPS-17)	5 years service in BPS-17 in the DPER.
9.	Assistant Director (Non-Technical) (BPS-17)	Deputy Assistant Director (Non-Technical (BPS-16)/Superintendent (BPS-16).	3 years service in BPS-16 in the DPER.
10.	Accounts Officer (BPS-17)	Accountant (BPS-16)	3 years service in BPS-16 in the DPER
11.	Research Officer (BPS-17)	Statistical Assistant (BPS-11)	08 years service in BPS-11 in the DPER.
12.	Deputy Asstt. Director (Non-Technical (BPS-16).	Assistant Incharge/ Assistant (BPS-11/12)	5 years service in BPS-11 and above in the DPER.
13.	Accountant (BPS-16)	Accounts Asstt. (BPS-11)	5 years service in BPS-11 and above in the DPER.

QUALIFICATIONS, EXPERIENCE AND AGE LIMITS FOR INITIAL APPOINTMENT

4. A candidate must possess the educational qualifications and experience and must be within the age limits mentioned against the post concerned in the schedule to this notification Provided that :

(i) 'Experience' means, the experience gained in a regular full time paid job after attaining the prescribed basic qualification.

(ii) The period spent by a candidate in obtaining Degree of M. Phil. or Ph. D. in the relevant field shall be treated as practical experience upto a maximum period of two or four years, respectively, for the purpose of initial appointment, provided that :

(a) a candidate who has obtained the degree of M. Phil. or Ph. D. during service shall not be entitled to a double benefit of counting the said period as service towards experience prescribed for the post ; and

(b) this concession shall not be available for the posts for which the prescribed qualification is M. Phil|Ph. D.

(iii) The maximum age limits will be relaxed upto the age of 55 years, wherever applicable, for appointment to all posts in the Federal Government as follows :—

(a) by three years in the case of candidates belonging to Scheduled Castes, Buddhist Community, recognised tribes of the Tribal Areas, Azad Kashmir and Northern Areas.

(b) by not more than ten years in case of Government Servants who have completed at least 2 years continuous Government Service on the closing date for submission of application.

(c) by ten years or the number of years served in the Armed Forces, whichever is less, in the case of released or retired officers/ personnel of the Armed Forces of Pakistan.

only one of the relaxation's mentioned at (a), (b) and (c) above shall be allowed.

(iv) Eligibility of candidates shall be reckoned as on the closing date fixed for the submission of the applications, in accordance with the Recruitment Rules and the instructions issued by the Government and the Federal Public Commission.

QUALIFICATIONS/CONDITIONS FOR TRANSFER

5. Appointments by transfer shall be made from amongst the persons holding appointment on a regular basis under the Federal Government in the same Basic Pay Scale in which the post to be filled exists, provided that the person concerned possesses the qualifications and experience prescribed for initial appointment or promotion to the post concerned.

PROBATION

6. Persons appointed by promotion or initial appointment or transfer shall be on probation for a period of one year. This period may be curtailed for good and sufficient reasons to be recorded, or if considered necessary, it may be extended for a period not exceeding one year as may be prescribed at the time of appointment. Appointment on probation shall be subject to the provisions of section 6 of Civil Servant Act, 1973.

7. This Notification issues with the concurrence of the Establishment Division *vide* O.M. No. 5/3/89-R-3/R-6, dated 19th November, 1995 and O.M. No. 5/3/89-R-3/R-6, dated 28th July, 1996 and O.M. No. 5/3/89-R-3/R-6, dated 12th August, 1996 and FPSC *vide* their letter No. F. 12-3/95-S, dated 25th April, 1996.

This supersedes this Ministry Notification under S. R. O. 396 (1)/89, dated the 25th April, 1989 as well as subsequent notification *vide* S. R. O. 269 (1)/94, dated 30th March, 1994 of Ministry of Petroleum and Natural Resources.

SCHEDULE

(See Para 4)

S. No.	Designation and BPS of the Post	Qualifications	Experience	Age Limit	
				Minimum	Maximum
1	2	3	4	5	6
		(TECHNICAL POSTS)			
1.	Director General (BPS-20)	Bachelor's degree in Engineering or equivalent recognized by Govt. in Petroleum / Mechanical / Chemical/ Mining / Electrical / Refining / Energy or 2nd class Master's degree in Petroleum Geology/Geophysics/ Geology/ Gas Technology or as may be prescribed out of the above qualifications at the time of advertisement of the post.	17 years experience in petroleum related field or petroleum related Engineering field including 5 Years in the above field equivalent to BPS—19 in Government/Semi Government or commercial organisation of repute.	37 Years	45 Years
2.	Director (Technical) (BPS—19).	Do.	12 years experience in petroleum related fields or Petroleum related Engineering fields including 7 years experience in BPS—18 or equivalent to BPS—18 in Government/Semi Government or commercial organisation of repute.	32 Years	40 Years
3.	Deputy Director (Technical) (BPS—18).	Do.	5 years experience in petroleum related fields or Petroleum related Engineering fields in BPS—17 or equivalent in Govt./Semi-Govt. or Commercial organisation of repute.	25 Years	35 Years
4.	Assistant Director Technical)) (BPS—17).	Do.	Experience in the field of prescribed qualifications preferable.	22 Years	28 Years

1	2	3	4	5	6
5.	Director (System) (BPS—19).	Bachelor's degree in Engineering Chemical/Refining.	12 years experience in Oil Refineries OR petroleum related field in posts in BPS—17 and above.	32 Years	40 Years
		(NON-TECHNICAL POSTS)			
6.	Director (Non-Technical) (BPS—19).	2nd class Master's degree in Business Administration / Public Administration / Economics / Commerce / Statistics OR 2nd Class Bachelor's degree in Law.	12 years experience including 7 years experience in BPS—18 or equivalent in the field of Oil Marketing/Energy Planning/Oil Movement/Administration in Government/Semi Government organisation/commercial organisation of repute.	32 Years	40 Years
7.	Deputy Director (Non-Technical) (BPS—18).	Do.	5 years experience in BPS—17 or equivalent in the fields of Oil Marketing/Energy Planning/Oil Movement/Administration in Government/Semi Government organisation/commercial organisation of repute.	25 Years	35 Years
8.	Assistant Director (Non-Technical) (BPS—17).	Do.	3 years Experience in the field so foil marketing/Energy Planning /Oil Movement/ Administration in Govt./Semi. Govt. Organization/Commercial Organization of repute.	22 Years	31 Years
9.	Research Officer (BPS—17)	2nd class Master's degree in Economics/ Commerce / Statistics / Business Administration/Public Administration.	Research Experience referable.	22 Years	28 Years
10.	Deputy Assistant Director (Non-Technical) (BPS—16).	2nd class Bachelor's Degree.	3 years Administration experience in Government or Semi Govt./autonomous organization.	20 Years	28 Year

1	2	3	4	5	6
11.	Director (Computer Data Management) (BPS—19).	(i) 2nd class or grade 'C' Master's degree or equivalent in Computer Science / Mathematics / Statistics physics/Economics. OR Bachelor degree in Engineering. (ii) Training in Systems Analysis/Operation Research. Relaxable for holders of Master's degree in Computer Science.	12 years experience of Programming/System Analysis/Operations Research including 3 years experience of supervising the Systems and Programming staff at a major computer installations.	32 Years	40 Years
12.	Director (Data Base) (BPS—19).	2nd class Master's degree in Computer Science or equivalent.	12 years experience in Business System Planning/Analysis of Engineering Economics/financial Data in Govt. Semi Govt. Commercial Organization. Knowledge of Management Information System (MIS) and Data Base Administration essential.	32 Years	40 Years
13.	Deputy Director (Data Base) (BPS—18).	2nd class Master's degree in Computer Science or equivalent.	5 years experience in Data Analysis/Data Management and implementation of computer based management System in Govt. Semi Govt./Commercial organization of repute.	25 Years	35 Years
14.	Asstt. Director (Data Base Software) (BPS—17).	Do.	Experience in data analysis and data base programming preferable.	22 Years	28 Years
15.	Asstt. Director (data Base Hardware) (BPS—17).	Do.	Experience in Computer System Engineering and Computer operations preferable.	22 Years	28 Years
16.	Deputy Director (Finance & Pricing) (BPS—18)	2nd Class, Master's in Commerce Business Administration or Associate Member of Cost and Management Accountants of Pakistan (ACMA).	5 year experience in Accounts works and working knowledge of fundamental and Financial Rules in BPS—17 or equalivant post in Government/Audit & Account Department/ Commercial Organisation of repute.	25 Years	35 Years
17.	Accounts officer (BPS—17)	2nd Class Master's degree in Commerce/ Business Administration.	3 years of experience of Accounts in a Government/Public or Private Organization of repute.	22 Years	31 Years

1	2	3	4	5	6
18.	Accountant (BPS—16) ..	2nd Class Bachelor's degree in Commerce or equivalent from an institute recognised by the Government.	3 years experience in Audit/Accounts in a Government or Commercial organization.	20 Years	28 Years
19.	Librarian (BPS—17) ..	2nd Class Master's degree in Library/ information Science.	Nil.	22 Years	28 Years
		OR			
		Graduate with Diploma in library Science/Bachelor of Library Science.	5 Years post qualification Professional experience in BPS—16 otherwise 8 years if not in BPS—16.		
		OR			
		2nd Class Master's degree with Diploma in Library Science/Bachelor degree in Library Science.	Nil.		

Note.—Higher qualifications/Standards preferred. The length of experience will be relaxable by 4 years in case of Ph. D. in the relevant subject and 2 years in case of M. Phil in the relevant subject where minimu qualification prescribed is Master's Degree and six years in case of Ph. D. in the relevant subject and 2 years in case of M.S. in the relevant subject where minium qualification prescribed is B. Sc. Engineering Degrees

[No. 5 (1)/91-Oil/Deptt.]

MUHAMMAD FEROZE MALIK,
Deputy Secretary (Admn.)

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REGISTERED NO. M-302 / L-7646

The Gazette of Pakistan

EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, MONDAY, OCTOBER 11, 1999

PART II

[illegible]

GOVERNMENT OF PAKISTAN

MINISTRY OF PETROLEUM AND NATURAL RESOURCES

NOTIFICATIONS

Islamabad, the 28th September, 1999

S. R. O. 1088 (I)/99.—In pursuance of sub-rule (2) of Rule 3 of the Civil Servants (Appointment, Promotion and Transfer) Rules, 1973, the following amendments shall be made in the Recruitment Rules of the Department of Petroleum and Energy Resources, under the Ministry of Petroleum and Natural Resources, notified *vide* S. R. O. 738 (I)/96, dated 29th August, 1996 :

(i) In rule-1, the post of Assistant Director (Legal) (BPS-17) shall be added at serial number 14 and subsequent serial numbers shall be re-numbered accordingly ;

(ii) In rule-2, the following entries be inserted in the relevant columns at serial number 14 and subsequent serial numbers shall be re-numbered accordingly.

S.No.	Name & BPS of the Post	By Promotion	By initial appointment
14.	Assistant Director (Legal)	50%	50%

(iii) In rule 3, the following entries shall be inserted in the relevant columns at serial number 10 and subsequent serial numbers shall be renumbered accordingly;

Price : *Rs.* 3.00

[1043 (99)/Ex. Gaz.]

S. No.	Name & BPS of the Post	Person Eligible	Conditions of Eligibility
10.	Assistant Director (Legal) (BPS-17)	Assistant Incharge (BPS-15)/ Assistant (BPS-11)	(i) Law Graduate. (ii) 8 years service as Assistant Incharge/ Assistant including at least three years experience in legal/litigation matters.

(iv) In the Schedule, the following entries shall be inserted in the relevant columns at serial number 9 and subsequent serial numbers shall be re-numbered accordingly.

S.No.	Designation & BPS of the Post	Qualification	Experience	Age Limit
9.	Assistant Director (Legal) (BPS-17).	2nd Class Bachelor's Degree in Law.	Experience in Legal litigation matters preferably in the field of Petroleum & Natural Resources/ Liquefied Petroleum Gas. desirable.	Min. 22 Years Max. 28 Years

2. This Notification issues with the concurrence of the Establishment Division *vide* O.M. No. 5/3/89-R-3/R-6, dated 16th August, 1999 and FPSC *vide* their letter No. 15-11/99-S, dated 9th September, 1999.

[No. 5 (1)/91-Oil/Deptt. Vol.-VI.]

[W. D. 1043 (99)/Ex. Gaz.]

SHAHID LATIF ANWAR,
Deputy Secretary (Personnel).

MINISTRY OF PETROLEUM AND NATURAL RESOURCES

(Department of Petroleum and Energy Resources)

Islamabad, the 9th October, 1999

S. R. O. 1089 (I)/99.—In exercise of the powers conferred by clause (4) of section 2 of the Petroleum Products (Development Surcharge) Ordinance, 1961 (XXV of 1961), clause (g) of rule 3 of the Petroleum Products (Development

REGISTERED No. M-302

The Gazette of Pakistan

EXTRAORDINARY

PUBLISHED BY AUTHORITY

KARACHI, THURSDAY, AUGUST 16, 2007

PART II

Statutory Notifications containing Rules and Orders issued by all Ministries and Divisions of the Government of Pakistan and their Attached and Subordinate Offices and the Supreme Court of Pakistan

GOVERNMENT OF PAKISTAN

MINISTRY OF PETROLEUM AND NATURAL RESOURCES

NOTIFICATION

Islamabad, the 25th June, 2007

S.R.O. 48 (KE)/2007 :

In pursuance of sub rule (2) of rule 3 of the Civil Servants (Appointment, Promotion, & Transfer), Rules 1973 the Ministry of Petroleum & Natural Resources is pleased to direct that the following further amendments shall be made in its Notification No. SRO-738(I)/96, 29th August, 1996 namely :—

In the aforesaid Rules :—

(1) In the preamble, in the Table, after S.No. 11 in column (1) and the entries relating thereto in columns (2) and (3), the following S.No. and the entries relating thereto shall be inserted, namely :—

"11A. Deputy Director (Legal) 18";

(2) In rule 2, in the Table, after S. No. 11 in the first column and the entries relating thereto in the second and third columns, the following S. No. and the entries relating thereto shall be inserted, namely :—

"11A.	Deputy Director (Legal) (BS-18)	75%	25%";

(3) In rule 3, in the Table, after S. No. 8 in column (1) and the entries relating thereto in columns (2), (3) and (4), the following S. No. and the entries relating thereto shall be inserted, namely :—

"8A.	Deputy Director (Legal) (BPS-18)	Assistant Director (Legal) (BPS-17)	Five years service as Assistant Director (Legal) (BS-17)" and

(4) In the Schedule, after S. No. 8 in column (1) and the entries relating thereto in columns (2), (3), (4), (5) and (6), the following S. No. and the entries thereto shall be inserted, namely :—

"8A.	Deputy Director (Legal) (BPS-18)	2nd Class or Grade 'C' Bachelor Degree in Law or equivalent	5 years experience in BPS-17 or equivalent in the field of Law preferably of petroleum sector.	years 25	years 35

2. This Notification issues with the concurrence of the Establishment Division *vide* their O.M. No. 5|3|89-R-6, dated 13th February, 2007 and F.P.S.C., *vide* their Letter No. F. 15-5|2004-RR, dated 4th April, 2007.

[No. 1(1)|2006-Oil|Deptt].

SHAFIQ UR REHMAN,
Deputy Secretary (Pers).

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PUBLISHED BY THE DEPUTY CONTROLLER STATIONERY AND FORMS, KARACHI.

REGISTERED No. M - 302
L.-7646

The Gazette of Pakistan

EXTRAORDINARY
PUBLISHED BY AUTHORITY

ISLAMABAD, WEDNESDAY, JULY 17, 2019

PART II

Statutory Notifications (S.R.O.)

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY
(Petroleum Division)
[POLICY WING]

NOTIFICATION

Islamabad, the 11th July, 2019

S.R.O. 815(I)/2019.—In pursuance of sub-rule (2) of rule 3 of the Civil Servants (Appointment, Promotion & Transfer) Rule, 1973 and section 7(1)(b)(i) and (ii) of the Federal Public Service Commission Ordinance, 1977 (XLV of 1977), the following amendment shall be made in the Recruitment Rules of Policy Wing, Ministry of Energy (Petroleum Division) *vide* SRO 738(I)96, dated 29-08-1996 as amended *vide* SRO 666(I)/2017, dated 14-07-2017 namely:—

In the aforementioned Recruitment Rules;

Price : Rs. 5.00

[1092(2019)/Ex. Gaz.]

In SRO 666(I)/2017, dated 14-07-2017, the entries at Sl. No. (X) shall stand deleted.

2. This Notification issues with the approval of the Establishment Division contained *vide* its O.M. No. 5/3/89-R-5, dated 26-03-2019 and with the concurrence of FPSC contained *vide* its letter No. F.15-5/2019-R-R, dated 14-06-2019.

[No. 2(22)/91-Oil-Deptt.]

GUL MUNIR,
Director (Admin).

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5.2

(24)

MOST IMMEDIATE

No D (24)/2020
Gov nt of Pak stan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Islamabad, the 25th March, 2020

Chief Executive Officer,
Oil Companies Advisory Council,
Karachi

Subject: IMPORT OF MOTOR GASOLINE AND CRUDE OIL

I am directed to refer to the subject cited above and to convey that consumption of Motor Gasoline has dropped significantly due to enforcement of lock downs by provincial governments to control spread of COVID-19. As OMCs have sufficient inventory of the product, therefore, all OMCs are requested to cancel their planned imports (April, 2020 onwards) and increase their off take from refineries so that operations of refineries are maintained at an adequate level. Further, all OMCs are advised to finalize/update their commercial agreements with the local refineries for required product sourcing. Refineries may facilitate OMCs in this regard.

2. Similarly, in order to ensure smooth operations of exploration and production companies, refineries are also directed to cancel their crude imports.

3. OCAC is requested to convey above directives to all OMCs/refineries, for strict compliance.

4. This issues with the approval of the competent authority.

25.03.2020

(Imran Ali Abro)
Research Officer (M)
051-9201193

Cc:

1. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
2. SPS to Addl. Secretary (P), Ministry of Energy (Petroleum Division), Islamabad
3. Chairperson, Oil & Gas Regulatory Authority, Islamabad

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MOST IMMEDIATE

DOM-1(24)/2020
Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Islamabad, the 26th March, 2020

OFFICE MEMORANDUM

Subject: IMPACT OF CORONA VIRUS ON OIL INDUSTRY

The undersigned is directed to enclose herewith 55 copies of the Summary on the subject cited above for placing before the forthcoming meeting of the CCoE of the Cabinet for consideration.

Encl: As above

26.03.2020
(IMRAN ALI ABRO)
RESEARCH OFFICER

Section Officer (Committees),
Cabinet Division,
Government of Pakistan,
Islamabad

Copy to:

1. The Secretary, M/o Finance, Islamabad
2. The Secretary, Power Division, Islamabad
3. The Secretary, M/o Planning, Development & Reform, Islamabad
4. The Chairperson, Oil & Gas Regulatory Authority, Islamabad

Copy for information:

1. Staff Officer to Minister for Energy (Petroleum Division), Islamabad
2. Staff Officer to SAPM for Energy (Petroleum Division), Islamabad
3. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
4. SPS to Addl Secretary (P), Ministry of Energy (Petroleum Division), Islamabad

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SECRET
Copy No 63

Government of Pakistan
Ministry of Energy
(Petroleum Division)

*****

SUMMARY FOR THE CABINET COMMITTEE ON ENERGY

Subject: IMPACT OF CORONA VIRUS ON OIL INDUSTRY

At present, there is a surplus of refined petroleum products especially that of diesel in the local market. This glut has emerged due to reduction in the country wide demand for petroleum products amid COVID-19 outbreak. In order to ensure uninterrupted refineries' operations, Oil Marketing Companies (OMCs) have cancelled their planned imports of diesel up to 30th April, 2020.

2. The oil supply chain is designed in a way that in order to manage smooth operations of exploration and production companies, sustainable operations of refineries are imperative. Therefore, uplifting of refined products by OMCs from refineries is critical to keep the chain moving. In order to control the spread of COVID-19, the Provincial Governments have enforced lockdown. Subsequently, the option of complete lockdown throughout the country is also under consideration by the Federal Government. Therefore, the demand of petroleum products is likely to further reduce. Consequently, it is expected that refineries' products would not be adequately uplifted by OMCs, as these have sufficient inventories of petrol and diesel. The details of OMCs stocks are attached at **Annex-I.**

3. Further, a growth of 1% in the demand of petrol has been witnessed for the period from July, 2019 to February, 2020 as compared to 2018-19 despite slowdown of economic activities **(Annex-II)**. Therefore, to cater for the demand of petrol, imports of petrol were finalized by OMCs, accordingly. The detail is attached at **Annex-III.**

4. It is also important to mention that except Attock Refinery Limited, all refineries are designed on imported crude oil and therefore it is essential to keep it operational to support the local energy supply chain. Besides this, PARCO has undertaken a major investment to upgrade its production stream. Hence, the Government should ensure its operation to serve as an incentive for refinery upgradation for others to follow suit.

5. This is not just a national emergency but an international crisis affecting most if not all countries. No refinery or OMC can resolve this situation by itself. This is a situation where collective interests have to prevail over narrow individual commercial interests. In order to overcome the crisis and to maintain a sustainable supply chain of petroleum products starting from oil and gas exploration, production, storage to supply and distribution across the country, the following actions/measures will have to be taken by the Petroleum Division:

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a) Rationalization of crude, petrol and diesel imports.

b) In order to ensure sustainable operations of the exploration & production companies, only ARL and PARCO refineries will be kept operational and local crude will be diverted to these refineries.

c) Furnace Oil and other products will be stored on commercial basis and ARL and PARCO refineries would be operated at 60 – 70% of their capacities. The remaining refineries may be asked to suspend operations for two to three months.

d) In order to improve the ullage situation at Attack Refinery Limited, diesel produced by ARL may be allowed to be transported beyond ARL's feed envelope.

6. Finance and Power Divisions, Ministry of Planning Development & Reform and Oil & Gas Regulatory Authority may offer their views/comments during the CCoE meeting.

7. Approval of the CCoE is solicited to the proposal contained at Para-5 above.

8. The Minister for Energy (Petroleum Division) has seen and approved the Summary for submission to the CCoE.

(MIAN ASAD HAYAUD DIN)
Secretary

ISLAMABAD
26th March, 2020

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Case No.CCE-6/2/2020
Dated: 27th March, 2020

IMPACT OF CORONA VIRUS ON OIL INDUSTRY

DECISION

The Cabinet Committee on Energy (CCoE) considered the summary dated 26th March, 2020 submitted by the Petroleum Division regarding Impact of Corona Virus on Oil Industry approved the proposals as contained at para-5 of the summary.

II. The CCoE further directed Ministry of Maritime Affairs to carry out an assessment of the cost of enhancing storage of imported petroleum products and submit proposals thereon to the CCoE in its next meeting.

***

SECRETARIAT

GOVERNMENT OF PAKISTAN
CABINET SECRETARIAT
(CABINET DIVISION)
***

No. F.14/2/2020-Com

Islamabad, the 31st March, 2020

MEMORANDUM

Subject:- DECISIONS OF THE MEETING OF CABINET COMMITTEE ON ENERGY (CCoE)

In terms of rule 20(13), read with rule 23(4), of the Rules of Business 1973, a copy of the decision(s) of the Cabinet Committee on Energy, taken in its meeting held on 27th March, 2020 as mentioned below, are sent herewith for further action.

Secretary, Power Division	Case No. CCE-02/02/2020 Case No. CCE-03/02/2020 Case No. CCE-04/02/2020 Case No. CCE-05/02/2020
Secretary, Petroleum Division	Case No. CCE-06/02/2020
Secretary, Maritime Affairs Division	Case No. CCE-06/02/2020
Chairman, NEPRA	Case No. CCE-04/02/2020

2. Action to implement the aforesaid decision(s) may please be initiated immediately as required under rule 24 of the Rules of Business 1973 and a report on the status of implementation may please be furnished to the Cabinet Division.

3. The enclosed certificate, acknowledging receipt of the decision(s), may please be returned to the Cabinet Division duly completed and signed.

(SYED AYAZ ANWAR) 31.3.2020
Deputy Secretary
(Cabinet Committees)
Ph # 9201375

1. Secretary, Power Division
2. Secretary, Petroleum Division
3. Secretary, Maritime Affairs Division
4. Chairman, NEPRA

***

Gmail POL Situation <polsituation@gmail.com>

HSD DEMAND SUPPLY POSITION

13 messages

POL Situation <polsituation@gmail.com> Sat, Apr 18, 2020 at 6:22 PM
To: szawarh <szawarh@ocac.org.pk>, Asif Ansari OCAC <asifansari@ocac.org.pk>, malisheikh <malisheikh@ocac.org.pk>, Samina <samina@ocac.org.pk>
Cc: drshafiafridi@gmail.com, Itaf Hussain Ansari <itafhansari@gmail.com>

I am directed to state that Petroleum Division rationalized Mogas/HSD and crude oil imports so that OMCs can increase off take of finished products from refineries to ensure smooth operations of refineries/exploration and production fields.

Presently, refineries are facing severe ullage issue especially in MOGAS and therefore PARCO suspended refinery operations due non-upliftment of finished products by OMCs.

Keeping in view of rising demand of HSD due to progressing harvesting season, smooth operations of the refineries are essentially required. Therefore, Petroleum Division has decided that OMCs may import HSD of around 100,000 MTs during the month of April, 2020. However, importing OMCs are required to uplift significant quantity of Mogas from refineries especially PARCO and ARL to increase their HSD production and to enhance crude/condensate offtake from E & P fields in order to save our critical wells of Adhi, Naspha and Tal block from shutdown otherwise the entire oil industry of Pakistan will be held responsible for this national loss.

In this regard, OMCs are directed to contact Director General (Oil) office, immediately for approval.

OCAC is requested to circulate to all OMCs for immediate necessary action in the matter.

This issues with the approval of Competent Authority.

Regards

Imran Ali Abro

Asif Ansari OCAC <asifansari@ocac.org.pk> Sat, Apr 18, 2020 at 7:39 PM
To: tahira@apl.com.pk, shabeena.joiya@apl.com.pk, Ali Haider <alihaider@apl.com.pk>, nabeel.rauf@apl.com.pk, asif@arl.com.pk, hassan@arl.com.pk, farhanehsan@arl.com.pk, ali.shahzad@byco.com.pk, shabbir.hussain@byco.com.pk, fayaz.ahmed@byco.com.pk, gmcommsec@nrlpak.com, gmcomm@nrlpak.com, SR_MGR_COMM/NRLPAK@nrlpak.com, secy_smgrcomm@nrlpak.com, jawadbutt@parco.com.pk, sasduddin@parco.com.pk, asmi.rehman@pri.com.pk, aftab.ahmed@shell.com, adeel.athar@psopk.com, saqib.javed@totalparco.com.pk, asaljad@ogra.org.pk, nadeem.hashmi@beenergy.co, smaqvi@hascol.com, junaid.khurshid@psopk.com, faisaljalil@parco.com.pk, manaoor.murad@pepco.com.pk, farrukh_ahsan@nrlpak.com, m.zubair@shell.com, zubair.noori@beenergy.co, Syeda Ammara <syeda.ammara@totalparco.com.pk>, asad.r.faiz@psopk.com, pervez.yusoof@hascol.com, hassan.jan@hascol.com, atif.hasan@psopk.com, farhan.idrees@gno.com.pk, ali.akber@gno.com.pk, Altaf.Gohar@shell.com, miftikhar@ogra.org.pk, Shehrzad.Aminullah@pri.com.pk, naila.malick@totalparco.com.pk, Aniqa Yaqub <aniqa.yaqub@totalparco.com.pk>, Tanzeelur.Rehman@totalparco.com.pk, mgr_str@nrlpak.com, asmir.butt@hascol.com, Saljadogra75@gmail.com, Sarfaraz.Ahmed@psopk.com, mustafa.nasir@hascol.com, raja.m.faisal@psopk.com, Atif.Hussain@totalparco.com.pk, SPL Saddam Noorani <Saddam.Noorani@shell.com>, Oilco <ocac@oilcopetroleum.com>, ahsan@oilcopetroleum.com, shahid.hameed@oilcopetroleum.com, Mohammad Khizer BIN DAWOOD <mohammad.khizer@totalparco.com.pk>, horizonoilcompany123@gmail.com, Atif Horizon Oil <atifsalman@horizonoil.com.pk>, ZMoils206@gmail.com, Irshad Ejaz <irshad.Ejaz@psopk.com>, m.h.khan@shell.com, Shamyll.Zeb@shell.com, anas@askaroil.com.pk, info@askaroil.com.pk, anas1000@gmail.com, arahim@ogra.org.pk, sishtiaq@ogra.org.pk, taimur.khan@pumaenergy.com, khalid@fuelers.com.pk, sohailogra@yahoo.com, hasjad@ogra.org.pk, asma.ali@pumaenergy.com, shehnaz.sultan@pumaenergy.com, pak.supply@pumaenergy.com, Muhammad Zaman <zaman@zm.org.pk>, "Taha Ahmed Khan (Manager Operations & Business Risk)" <taha.ahmed@beenergy.co>, umair.masood@beenergy.co, Abdul Waheed Soomro <awsoomro@alnoorpetro.com>, Muhammad Rizwan <mrizwan@alnoorpetro.com>, Sarfraz Ahmed Majeed <sam@q1petroleum.com>, ahmad@q1petroleum.com, Sultanjanjua85@gmail.com, YUMNA <yumna.asif@shell.com>, INFO-MYP <info@mypetroleum.com.pk>, asif@jupitorgroup.com, Muzaffar Hussain <muzaffar@mypetroleum.com.pk>, haseeb.naeem@mypetroleum.com.pk, abdulbaloch@jinnpetroleum.com, pervez.soulat@targetlubricants.com, asifsheikh@targetlubricants.com, zafar@laguardia-group.com, waleedsheikh@targetlubricants.com, farhad@laguardia-group.com, Nadeem Yousaf Mufti <nadeemmufti@parco.com.pk>, zubair@fuelers.com.pk, rana.kashif@flowpetroleum.com.pk, qaisar@flowpetroleum.com.pk, shum_11_oct@hotmail.com, SNadeemS07@gmail.com, skhan@exceedpetroleum.net.pk, dpd@psf.gov.pk, shadab@zoom.org.pk, Nouman Meer <nouman@laguardia-group.com>, kamal.haider@tgpl.co, rana.imran@tajcorporation.com, Ali Raza <Alirazs@hascol.com>, Humera Hameed <humera.hameed@byco.com.pk>, mohsin.s.shabbir@psopk.com, miqbal@parco.com.pk, Adil Rasool <adilrasool@targetlubricants.com>, Sheikh Omar BYCO <sheikh.omer@byco.com.pk>, salman.saleem@masgroup.org, muhammad.noman@masgroup.org, tanveer.ahmed@euro.com.pk, sohail@euro.com.pk, shehzad.ulhaq@totalparco.com.pk, tanveed.pervez@totalparco.com.pk, Madiha Siddiqui <madiha.siddiqui@parco.com.pk>, raza@laguardia-group.com, Ali Murad <ali.murad@euro.com.pk>, Mustafa Abbas <mustafa.abbas@beenergy.co>, Usman Javed <usman.javed@gno.com.pk>, "Muhammad FAISAL (Finance)" <muhammad.faisal@totalparco.com.pk>, Javed Amanat <javed.amanat@mypetroleum.com.pk>, sun@jinnpetroleum.com, farhan.ahmed@euro.com.pk, Shehzad Mohsin <shehzad.mohsin@fossilpk.com>
Cc: drshafiafridi@gmail.com, Itaf Hussain Ansari <itafhansari@gmail.com>, POL Situation <polsituation@gmail.com>, szawarh <szawarh@ocac.org.pk>, malisheikh <malisheikh@ocac.org.pk>, Samina <samina@ocac.org.pk>, Ishrat Mumtaz <ishratmumtaz@ocac.org.pk>, usmaniqbal@ocac.org.pk, Mohsin Mehboob OCAC <mohsinmehboob@ocac.org.pk>

All,

Attached please find MEPD's email on the subject matter which is being forwarded for your information and necessary action.

Regards.

Asif Ansari

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5.3

(31)

OIL COMPANIES ADVISORY COUNCIL

GROUND FLOOR,
OVERSEAS INVESTORS CHAMBER OF
COMMERCE & INDUSTRY (OICCI) BUILDING,
TALPUR ROAD,
KARACHI-74000.

Tel : 021-32464304-08
Fax : 021-32464309-10
E-mail: Admin@ocac.org.pk
Website: www.ocac.org.pk

Ref #: PR/01

January 10, 2020

Minutes of the Product Review Meeting on January 6, 2020 at PSO House Chaired by DG (Oil) Through Video Call

Participants:

1. Mr. Malik Amjed Salim	DG (Oil)	MEPD
2. Mr. Imran Ali Abro	RO (M)	MEPD
3. Mr. Shafiquddin Qureshi	Superintendent	MEPD
4. Mr. Sajjad Hussain	JED	OGRA
5. Mr. Ishtiaq ul Haq	JED (Oil)	OGRA
6. Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
7. Mr. Anas Mahmood	GM Supply & Import	AOSPL
8. Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
9. Mr. Muhammad Hassan Ijaz	I/C Sales	ARL
10. Mr. Rahil Ameen	CFO	Be ENERGY
11. Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistic	Be ENERGY
12. Mr. Zubair S. Noori	Asst. Manager Supply/Logistics	Be ENERGY
13. Mr. Shabbir Hussain	Head of RS	BYCO
14. Mr. Muhammad Ali Shahzad	Sr. Manager Logistics	BYCO
15. Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
16. Mr. Ali Murad	Manager Finance	EURO
17. Mr. Qaisar Abbas	CFO	FLOW
18. Mr. Zubair Saeed	Manager – Supply Chain	FUELERS
19. Mr. Farhan Idrees	Sr. Manager – Supply	GO
20. Mr. Salman Saleem	DM Supply	HI-TECH
21. Mr. Noman Idrees	AM – Supply & Ops	HI-TECH
22. Mr. Pervez Yusoof	Chief Supply & Imports	HPL
23. Mr. Hassan Jan	Unit Head	HPL
24. Mr. Atif Salman	Manager Supply	HORIZON
25. Mr. Syed Aun Raza	Manager – Logistics	JPPL
26. Mr. Waqar Ali	Asst. Manager	KPPL
27. Mr. Farhad Hasan	GM – Supply Chain	LaGuardia
28. Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
29. Mr. M. Ebad Khan	Manager STR	NRL
30. Mr. Arsalan Ahmed	Management Executive (S&TR)	NRL
31. Mr. Muhammad Farrukh Ihsan	Executive Logistics	OILCO
32. Mr. Adil Rasool	Manager	OIPPL
33. Mr. Ehtesham Ul Haq	Manager Supply	OTO
34. Mr. Muhammad Iqbal	Manager Commercial	PARCO

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35. Mr. Jawad M. Butt	Section Head (M&C)	PARCO
36. Mr. Sami ur Rehman	Manager Commercial	PRL
37. Mr. Sarfraz Ahmed	Manager (Supply)	PSO
38. Ms. Asma Ali	Country Head Business	PUMA
39. Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
40. Mr. Shamyll Zeb	Supply Lead	SPL
41. Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
42. Mr. Rana Imran Safdar	Head of Supplies	TGPL
43. Mr. Kamal Haider	DM	TGPL
44. Mr. Saqib Javed	Manager Supply Ops	TPPL
45. Mr. Atif Hussian	Manager Supply Planning & Ops	TPPL
46. Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
47. Mr. Muhammad Zaman	SM Ops	ZMOPL
48. Mr. Naveed A. Masood	DGM Fuel	PIAC
49. Mr. S. Zawar Haider	CEO	OCAC
50. Mr. Asif Ansari	Secretary	OCAC
51. Mr. Muhammad Ali Sheikh	Secretary	OCAC
52. Ms. Samina Abbasali	Executive Secretary	OCAC

Product Review Meeting (PRM) for the month of January, 2020 was held on January 6, 2019 at PSO Offices Karachi & Islamabad through Videocon system. It was chaired by DG (Oil), Ministry of Energy Petroleum Division. Actual Refinery Production and OMCs sales for the month of December 2019 along with Industry demand, Refinery Production and Import figures from January to March 2020 were reviewed.

The meeting started with recitation of the Holy Quran. DG (Oil) welcomed all participants.

MOGAS:

Sales and Supplies figures of Mogas are attached as annexures

OMCs sold 663,600 MTs of Mogas against forecast of 681,070 MTs (– **2.6%**) decrease. Refineries supplied 190,155 MTs against declaration of 187,650 MTs (**1.3%**) increase. Imports during the month of December 2019 were 491,544 MTs (with 82,136 MTs waiting off-port), against planned imports of 484,000 MTs. Details are given below:

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MOGAS - IMPORTS DURING DECEMBER, 2019						
OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMAINING BAL/EXCESS (C+D+E)-(A+B)
PSO	43,500	91,500	-	138,599	-	3,599
SPL	31,800	28,200	-	40,447	[illegible]	20,947
APL	30,000	-	-	31,137	-	1,137
TPPL *	43,000	6,000	-	42,995	6,000	(5)
PUMA	9,000	4,000	-	8,107	3,277	(1,616)
HPL	24,600	36,400	-	74,978	-	13,978
ASKAR	15,000	-	-	3,000	-	(12,000)
BYCO (Mktg)	5,000	-	-	5,004	-	4
Be ENERGY	14,400	12,600	-	24,600	-	(2,400)
ZOOM	3,000	2,000	-	4,053	-	(947)
GO	65,000	-	-	30,000	31,316	(3,684)
OTO	1,000	-	-	488	-	(512)
HORIZON	1,000	-	-	1,000	-	-
QUALITY 1	-	-	-	-	-	-
OILCO	4,000	-	-	-	-	(4,000)
FAST OIL	-	-	-	-	-	-
ZMOPL	3,000	-	-	3,000	-	-
FUELERS	1,000	-	-	1,000	-	-
ANPL	2,000	-	-	-	1,043	(957)
LAGUARDIA	-	-	-	-	-	-
EXCEED	2,000	-	-	1,000	-	(1,000)
JINN PETROLEUM	2,000	-	-	-	-	(2,000)
KEPLER	1,000	-	-	-	-	(1,000)
TAJ GASOLINE	-	-	-	-	-	-
EURO	-	-	-	-	-	-
MY PETROLEUM	2,000	-	-	-	-	(2,000)
SUB-TOTAL:	**303,300**	**180,700**	**-**	**409,408**	**82,136**	**7,544**
GRAND TOTAL:	**484,000**			**491,544**		

Notes: * TPPL 24,995 MTs thru import, 18,000 MTs shared with SPL from their vessels.

The following imports were finalized for January 2020:

	January 2020
Demand	664,328 MTs
Refinery Availability	176,500 MTs
Deficit	(487,828) MTs
Imports Planned	564,000 MTs

PSO 180,000 MTs, SPL 80,000 MTs (includes carry over 40,500 MTs), APL 45,000 MTs, TPPL 56,000 MTs (includes carry over 6,000 MTs), PUMA 9,000 MTs (ncludes carry over 3,277 MTs), HPL 75,000 MTs, AOSPL 15,000 MTs, Byco 7,500 MTs, BE 12,000 MTs, ZOOM 3,000 MTs, GO 63,000 MTs (includes carry over 31,316 MTs), OTO 1,000 MTs, HORIZON 1,000 MTs, Fast Oil 2,000 MTs, ZMOPL 4,000 MTs, Fuelers 2,000 MTs, ANPL 2,500 MTs, Exceed 2,000 MTs, Jinn 1,000 MTs, Taj Gasoline 1,000 MTs and My Petroleum 2,000 MTs were approved by MEPD.

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HSD

Sales and Supplies of HSD are attached as annexures.

OMCs sold 548,299 MTs of HSD against forecast of 637,028 MTs (– **13.9%**) decrease. Refineries supplied 326,372 MTs against declaration of 362,500 MTs (– **10%**) decrease. Imports during the month of December 2019 were 292,212 MTs (with 59,970 MTs waiting off-port) against planned imports of 312,000 MTs. Details are given below:

HSD - IMPORTS DURING NOVEMBER, 2019							
OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OF PORT (E)	REMAINING BAL/EXCESS C+D+E)-(A+B)	
PSO	165,000	-	-	164,974	-	(26)	
SPL	5,000	-	-	5,250	-	250	
APL	-	-	-	-	-	-	
TPPL	-	-	-	-	-	-	
PUMA	3,000	-	-	-	3,000	-	Layoan 28-30/12/2019 waiting off-port
HPL	70,000	-	-	27,018	31,970	(11,012)	Layoan 28-30/12/2019 waiting off-port
ASKAR	-	-	-	-	-	-	
BPPL	-	-	-	-	-	-	
Be Energy	15,000	-	-	10,000	-	(5,000)	
ZOOM	-	-	-	-	-	-	
GO	50,000	-	-	25,000	25,000	-	Layoan 28-30/12/2019 waiting off-port
OTO	-	-	-	-	-	-	
QUALITY1	-	-	-	-	-	-	
OILCO	-	-	-	-	-	-	
ANPL	1,000	-	-	-	-	(1,000)	
KEPLER	1,000	-	-	-	-	(1,000)	
JINN							
LAGUARDIA	2,000	-	-	-	-	(2,000)	
SUB-TOTAL:	312,000	-	-	232,242	59,970	(19,788)	
GRAND TOTAL	312,000			292,212			

The following imports were finalized for December 2019:

	January 2020
Demand	598,842 MTs
Refinery Availability	320,000 MTs
Deficit	(278,842) MTs
Imports Planned	320,000 MTs

PSO 100,000 MTs, SPL 30,000, TPPL 25,000 MTs, PUMA 6,000 MTs (includes carry over 3,000 MTs), HPL 70,000 MTs (includes carry over 31,970 MTs), AOSPL 3,000 MTs, BE 10,000 MTs, GO 50,000 MTs (includes carry over 25,000 MTs), Quality-1 25,000 MTs and ANPL 1,000 MTs were approved by MEPD.

Keeping regional security in view, DG (Oil) stated that another chance is given to Q-1 to import 25,000 MTs for the month of January, 2020 subject to condition that the company may ensure that White Oil Pipeline could not be choked due to its import. To avoid choking, company may offload the cargo at Port Qasim on hospitality arrangements and only 3,000 MTs may be pumped into the WOP system. The balance volumes will only be injected into the WOP system subject to timely withdrawal of 3,000 MTs from WOP by the company.

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HSFO

Sales and Supplies of HSFO are attached as annexures.

Against a demand of 238,000 MTs, OMCs sold 150,478 MTs during December, 2019. Refinery supplies stood at 140,359 MTs against declared quantity of 213,000 MTs.

JP-1

Sales and supplies of JP-1 are attached.

Against a demand of 64,168 MTs, OMCs sold 63,546 MTs during December, 2019. Refinery supplies stood at 51,838 MTs against declared quantity of 54,500 MTs.

Keeping reduced demand of JP-8 for the period of Jan to March, 2020 in view, it was decided that SPL shall receive 1,500 MTs of JP-1 from PARCO in January 2020 to feed Karachi/Sukkur/Quetta airports due to PRL shutdown. Parco will allocate balance product to PSO. CEO OCAC requested PARCO to facilitate PSO in JP-1 supplies as next two weeks are critical with regards to JP-1 availability.

JP-8

Sales and Supplies of JP-8 are attached.

Refineries supplies stood at 12,363 MTs in the month of December, 2019 directly to Defense/PAF against declared quantity of 13,500 MTs.

The Supplies from Refineries for January 2020 were tabled:

NRL	2,500 MTs
PRL	1,000 MTs
PARCO	5,000 MTs
ARL	2,000 MTs
Total	**10,500 MTs**

KEROSENE

Sales and Supplies of Kerosene are attached.

Against a tabled demand of 11,500 MTs, OMCs sold 6,439 MTs during December, 2019. Refinery supplies were 5,853 MTs against declared quantity of 6,600 MTs. For January 2020 Kerosene demand was taken at 11,500 MTs.

LDO

Sales and Supplies of LDO are attached.

Against a demand of 2,000 MTs, OMCs sold 1,260 MTs during December 2019. Refinery supplies stood at 1,343 MTs against declared quantity of 1,800 MTs.

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Demand for January 2020 is taken at 1,600 MTs.

HOBC 95/97 RON

Sales and Supplies of HOBC are attached.

Against a demand of 6,278 MTs, OMCs sold 4,744 MTs during December, 2019. There were no Refinery supplies for HOBC/95/97 RON, and only imported product was sold.

Demand for January 2020 is taken at 5,728 MTs whereas no Refinery intends to supply product, demand to be met by imported product.

AOB

- DG (Oil) advised all Refineries & OMCs (PSO, SPL, TPPL, APL, Hascol, BE & GO) to maximize import and build Days Cover given the security situation prevailing between US & Iran.
- DG (Oil) advised all Refineries to top up their Crude Stocks due to prevailing security situation in the Middle East..
- CEO OCAC requested PSO to maximize diversion of Mogas Imports to FOTCO from KPT in view of only one Oil Pier (OP-2) availability for discharge of Import Cargoes since 01.12.2019.
- RO (M) also requested OCAC to rationalize demand numbers of OMCs at the Pre-Product Review Meeting so that the demand numbers are not inflated and may remain realistic.

On behalf of OCAC

CC: Sr. PS to Secretary Ministry of Energy (Petroleum Division)
CC: Sr. PS to Additional Secretary (Policy), Ministry of Energy (Petroleum Division)
CC: DG (Oil), Ministry of Energy (Petroleum Division)
CC: SPS to Secretary, Ministry of Finance
CC: SPS to Secretary, Ministry of Defence
CC: SPS to Secretary, Ministry of Energy (Power Division)
CC: Chairperson, Oil & Gas Regulatory Authority
CC: Executive Director Oil OGRA
CC: JED Finance OGRA
CC: All participants

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REFINERY'S SUPPLIES - DECEMBER 2019

SUPPLIES																	
PRODUCTS	DESCRIPTION	ARL		NRL		PRL		PARCO		BPPL (ORC I & II)		ENAR	TOTAL SUPPLIES	% SHARE	TOTAL SALES (OMCs)	% SHARE
		(PROD)	(SUPP)	(PROD)	(SUPP)	(PROD)	(SUPP)	(PROD)	(SUPP)	(PROD)	(SUPP)					
MS	Actual	50,772	46,677	27,162	25,914	-	3,157	67,414	69,255	39,929	40,952	-	199,155	28%	353,000	49%
	Declared	-	58,150	-	25,000	-	0	-	84,000	~	40,500	-	167,650		371,078	
	Variance (MTs)	-	(8,273)	-	1,914	-	3,157	-	5,255	-	452	-	2,505		(17,078)	
	Variance (%)	-	-14.2%	-	7.7%	-	0.0%	-	6.2%	-	1.1%	-	1.5%		-2.9%	
HOBC (95/97 RON)	Actual	-	-	-	-	-	-	-	-	-	-	-	-		4,744	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	0		9,278	
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	0		(1,534)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	0.0%		-24.4%	
KERO	Actual	3,276	3,429	-	-	171	149	341	2,276	-	-	-	5,853	1%	8,439	0%
	Declared	-	4,000	-	-	-	-	-	2,100	-	500	-	6,600		11,800	
	Variance (MTs)	-	(572)	-	-	-	149	-	176	-	(500)	-	(747)		(5,061)	
	Variance (%)	-	-14.3%	-	0.0%	-	0.0%	-	8.4%	-	-100.0%	0.0%	-11.3%		-44.9%	
Local JP-1	Actual	9,229	9,108	8,058	8,821	-	2,001	28,011	30,400	1,700	1,508	-	81,838	7%	83,548	4%
	Declared	-	11,500	-	10,000	-	2,000	-	28,000	-	3,000	-	54,500		84,186	
	Variance (MTs)	-	(2,392)	-	(1,179)	-	1	-	2,400	-	(1,492)	-	(2,662)		(638)	
	Variance (%)	-	-20.8%	-	-11.8%	-	0.0%	-	8.6%	-	-49.7%	-	-4.9%		-1.5%	
Local JP-8 (Defence)	Actual	1,773	1,788	2,369	2,485	-	1,003	7,365	7,077	-	-	-	12,363	2%		
	Declared	-	2,500	-	3,000	-	1,000	-	7,000	-	-	-	13,500			
	Variance (MTs)	-	(702)	-	(515)	-	3	-	77	-	-	-	(1,137)			
	Variance (%)	-	-28.1%	-	-17.2%	-	0.3%	-	1.1%	-	-	-	-8.4%			
JP-8 Supplied to OMCs for Export	Actual	-	-	-	-	-	-	-	-	-	-	-	-		2,314	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	-		10,000	
TOTAL (JP-1/JP-8)	Actual	-	10,896	-	11,306	-	3,004	-	37,476	-	-	-	62,684		85,862	
	Declared	-	14,000	-	13,000	-	3,000	-	35,000	-	-	-	65,000		74,186	
	Variance (MTs)	-	(3,104)	-	(1,694)	-	4	-	2,476	-	-	-	(2,318)		(8,324)	
	Variance (%)	-	-22.1%	-	-13.0%	-	0.1%	-	7.1%	-	-	-	-3.6%		-11.2%	
HSD	Actual	42,751	46,551	60,557	60,115	1,259	992	134,430	129,791	90,101	88,650	4,105	336,372	48%	345,299	39%
	Declared	-	53,000	-	70,000	-	0	-	135,000	~	100,500	4,000	362,500		437,628	
	Variance (MTs)	-	(7,449)	-	(9,887)	-	992	-	(5,209)	-	(14,850)	105	(36,128)		(88,729)	
	Variance (%)	-	-14.1%	-	-14.1%	-	0.0%	-	-3.9%	-	-14.8%	2.6%	-10.0%		-13.9%	
LDO	Actual	765	450	-	-	-	-	875	868	-	-	-	1,343	0%	1,299	0%
	Declared	-	800	-	-	-	-	-	1,000	-	-	-	1,800		2,000	
	Variance (MTs)	-	(350)	-	-	-	-	-	(107)	-	-	-	(457)		(749)	
	Variance (%)	-	-43.8%	-	-	-	-	-	-10.7%	-	0.0%	-	-25.4%		-37.0%	
FURNACE OIL	Actual	24,467	23,000	8,057	16,933	1,345	3,869	46,181	42,562	50,256	45,634	8,101	149,369	19%	188,479	16%
	Declared	#	34,000	-	30,000	-	0	-	57,000	-	65,000	7,000	213,000		226,000	
	Variance (MTs)	-	(11,000)	-	(13,067)	-	3,869	-	(14,438)	-	(38,166)	1,101	(72,641)		(37,522)	
	Variance (%)	-	-32.4%	-	-43.6%	-	0.0%	-	-25.3%	-	-46.1%	15.7%	-34.1%		-36.9%	
Total Actual Supplies			133,213		115,286		11,171		282,285		174,144	12,206	728,284	100%	1,448,578	100%
% Share			18.3%		16.9%		1.5%		38.9%		23.9%	1.7%	100%	-		

Notes:
(1) All Figures in MTs.
(2) # LSFO 22,000 HSFO 7,000 & RFO 5,000 MTs.

03-Jan-20

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OIL MARKETING COMPANY'S SALES - DECEMBER, 2019

PRODUCTS	DESCRIPTION	SALES															TOTAL SUPPLIES (Refineries)	% Share
		PSOCL	SPL	APL	PEARL PARCO	TPPL	PUMA	HASCOL	SPPL (MKTG)	Go Energy	GO	SUB TOTAL PG 1	% AGE PG 1	SUB TOTAL PG 2	SUB TOTAL % AGE PG 2	G. TOTAL PG 1 & 2		
MS / E-10	Actual	248,570	71,691	61,884	-	93,363	12,067	62,414	26,797	35,241	35,181	546,908	96.2	23,316	3.8	570,224	108,109	20.1%
	Declared	213,600	77,600	60,000	-	89,000	14,000	65,000	26,000	39,000	35,000	557,600	92.2	53,000	7.8	610,600	107,000	
	Variance (MTs)	35,270	(4,410)	1,884	-	3,363	(1,933)	(12,586)	3,193	(3,759)	(6,819)	(10,692)	-	(29,132)	-	(17,476)	2,890	
	Variance (%)	16.5%	-6.1%	3.0%	-	3.8%	-13.7%	-19.4%	12.3%	-10.6%	-19.5%	2.0%	0.0%	-36.4%	0.0%	-2.9%	1.3%	
	Dec-18	197,267	75,227	70,089	-	87,291	10,467	48,182	24,639	30,889	39,864	597,434	96.8	19,769	3.2	617,197		
	Variance (%)	34.9%	-3.9%	-12.9%	-	6.9%	18.4%	16.9%	17.3%	-48.2%	2.9%	7.3%	0.0%	18.0%	0.0%	7.3%	6.9%	
HOBC (BBF/ RON)	Actual	1,739	1,699	336	-	1,345	-	287	-	-	-	4,744	100.0	-	-	4,744	0	0.0%
	Declared	2,900	1,816	360	-	1,500	-	300	-	-	-	6,376	100.0	-	-	6,376	0	
	Variance (MTs)	(761)	(333)	(24)	-	(155)	-	(13)	-	-	-	(1,634)	0	0	-	(1,634)	0	
	Variance (%)	-33.4%	-22.0%	0.0%	-	(0.1)	-	-	-	-	-	-34.4%	0.0%	0.0%	0.0%	-34.4%	0.0%	
	Dec-18	2,827	2,057	436	-	1,677	-	446	-	-	49	6,916	100.0	0	-	6,916		
	Variance (%)	-14.3%	-48.1%	-31.3%	-	-39.9%	-	-46.1%	-	-	-100.0%	-31.4%	0.0%	0.0%	0.0%	-31.4%		
HSRO	Actual	4,184	-	1,772	-	913	-	-	-	-	-	6,439	100.0	-	-	6,439	6,000	0.9%
	Declared	7,000	-	3,000	-	1,000	-	-	-	-	-	11,000	100.0	-	-	11,000	6,000	
	Variance (MTs)	(2,888)	-	(1,778)	-	(287)	-	-	-	-	-	(4,561)	0	0	-	(4,561)	(707)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-44.6%	0.0%	0.0%	0.0%	-44.6%	-11.7%	
	Dec-18	4,482	0	1,688	-	1,000	-	-	497	-	-	7,663	100.0	0	-	7,663		
	Variance (%)	-6.6%	0.0%	-6.0%	0.0%	0.0%	-	-	-	-	-	-10.9%	-	0.0%	0.0%	-10.9%		
Local JP-1	Actual	58,726	3,188	612	-	-	-	-	-	-	-	62,526	100.0	-	-	62,526	61,894	7.1%
	Declared	66,000	3,200	600	-	-	-	-	-	-	-	64,160	100.0	-	-	64,160	64,000	
	Variance (MTs)	(7,274)	(12)	(288)	-	-	-	-	-	-	-	(6,634)	-	0	-	(6,634)	(3,062)	
	Variance (%)	-11.0%	-0.2%	-32.0%	-	-	-	-	-	-	-	-1.0%	0.0%	0.0%	0.0%	-1.0%	-4.9%	
	Dec-18	57,361	3,200	600	-	-	-	-	-	-	-	66,161	100.0	0	-	66,161		
	Variance (%)	4.3%	35.9%	10.8%	-	-	-	-	-	-	-	6.8%	0.0%	0.0%	0.0%	6.8%		
Export JP-8	Actual	2,314	-	-	-	-	-	-	-	-	-	2,314	100.0	-	-	2,314	0	
	Declared	10,000	-	-	-	-	-	-	-	-	-	10,000	100.0	-	-	10,000	0	
	Variance (MTs)	(7,686)	-	-	-	-	-	-	-	-	-	(7,686)	-	-	-	(7,686)	0	
	Variance (%)	-76.9%	-	-	-	-	-	-	0.0%	-	-	-76.9%	0.0%	0.0%	0.0%	-76.9%	0.0%	
	Dec-18	11,114	-	-	-	-	-	-	-	-	-	11,114	100.0	-	-	11,114		
	Variance (%)	-79.2%	0.0%	-	-	-	-	-	0.0%	-	-	-79.2%	0.0%	0.0%	0.0%	-79.2%		
Local JP-8 (Defence)	Actual	-	-	-	-	-	-	-	-	-	-	12,363	-	-	-	12,363		2%
TOTAL (JP-1 / JP-8)	Actual	62,666	3,188	612	-	-	-	-	-	-	-	75,223	-	-	-	75,223	61,894	
	Declared	76,000	3,200	600	-	-	-	-	-	-	-	74,160	-	0	-	74,160	66,000	
	Variance (MTs)	(7,340)	(12)	(288)	-	-	-	-	-	-	-	4,063	-	-	-	4,063	(2,106)	
	Variance (%)	-11.4%	-0.3%	-32.0%	-	-	-	-	0.0%	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	-3.3%	
	Dec-18	68,300	3,200	600	-	-	-	-	-	-	-	71,300	-	0	-	71,300		
	Variance (%)	-8.3%	0.0%	10.0%	-	-	-	-	0.0%	-	-	0.7%	0.0%	0.0%	0.0%	0.7%		
HSD	Actual	340,473	41,491	89,572	16	60,491	12,822	42,911	38,855	13,516	43,550	643,220	98.9	6,977	1.1	648,396	539,372	44.8%
	Declared	288,000	42,178	92,000	-	89,000	17,000	70,000	36,000	22,000	60,000	818,178	97.8	18,000	3.0	837,838	382,000	
	Variance (MTs)	(8,527)	(687)	(1,438)	16	1,491	(4,178)	(27,089)	(8,999)	(8,485)	(16,671)	(75,048)	0	(12,773)	-	(88,736)	(58,1288)	
	Variance (%)	-3.9%	-1.6%	-2.7%	0.0%	2.5%	-24.6%	-38.7%	-27.9%	-38.6%	-26.9%	-12.3%	0.0%	-97.9%	0.0%	-12.9%	-15.9%	
	Dec-18	553,536	41,668	77,400	64	87,749	12,643	48,149	46,880	33,241	36,881	663,991	98.2	10,256	1.8	673,648		
	Variance (%)	34.3%	-0.5%	-31.9%	(1)	4.9%	1.4%	0.9%	-17.9%	-59.4%	-22.9%	-3.5%	0.0%	-40.7%	0.0%	-4.4%		
LDO	Actual	288	-	178	54	472	-	-	-	-	-	1,000	100.0	0	-	1,000	1,000	0.3%
	Declared	700	-	600	200	300	-	-	-	-	-	2,000	100.0	0	-	2,000	1,000	
	Variance (MTs)	(148)	-	(822)	(146)	172	-	-	-	-	-	(1,000)	-	0	-	(1,000)	(457)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-37.5%	0.0%	0.0%	0.0%	-37.5%	-38.4%	
	Dec-18	192	-	188	76	87	-	-	304	-	-	1,227	-	0	-	1,227		
	Variance (%)	188.5%	-	-68.6%	0.0%	442.5%	-	-	-	-	-	2.7%	0.0%	0.0%	0.0%	2.7%		
FURNACE OIL	Actual	54,660	-	31,208	16,091	7,643	-	3,000	32,309	2,000	-	146,231	98.2	1,244	0.8	148,475	148,000	19.2%
	Declared	-	-	-	-	-	-	-	-	-	-	220,000	-	-	-	220,000	213,000	
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	(80,769)	-	1,244	-	(67,525)	(72,611)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-37.3%	0.0%	0.0%	0.0%	-36.8%	-34.1%	
	Dec-18	136,760	168	32,807	11,799	6,134	-	38,166	23,122	5,401	92	248,639	98.8	2,471	1.0	249,109		
	Variance (%)	-60.0%	0.0%	-5.2%	53.1%	24.8%	0.0%	-48.1%	39.7%	-62.9%	-	-36.4%	0.0%	-49.7%	0.0%	-36.4%		
Total Actual Sales		810,102	118,278	185,188	16,133	169,817	24,894	68,698	97,979	36,898	102,666	1,410,641	100%	30,638	100%	1,440,879	729,894	100.0%
% Share		43.7%	8.4%	11.1%	1.2%	11.8%	1.8%	7.9%	6.3%	2.3%	7.2%	100%				100%		

Notes:

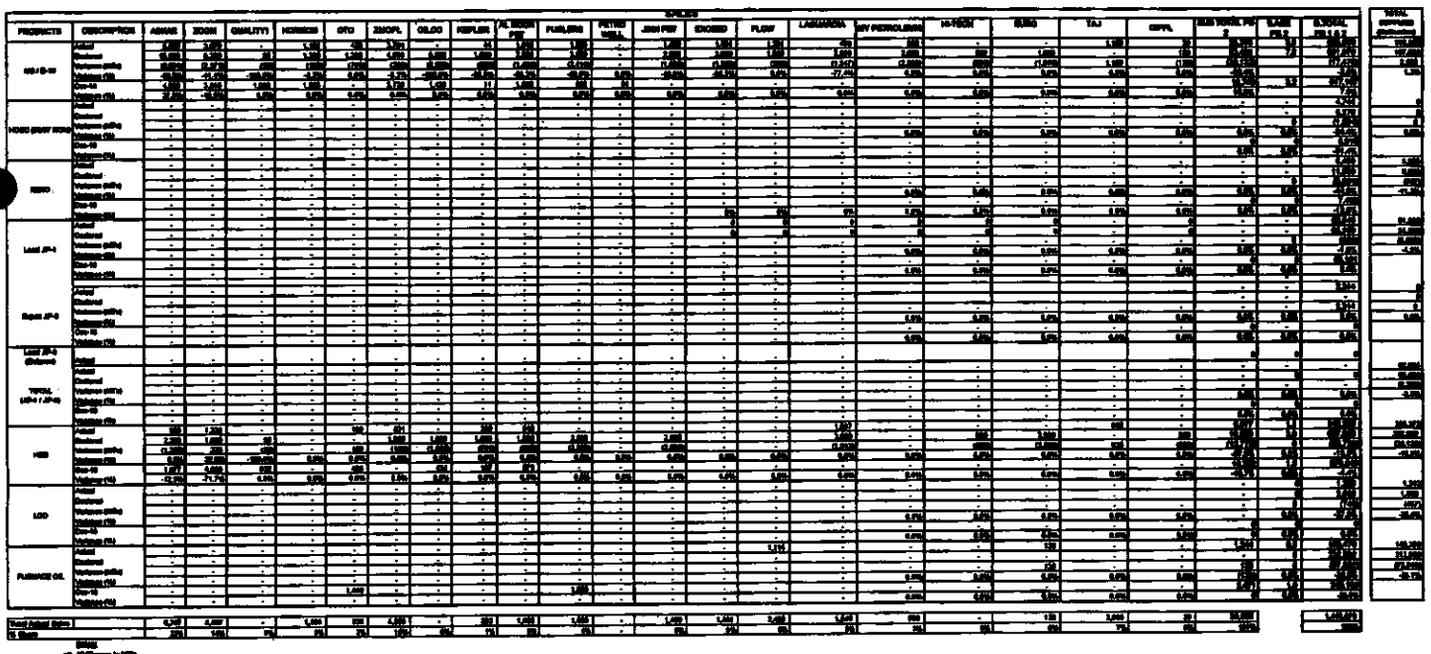
(1) All Figures in MTs.

(2) * Includes OMCs & PIA demand on Local Refineries.

03-Jan-20

Disclaimer: Unaudited / Compiled data as received and made available by OCAC Member Companies.

OIL MARKETING COMPANY'S SALES - DECEMBER, 2018



PRODUCTS	DESCRIPTION	SALES																								TOTAL SALES (Domestic)
		ASHAR	ZOOM	QUALITY	HORIZON	OTO	ZHOOL	GILCO	KEPLER	AL NOOR PSP	PUNJAB	PETRO NEEL	JOHI PSP	ENGRO	FLOW	LAKHANIA	MY PETROLEUM	HI-TECH	SUSO	T.J	OPPL	SUI NORTH PG	KAPE (PG)	E.TOTAL (Rs in M.T.)	
MS / S-H	Actual	1,000	1,000	-	1,000	100	1,000	-	50	1,000	1,000	-	1,000	1,000	1,000	-50	500	-	-	1,000	50	50,000	50	500,000	500,000
	Variance	(5,000)	5,000	50	1,000	1,000	1,000	5,000	1,000	1,000	1,000	-	2,000	2,000	1,000	1,000	(2,000)	500	1,000	-	(50)	(50,000)	50	(37,000)	2,000
	Variance (%)	(10.00%)	(5.47%)	(100.00%)	0.00%	(1.00%)	(1.00%)	(5.00%)	(1.00%)	(1.00%)	(0.10%)	-	(1.00%)	(1.00%)	(1.00%)	(1.00%)	(2.00%)	0.00%	0.00%	(1.00%)	(1.00%)	(1.00%)	0.00%	(1.00%)	1.00%
	Over-10	(10,000)	(21,000)	(100,000)	(4,000)	(1,000)	(4,000)	(100,000)	(50,000)	(50,000)	(50,000)	0.00%	(50,000)	(50,000)	0.00%	-77,000	0.00%	0.00%	0.00%	0.00%	0.00%	(50,000)	0.00%	(50,000)	
	Variance (%)	4,000	3,000	1,000	1,000	-	4,720	1,000	11	1,000	500	50	-	-	-	-	-	-	-	-	-	-	50	7,000	
		20.00%	14.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
HOBC (EXP ZONE)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Over-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
HSD	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Over-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Local JP-4	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Over-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Export JP-4	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Over-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Local JP-4 (Export)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
TOTAL (JP-4 / JP-8)	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Over-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
HSD	Actual	500	1,000	-	-	100	500	-	500	500	-	-	-	-	-	-	1,000	-	-	-	-	-	-	-	
	Variance	2,000	1,000	50	-	-	1,000	1,000	1,000	1,000	1,000	-	2,000	-	-	-	(1,000)	-	500	1,000	500	(500)	50	5,000	
	Variance (%)	(5.00%)	2.00%	(100.00%)	-	0.00%	(1.00%)	(1.00%)	(1.00%)	(1.00%)	(1.00%)	-	(1.00%)	0.00%	0.00%	0.00%	(2.00%)	0.00%	0.00%	(1.00%)	0.00%	(1.00%)	0.00%	(1.00%)	
	Over-10	0.00%	20.00%	(100.00%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Variance (%)	1,000	2,000	100	-	100	-	100	50	50	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
		(2.00%)	(1.00%)	0.00%	0.00%	0.00%	(1.00%)	0.00%	0.00%	0.00%	0.00%	0.00%	(1.00%)	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
LDO	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Over-10	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
FURNACE OIL	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	
	Over-10	-	-	-	-	1,000	-	-	-	-	1,000	-	-	-	-	-	-	-	-	-	-	-	0.00%	0.00%	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Actual Sales		1,500	2,000	-	1,000	100	1,500	-	550	1,500	1,000	-	1,000	1,000	2,000	1,000	500	-	100	2,000	50	50,000		1,165,000	
% Share		25%	14%	0%	0%	0%	0%	0%	0%	0%	0%	-	0%	0%	0%	0%	0%	-	0%	0%	0%	100%		100%	

Notes:
(1) All Figures in MTs
(2) * Includes HSD & FO consumption (Local Refineries)

Page 04

PURMAGE OIL - DECEMBER 2019 (ACTUAL) JAN ~ MAR 2020 ESTIMATES

FOR THE MEETING JANUARY 6, 2020

UNIT: M. TONS

CONSIGNEE	DECEMBER, 2019			JANUARY, 2020	FEBRUARY, 2020	MARCH, 2020
	EST. FULL MONTH	ACTUAL FULL MONTH	+/-			
PSO			-			
PEPCO						
Guddu	-	-	-	-	-	-
Nandipur	-	-		-	-	-
Faisalabad (Khurrianwala)	-	-	-	-	-	-
Jamshoro	-	30,430	30,430	-	-	-
Muzaffargarh	-	7,397	7,397	-	-	-
TOTAL PEPCO	-	37,797	37,797	-	-	-
KAPCO (LMEX)	-		-	-	-	-
AGL	-	7,169	7,169	-	-	-
PRIVATE POWER	6,000	10,237	4,237	6,000	6,000	6,000
HUBCO HUB	-	-	-	-	-	-
NATIONAL ENERGY	1,000	2,000	1,000	12,000	2,000	2,000
K-ELECTRIC) FOR	41,000	464	(40,536)	6,000	6,000	6,000
KDE	-	-	-	-	-	-
TOTAL KEPC	41,000	464	(40,536)	6,000	6,000	6,000
G.TRADING/SHELL	87,000	92,721	5,721	43,000	63,000	63,000
(Furnace oil transfer)						
GRAND TOTAL	135,000	150,479	15,479	167,000	97,000	97,000
HSFO	135,000	150,479	15,479	167,000	97,000	97,000
LSFO	-	-	-	-	-	-
REF. PRODUCTION						
AS OF JANUARY 3, 2020						
ARL : HSFO	12,000	12,360	360	10,000	5,000	5,000
LSFO	16,000	3,481	(15,519)	15,000	15,000	20,000
BPO	5,000	7,189	2,189	11,000	5,000	5,000
NRL	30,000	16,930	(13,087)	30,000	35,000	50,000
PRL	-	3,889	3,889	20,000	35,000	35,000
BYCO (Bal) ORC I & II	50,000	45,834	(4,166)	50,000	50,000	50,000
BNAR	7,000	5,101	1,101	7,000	7,000	7,000
NCR	57,000	42,592	(14,408)	57,000	-	2,000
TOTAL HSFO	156,000	139,995	(66,193)	218,000	171,000	191,000
TOTAL LSFO	16,000	3,481	(16,519)	15,000	15,000	20,000
(DEFICIT) / SURPLUS						
HSFO	21,000	(10,485)	78,679	109,000	74,000	94,000
LSFO	15,000	3,481	15,519	15,000	15,000	20,000

Actual Imports (DEC '19) HSFO -
LSFO -

Imports Jan ~ Mar '2020

Imports	HSFO	-	-	-
Planned:	LSFO	-	-	-

TOTAL STOCKS AS ON JAN 3, 2020	417,619
DAYS COVER*	91

* PO Days Cover is based on Average sales of December 2019.

Note:

1) General Trade Demand based on last 3 months average.

2) Jan-20

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

F. O. DEMAND
BREAK DOWN OF JANUARY, 2020

SOUTH			CENTRAL / NORTH		
DISCO	Jamshoro	-	DISCO	Muzaffargarh	-
	Guddu	-		Faisalabad	-
	Tpkish	-		Nandipur	-
				Tpkish	-
KESC	Bin Qasim	6,000	IPPs	Atlas Honda	-
	KTPS	-		AGE Ltd(Tri Star)	-
	Tpkish	6,000		GL	-
IPPs				Saphi	-
	Gul Ahmed	-		MPCL	-
	Tapal	5,000		SPECO	-
	Tpkish	5,000		Mehar Power	-
				TOTAL:	-
				National Energy	12,000
	HUBCO	-		General Trade	49,800
	General Trade	30,200		SAPCO	-
				AGL	-
	TOTAL DEMAND:	46,200		TOTAL DEMAND:	
				HSFO	61,800
				LSFO	-
	AVAILABILITY:			AVAILABILITY:	
	NRL	30,000		ARL:	
	PRL	35,000		HSFO	21,000
	BYCO, (ORC - I)	-		LSFO	15,000
	BYCO, (ORC - II)	60,000		PARCO :	
	BNAR	7,000		HSFO	57,000
	TOTAL AVAILABILITY:	137,000		TOTAL: HSFO	78,000
				LSFO	15,000
	DEFICIT:	91,000		SURPLUS: HSFO	14,200
				LSFO	15,000
	OVERALL DEFICIT / SURPLUS: HSFO				106,800
	LSFO				15,000

IMPORT PLAN

	Jan-20	Feb-20	Mar-20
PSO	-	-	-
NPL	-	-	-
ASL	-	-	-
GE Mohmand	-	-	-
WTL	-	-	-
QTR	-	-	-
TOTAL:	-	-	-

MOTOR GASOLINE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jan-20	Feb-20	Mar-20
DEMAND			
PBO	226,000	226,000	305,000
SPL	76,948	76,948	83,000
APL	80,000	80,000	80,000
TPPL	86,000	86,000	86,000
PUMA	12,000	12,000	14,000
HPL	69,000	69,000	69,000
ASWAR	16,000	16,000	26,000
WYCO (Mitta)	21,000	20,000	20,000
Re ENERGY	18,000	18,000	22,000
ZOOM	4,000	4,000	4,000
	65,000	65,000	65,000
TO	1,000	1,000	1,000
HORIZON	1,000	1,000	1,000
QUALITY 1	80	80	80
OILCO	-	-	-
FAST OIL	-	-	-
ZMOPL	5,000	4,000	4,000
PUBLIENS	3,000	3,000	3,000
AMPL	2,000	2,000	3,000
KEPLER	500	500	500
PETRONWELL	-	-	-
LAGUARDIA	2,000	2,000	3,000
JINN	1,500	1,500	1,500
EXCEED	3,000	3,000	3,000
FLOW	1,800	2,000	2,000
OPPL	200	100	100
M-TECH	500	700	1,000
EURO	1,000	2,000	3,000
TAJ GASOLINE	800	910	800
MY PETROLEUM	3,000	3,000	3,000
TOTAL DEMAND	655,328	675,484	718,980
Actual Sales - Jan / Feb / Mar '20	655,328	686,317	695,711
Growth Rate	0.0	0.0	0.0
PRODUCTION			
NRL	18,000	24,000	18,000
PPL	4,800	20,000	21,000
APL	57,000	55,000	57,000
MCR	52,000	52,000	0
WYCO (CRC - I & II)	41,000	41,000	41,000
TOTAL PRODUCTION	176,800	192,000	140,000
SURPLUS / (DEFICIT)	(497,528)	(503,484)	(578,980)
Import Planned	554,000	548,000	540,000
Inventory	76,972	44,516	(38,980)

IMPORT PLAN

OMCs	Jan-20	Feb-20	Mar-20
PBO	148,000	108,000	108,000
SPL *	80,000	40,000	30,000
APL	40,000	30,000	30,000
TPPL *	86,000	86,000	86,000
PUMA *	8,000	10,000	10,000
HPL	75,000	75,000	75,000
ASWAR	10,000	10,000	26,000
WYCO (Mitta)	7,000	5,000	5,000
Re ENERGY	12,000	20,000	22,000
ZOOM	3,000	4,000	4,000
	63,000	70,000	65,000
TO	1,000	1,000	1,000
HORIZON	1,000	-	1,000
QUALITY 1	-	-	-
OILCO	-	-	-
FAST OIL	2,000	-	-
ZMOPL	1,000	3,000	3,000
PUBLIENS	2,000	2,000	2,000
AMPL *	2,000	2,000	3,000
LAGUARDIA	-	-	-
EXCEED	2,000	3,000	3,000
JINN PETROLEUM	1,000	1,000	1,000
KEPLER	-	-	-
TAJ GASOLINE	1,000	-	-
EURO	-	1,000	-
MY PETROLEUM	2,000	2,000	2,000
TOTAL	554,000	548,000	540,000

REMARKS

* Includes carryover 43,000 MTs Lapsan 24-29/12/2019
* Includes carryover 6,000 MTs Lapsan 24-29/12/2019
* Includes carryover 2,277 MTs Lapsan 25-27/12/2019.
* Includes carryover 31,316 MTs Lapsan 26-27/12/2019.
* Includes carryover 1,043 MTs Lapsan 26-27/12/2019.

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF MS (JULY – DECEMBER 2019)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PBO	1,836,177	306,030	9,991	38.79
SPL	488,172	76,695	2,597	11.86
APL	348,882	57,798	1,936	8.79
TPPL	548,166	91,033	3,004	13.82
PUMA	81,889	13,648	451	3.06
HPL	261,917	41,970	1,397	6.59
ASWAR	59,750	9,896	332	1.53
WYCO	149,173	23,362	776	3.56
RE ENERGY	58,999	10,662	355	3.49
ZOOM	33,044	3,941	111	0.51
GO	346,962	57,818	1,927	8.79
OTO	1,265	202	6	0.89
HORIZON	6,941	1,089	36	0.17
QUALITY 1	97	46	2	0.08
OILCO	445	74	3	0.83
FAST OIL	1,341	269	13	0.89
ZMOPL	21,883	3,814	126	0.89
PUBLIENS	4,397	716	24	0.11
AMPL	6,040	1,008	34	0.12
KEPLER	269	56	2	0.06
PETRONWELL	-	-	-	0.00
LAGUARDIA	3,982	664	13	0.05
JINN	3,451	409	14	0.09
EXCEED	6,885	1,444	36	0.38
FLOW	5,127	854	28	0.13
OPPL	174	44	1	0.00
M-TECH				
EURO				
TAJ	3,180	1,388	39	0.02
MY PETROLEUM	3,180	640	21	0.08
TOTAL:	3,944,882	659,498	21,882	99.97

NO. OF RETAIL OUTLETS AMONG OMI DATA FOR FOR 2020-02	
PBO	3,467
SPL	742
APL	497
TPPL	500
PUMA	343
HPL	631
ASWAR	394
WYCO	373
RE ENERGY	297
ZOOM	43
GO	449
OTO	4
HORIZON	11
QUALITY 1	33
OILCO	49
FAST OIL	-
ZMOPL	30
PUBLIENS	8
AMPL	15
KEPLER	13
PETRONWELL –	18
LAGUARDIA	22
JINN	3
MY PETROLIUM	2
OPPL	7
TOTAL:	6,888

Notes:

TOTAL STOCKS OF MS AS ON 05-01-2020		
	STOCKS	DAYS COVER
PBO	149,347	17
SPL	13,849	5
APL	39,289	15
TPPL	16,000	5
PUMA	12,923	29
HPL	24,362	17
ASWAR	3,883	12
WYCO	4,166	5
RE ENERGY	26,617	59
ZOOM	911	5
GO	17,058	9
OTO	149	30
HORIZON	-	-
QUALITY 1	7	4
OILCO	19	7
FAST OIL	-	-
ZMOPL	409	3
PUBLIENS	-	-
AMPL	-	-
KEPLER	3	3
PETRONWELL	-	-
LAGUARDIA	234	20
TAJ GASOLINE	61	
TOTAL:	268,606	13

HSFO/MSFO SUPPLIES OF MS (JULY – DECEMBER 2019)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
APL	243,564	40,594	1,333	22.75
NRL	118,243	19,707	657	11.04
PPL	80,397	13,399	513	7.51
PARCO	410,264	68,376	2,279	38.31
WYCO	208,099	34,341*	1,145	19.38
TOTAL:	1,070,571	178,428	5,948	100.00

* Petrosalt Data provided in January 2019 over phone.

TOTAL STOCKS OF HS AS ON 05-01-2020		
	STOCKS	DAYS COVER
APL	10,734	8
NRL	1,189	3
PPL	340	1
PARCO	2,809	1
BYCO	788	1
TOTAL:	15,860	3

SOGAS - IMPORTS DURING DECEMBER, 2019

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMAINING BALANCING (C+D+E)-(A+B)	
PBO	43,000	91,000	-	134,000	-	3,000	
SPL	31,000	28,200	-	49,447	10,000	-	Lapsan 24-29/12/19 waiting off-port
APL	30,000	-	-	31,157	-	1,157	
TPPL *	43,000	6,000	-	42,000	5,000	(2)	Lapsan 24-29/12/19 waiting off-port
PUMA	5,000	4,000	-	5,197	3,277	(1,519)	Lapsan 26-27/12/19 waiting off-port
HPL	24,000	38,400	-	74,078	-	11,678	
ASWAR	13,000	-	-	3,000	-	(12,000)	
WYCO (Mitta)	5,000	-	-	5,004	-	4	
Re ENERGY	14,400	12,000	-	24,400	-	(2,400)	
ZOOM	3,000	2,000	-	4,053	-	(947)	
GO	65,000	-	-	30,000	31,316	(3,684)	Lapsan 25-27/12/19 waiting off-port
OTO	1,000	-	-	488	-	(512)	
HORIZON	1,000	-	-	1,000	-	-	
QUALITY 1	-	-	-	-	-	-	
OILCO	4,000	-	-	-	-	(4,000)	
FAST OIL	-	-	-	-	-	-	
ZMOPL	3,000	-	-	3,000	-	-	
PUBLIENS	1,000	-	-	1,000	-	-	
AMPL	2,000	-	-	-	1,043	(957)	Lapsan 25-27/12/19 waiting off-port
LAGUARDIA	-	-	-	-	-	-	
EXCEED	3,000	-	-	1,000	-	(1,000)	
JINN PETROLEUM	2,000	-	-	-	-	(2,000)	
KEPLER	1,000	-	-	-	-	(1,000)	
TAJ GASOLINE	-	-	-	-	-	-	
EURO	-	-	-	-	-	-	
MY PETROLIUM	2,000	-	-	-	-	(2,000)	
SUB-TOTAL:	302,300	189,700	-	499,400	91,489	(13,411)	
GRAND TOTAL:	491,600			476,207			

Notes: * TPPL 34,000 MTs this import, 16,000 MTs shipped with SPL from their vessels.

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

HIGH SPEED DIESEL

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

HSD	Jan-20	Feb-20	Mar-20
DEMAND			
PSO	230,000	230,000	230,000
SPL	47,160	48,000	48,000
APL	60,000	60,000	60,000
TPPL	37,000	38,000	40,000
PARCO (PARL)	-	-	-
PUMA	14,000	12,000	14,000
HPL	40,000	38,000	40,000
ANWAR	5,160	5,200	5,360
BPPL (BAS)	25,000	25,000	25,480
Bs ENERGY	18,000	28,000	25,000
ZOOM	1,000	1,000	1,000
GO	40,000	40,000	40,000
OTO	-	-	-
HORIZON	-	-	-
QUALITY 1	50	50	50
OILCO	-	-	-
FAST OIL	-	-	-
ENOPL	1,000	1,000	1,000
FUELERS	1,500	1,500	1,500
AHPL	1,500	2,000	2,000
REFLER	1,000	1,000	1,000
PETROWELL	-	-	-
LAGUARDA	3,000	3,000	3,000
EXCISE	-	-	-
JHH	1,800	1,800	1,800
MY PETROLEUM	1,000	1,000	1,000
OPPL	350	350	350
HI-TECH	1,000	1,000	1,000
EURO	-	2,000	2,000
TAJ GASOLINE	2,000	2,000	2,000
FLOW	1,000	2,000	2,000
TOTAL DEMAND	552,520	554,350	555,317
Actual Sales – Jan / Feb / Mar'19	559,000	554,700	555,000
Growth %age	0.8	-4.7	0.0
PRODUCTION			
PRL	45,000	55,000	60,000
PSL	16,000	47,000	30,000
ARL	48,000	57,000	61,000
BYCO (Old) ORC - I & II	90,000	80,000	67,000
MCB	110,000	95,000	93,000
BMA	4,000	4,000	4,000
	-	-	-
TOTAL PRODUCTION	338,000	378,000	307,000
SURPLUS (DEFICIT)	(214,520)	(176,350)	(248,317)
IMPORT PLANNED	330,000	301,000	300,000
VARIANCE	41,160	36,617	68,717

REMARKS/SUPPLY SUMMARY INFORMATION

ACTUAL SALES OF HSD (JULY – DECEMBER 2019)

PSO	1,380,000	231,480	6.42
SPL	262,267	44,210	1.674
APL	345,518	58,288	1.242
TPPL	372,000	62,016	2.697
PARCO, PARCO	115	23	0.00
PUMA	80,479	13,413	547
HPL	239,434	39,904	1.359
ANWAR	6,488	1,083	39
BPPL	177,239	29,539	980
Bs ENERGY	100,751	16,792	589
ZOOM	5,772	954	32
GO	254,482	42,337	1,611
OTO	448	112	4
HORIZON	-	-	-
QUALITY 1	577	144	5
OILCO	643	211	7
FAST OIL	1,847	349	12
ENOPL	7,176	1,218	49
FUELERS	833	208	7
AHPL	2,917	486	16
REFLER	998	147	4
PETROWELL	-	-	-
LAGUARDA	5,822	970	32
EXCISE	-	-	-
JHH	-	-	-
TAJ	556	186	21
FLOW	-	-	-
TOTAL:	3,265,109	555,866	10,656

No. of Active Dealers based on data for Feb 2020

PSO	1,487
SPL	742
APL	597
TPPL	596
PARCO, PARCO	-
PUMA	642
HPL	571
ANWAR	364
BYCO	372
Bs ENERGY	357
ZOOM	40
GO	648
OTO	4
HORIZON	11
QUALITY 1	33
OILCO	43
FAST OIL	-
ENOPL	20
FUELERS	9
AHPL	15
REFLER	13
PETROWELL -	16
LAGUARDA	23
JHH	5
MY PETROLEUM	2
OPPL	7
TOTAL:	5,080

Note:

TOTAL STOCKS OF HSD AS ON 15-01-2020

	STOCKS	DAYS COVER
PSO	171,894	20
SPL	18,276	13
APL	33,787	17
TPPL	14,288	7
PARCO, PARCO	-	-
PUMA	7,804	16
HPL	9,133	7
ANWAR	478	13
BPPL	3,809	4
Bs ENERGY	24,013	43
ZOOM	377	12
GO	18,156	13
OTO	10	3
HORIZON	-	-
QUALITY 1	374	78
OILCO	7	1
FAST OIL	-	-
ENOPL	744	18
FUELERS	-	-
AHPL	-	-
REFLER	7	2
PETROWELL	-	-
LAGUARDA	377	12
TAJ GASOLINE	145	
TOTAL:	303,299	15

REFINERIES SUPPLIES OF HSD (JULY – DECEMBER 2019)

ARL	257,116	42,852	1,426
NRL	353,127	58,855	1,960
PRL	221,317	36,886	1,230
PARCO	784,471	130,745	4,358
BYCO	479,396	79,899	2,648
MCB	31,882	5,177	173
BYCO	-	-	-
TOTAL:	2,129,249	355,097	11,797

* Provisional Data provided in January 2019 over phone.

TOTAL STOCKS OF HSD AS ON 15-01-2020

	STOCKS	DAYS COVER
ARL	4,654	3
NRL	8,700	3
PRL	2,886	2
PARCO	7,978	3
BYCO	4,484	2
EHAR	-	-
TOTAL:	28,388	3

IMPORT PLAN

OMCs	Jan-20	Feb-20	Mar-20
PSO	100,000	100,000	100,000
SPL	35,000	35,000	-
APL	-	30,000	-
TPPL	25,000	36,000	-
PUMA *	6,000	6,000	10,000
HPL *	70,000	70,000	70,000
ANWAR	3,000	3,000	3,000
BPPL	-	-	-
Bs Energy	10,000	15,000	15,000
ZOOM	-	1,000	1,000
GO *	70,000	35,000	90,000
OTO	-	-	-
QUALITY 1	25,000	-	-
OILCO	-	-	-
ENOPL	1,000	1,000	1,000
REFLER	-	-	-
JHH	-	-	-
LAGUARDA	-	-	-
TOTAL:	330,000	391,000	300,000

REMARKS

* Includes carryover 3,000 MTs Lapsed 28-30/12/2019.
* Includes carryover 31,970 MTs Lapsed 28-30/12/2019.
* Includes carryover 25,000 MTs Lapsed 28-30/12/2019.

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

HSD - EXPORTS DURING FEBRUARY, 2020

OMCs	PLANNED (A)	BACKLOGS (B)	CANCELLED (C)	DISPATCHED (D)	VARIANCE OFF PORT (E)	REMARKS BALANCING (C+D+E)-(A+B)
PSO	100,000	-	-	101,974	-	1,974
SPL	5,000	-	-	5,288	-	288
APL	-	-	-	-	-	-
TPPL	-	-	-	-	-	-
PUMA	3,000	-	-	-	3,000	-
HPL	70,000	-	-	27,016	31,970	(11,014)
ANWAR	-	-	-	-	-	-
BPPL	-	-	-	-	-	-
Bs Energy	15,000	-	-	10,000	-	(5,000)
ZOOM	-	-	-	-	-	-
GO	90,000	-	-	25,000	25,000	-
OTO	-	-	-	-	-	-
QUALITY 1	-	-	-	-	-	-
OILCO	-	-	-	-	-	-
ENOPL	1,000	-	-	-	-	(1,000)
REFLER	1,000	-	-	-	-	(1,000)
JHH	-	-	-	-	-	-
LAGUARDA	3,000	-	-	-	-	(3,000)
SUB-TOTAL:	342,000	-	-	232,345	59,970	(19,726)
GRAND TOTAL:	342,000			292,315		

Lapsed 28-30/12/2019 – nothing left over.

Lapsed 28-30/12/2019 – nothing left over.

Lapsed 28-30/12/2019 – nothing left over.

JP-1 / JP-8

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jan-20	Feb-20	Mar-20
LOCAL JP-1 DEMAND			
PSOCL : KARACHI	13,888	13,888	13,888
: U/C	46,156	43,656	46,156
SPL : KARACHI	2,679	2,679	2,679
: U/C	354	354	354
APL : KARACHI	-	-	-
APL : U/C	900	900	900
TOTAL : KARACHI	16,729	16,914	16,729
TOTAL : U/C	47,404	44,910	47,404
JP-1 GRAND TOTAL	64,133	66,133	64,133
PRODUCTION			
NRL ERD	7,000	6,000	6,000
PRL ERD	2,000	2,000	2,000
BYCO (CRC I & II)	3,000	3,000	3,000
MCR	10,000	4,000	3,000
ARL	11,709	12,000	13,000
TOTAL PRODUCTION	33,709	34,000	34,000
SURPLUS/ (DEFICIT) - SOUTH	(4,729)	1,086	771
SURPLUS/ (DEFICIT) - NORTH	(59,704)	(27,819)	(30,894)
TOTAL DEFICIT	(59,425)	(27,819)	(30,894)
IMPORT PLANNED	39,000	39,000	39,000
VARIANCE	(469)	(7,000)	(30,894)
LOCAL JP-8 COMMITMENT BY REF.			
NRL (Karachi)	3,809	3,154	3,154
PRL (Karachi)	1,000	3,154	3,154
MCR (Upcountry)	6,000	3,154	3,154
ARL (Upcountry)	2,000	3,154	3,154
TOTAL : KARACHI	3,809	6,308	6,308
TOTAL : U/C	7,000	6,308	6,308
JP-8 GRAND TOTAL *	10,809	12,616	12,616
PRODUCTION (JP-8 for Defence)			
NRL	2,500	2,500	2,500
PRL	1,000	3,000	3,000
MCR	8,000	7,000	6,000
ARL	2,809	2,809	2,309
ENAR	-	-	-
TOTAL PRODUCTION	10,809	10,809	14,809
SURPLUS / (DEFICIT)	-	2,284	1,284
JP-1/PS Available for Blends			
NRL	-	(654)	(654)
PRL	-	(154)	(154)
MCR	-	3,846	2,846
ARL	-	(654)	(654)
BYCO (CRC I & II)	-	-	-
TOTAL : KARACHI	-	(808)	(808)
TOTAL : U/C	-	3,192	2,192
TOTAL	-	2,284	1,284

* JP-8 demand for Nov/Dec/Jan was not tabled by PAF, therefore previously shared demand figures are used for calculations.

Disclaimer: Unaudited / Operational data as received and made available by our Member Companies.

REMARKS/SUPPLY ELEMENTARY INFORMATION

	PIA Demand		
	Jan-20	Feb-20	Mar-20
Includes PIA	5,800	5,000	5,800
Includes PIA & NMP	30,300	18,300	19,500
Includes PIA	200	200	200
Includes PIA	-	-	-
TOTAL	36,000	23,500	25,500

PIA Volumes at	Jan-20	Feb-20	Mar-20
Islamabad Airport	10,000	9,000	9,800
Peshawar Airport	1,800	1,300	1,800
TOTAL	11,800	10,300	11,800

TOTAL STOCKS OF JP-1 AS ON 05-01-2020 ***	STOCKS	Days COVER
ARL	2,105	7
NRL	750	3
PRL	308	2
PARCO	800	1
BYCO	0	0
TOTAL:	3,958	2

OMCs SALES OF JP-1 (JULY – DECEMBER 2019)	PLAN	ACTUAL	VARIATION	AVG SALES PER MONTH	AVERAGE SALES / DAY	MKT. SHARE (%)
PSO	313,975	305,277	(8,698)	61,055	2,009	53.4
SPL	19,885	18,241	(1,651)	3,648	120	3.2
APL	5,886	3,312	(2,573)	662	22	1.2
TOTAL	357,536	326,831	(16,702)	65,366	2,179	100.0

REFINERIES SUPPLIES OF JP-1 (JULY – DECEMBER 2019)	AVERAGE SALES PER MONTH	AVG SALES PER DAY	SUPPLIES SHARE (%)
ARL	57,342	9,557	319	19.4
NRL	43,766	7,294	243	14.8
PRL	32,361	5,393	180	10.9
PARCO	195,251	32,542	851	53.0
BYCO	6,065	1,011	34	2.0
TOTAL:	334,864	55,344	1,846	100.0

TOTAL STOCKS OF JP-1 AS ON 05-01-2020	STOCKS	DAYS COVER
PSO	7,830	4
SPL	-	-
APL	-	-
TOTAL	7,830	4

ACTUAL JP-8 SUPPLIES TO DEFENCE BY REFINERIES

Months	ARL	NRL	PRL	PARCO	TOTAL
Jul-19	1,676	1,439	1,539	7,839	12,393
Aug-19	2,711	1,243	1,609	6,716	12,179
Sep-19	2,591	1,508	2,055	6,883	13,037
Oct-19	2,648	2,362	3,979	8,824	17,266
Nov-19	1,884	1,491	2,049	5,256	10,779
Dec-19	1,788	2,466	1,603	7,077	12,963
Jan-20					
Feb-20					
Mar-20					
Apr-20					
May-20					
Jun-20					
TOTAL:	14,688	10,509	10,721	43,548	79,328
Average	2,498	1,788	1,787	7,868	13,888
Supplies Share (%)	18.67	13.49	13.76	54.14	100.00

JP-1 / JP-8 / KEROSENE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

		Jan-20	Feb-20	Mar-20
JP-1 EXPORT DEMAND				
JP-1 dumped for PSO Exports		30,000	20,000	30,000
JP-8 EXPORT DEMAND				
PSOCL : KARACHI		10,000	10,000	10,000
: U/C		-	-	-
SPL : KARACHI		-	-	-
: U/C		-	-	-
		-	-	-
		-	-	-
APL : KARACHI		-	-	-
: U/C		-	-	-
BPPL : KARACHI		-	-	-
TOTAL : KARACHI		40,000	30,000	30,000
TOTAL : U/C		-	-	-
EXPORT TOTAL:		40,000	30,000	30,000
SURPLUS/(DEFICIT) (SOUTH)		(40,000)	(30,000)	(27,000)
SURPLUS/(DEFICIT) (NORTH)		-	3,182	2,182
TOTAL SURPLUS/(DEFICIT)		(40,000)	(26,818)	(25,818)
PLANNED IMPORTS OF JP-1/JP-8		40,000	30,000	30,000
	JP-1	30,000	20,000	30,000
	JP-8	10,000	10,000	10,000
		-	-	-

REMARKS/SUPPLY ELEMENTARY INFORMATION

Declared Sales / JP-1 / JP-8 Pool Production

Months	ARL	NRL	PRL	PARCO	BYCO	TOTAL
Jan-20	17,200	9,800	3,800	17,000	3,800	53,300
Feb-20	19,800	11,000	9,000	11,000	3,800	53,800
Mar-20	19,800	11,000	9,000	9,500	3,800	53,300
TOTAL:	56,800	44,000	21,800	37,500	10,800	160,300
Average	18,867	10,000	7,300	12,500	3,600	53,467

ACTUAL POOL PRODUCTION OF KEROSJP-1/JP-8

Months	ARL	NRL	PRL	PARCO	BYCO	TOTAL
Jul-19	5,182	5,189	5,145	28,311	-	91,827
Aug-19	20,455	5,884	6,880	37,939	1,089	73,417
Sep-19	16,757	7,805	9,418	28,139	2,091	64,228
Oct-19	17,432	9,049	8,435	31,088	800	67,814
Nov-19	16,811	5,859	10,339	41,376	1,098	75,234
Dec-19	14,276	11,444	171	38,717	1,709	64,316
Jan-20						
Feb-20						
Mar-20						
Apr-20						
May-20						
Jun-20						
TOTAL:	98,795	61,918	47,217	284,172	5,486	396,882
Average	16,126	8,892	7,879	34,029	1,662	66,059

ACTUAL SALES OF JP-1 (EXPORT) (JULY – DECEMBER 2019)

		AVERAGE PER MONTH	Mkt. Share (%)
PSO	28,297	4,716	100.0
SPL	-	-	-
TOTAL	28,211	4,716	100.0

JP-1 IMPORTS (DECEMBER 2019)

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Sub Total Jul'' Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	21,991	-	30,522	30,031	30,492	30,086	-	73,519	73,515	12,253	100.00
SPL	-	-	-	-	-	-	-	-	-	-	-
Total	21,991	-	30,522	30,031	30,492	30,086	-	73,519	73,515	12,256	100.00

ACTUAL SALES OF JP-8 (EXPORT) (JULY – DECEMBER 2019)

		AVERAGE PER MONTH	Mkt. Share (%)
PSO	-	-	-
SPL	-	-	-
TOTAL	-	-	-

JP-8 IMPORTS (NOVEMBER 2019)

	Jul-19	Aug-19	Sep-19	Oct-19	Nov-19	Dec-19	Jan-20	Sub Total Jul'' Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	-	-	-	-	-	-	-	-	-	-	-
SPL	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-

KEROSENE	Jan-20	Feb-20	Mar-20
PSO	7,000	7,000	7,000
APL	3,000	3,000	3,000
TPPL	1,000	1,000	1,000
BYCO	0	0	0
TOTAL DEMAND	11,000	11,000	11,000
Actual Sales - Jan / Feb / Mar '20	7,200	6,271	7,871
Growth %age	65.5	63.4	63.5
PRODUCTION			
NRL	-	-	-
PRL	-	-	-
MCR	2,000	-	-
ARL	3,000	4,000	4,000
BYCO (ORC I & II)	500	500	500
* Subject to order receive from OMCs			
EMAL **	-	-	-
TOTAL PRODUCTION: KARACHI	500	500	500
: U/C	5,500	4,000	4,000
GRAND TOTAL (PRODUCTION):	6,000	4,500	4,500
DEFICIT : KARACHI	(5,000)	(5,000)	(5,000)
: U/C	1,000	(500)	(500)
SURPLUS / (DEFICIT)	(5,000)	(7,000)	(7,000)

ACTUAL SALES OF SKO (JULY – DECEMBER 2019)

		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSO	35,172	5,529	184	66.3
SPL	-	-	-	-
APL	11,008	1,834	61	22.0
TPPL	3,476	579	19	6.9
PEARL PARCO	-	-	-	-
PUMA	-	-	-	-
HPL	-	-	-	-
BYCO	2,446	-	-	4.8
GO ENERGY	-	-	-	-
GO	-	-	-	-
TOTAL:	56,100	8,360	278	100.0

TOTAL STOCKS OF SKO AS ON 05-01-2020

	STOCKS	DAYS COVER
PSO	2,276	11
SPL	-	-
APL	420	7
TPPL	147	8
PEARL PARCO	-	-
PUMA	-	-
HPL	-	-
BYCO	-	-
GO ENERGY	-	-
GO	-	-
TOTAL:	2,843	10

REFINERIES SUPPLIES OF SKO (JULY – DECEMBER 2019)

		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	21,789	3,632	121	51.21
NRL	-	-	-	0.00
PRL	1,826	305	11	4.48
PARCO	17,801	2,633	94	38.85
BYCO	1,980	310	10	4.37
TOTAL:	42,899	7,098	236	100.00

TOTAL STOCKS OF SKO AS ON 05-01-2020

	STOCKS	DAYS COVER
ARL	662	6
NRL	-	-
PRL	44	4
PARCO	-	-
BYCO	-	-
TOTAL:	726	3

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

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HOBC (SS/7 RON) / LIGHT DIESEL OIL

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

HOBC (SS/7 RON)	Jan-20	Feb-20	Mar-20
DEMAND			
PSOCL	2,000	2,000	2,000
SPL	1,818	1,818	1,818
APL	310	310	310
TPPL	1,300	1,300	1,300
HPL	300	300	300
GO	-	-	-
SYCO	-	-	-
TOTAL DEMAND	5,728	5,728	5,728
Actual Sales - Jan / Feb / Mar '19	6,772	6,691	6,488
Growth %age	-45.4	-44.0	-41.7
PRODUCTION			
TOTAL PRODUCTION	-	-	-
SURPLUS (DEFICIT)	(5,728)	(5,728)	(5,728)

IMPORT PLAN	Jan-20	Feb-20	Mar-20
PSO	2,500	-	2,500
SPL	-	-	-
APL	1,000	1,000	1,000
TPPL	1,300	1,300	1,300
HPL	-	-	-
GO	-	-	-
TOTAL	4,799	2,300	5,800

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF HOBC (JULY - DECEMBER 2019)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSOCL	10,412	1,735	58	32.4
SPL	8,445	1,407	47	27.1
APL	1,955	326	11	6.3
TPPL	8,135	1,356	45	26.1
HPL	1,796	299	10	5.7
GO	411	68	2	1.3
SYCO	-	-	-	0.0
TOTAL:	31,144	5,191	173	100.0

TOTAL STOCKS OF HOBC AS ON 03-01-2020	STOCKS	DAYS COVER
PSOCL	2,682	46
SPL	1,571	29
APL	1,573	145
TPPL	3,426	76
HPL	1,071	108
GO	280	129
SYCO	-	-
TOTAL	10,283	60

HOBC (SS/7 RON) IMPORT DURING DECEMBER 2019	SINGH	07 RON	TOTAL
PSO	-	2,596	2,596
SPL	1,500	-	1,500
APL	-	1,000	1,000
TPPL	-	500	500
HPL	-	1,049	1,049
GO	-	-	-
TOTAL:	1,500	5,694	7,194

LDO	Jan-20	Feb-20	Mar-20
DEMAND			
PSO	600	600	600
APL	600	600	600
TPPL	400	1,000	1,000
PEARL PARCO	100	-	-
SYCO	-	-	-
TOTAL DEMAND	1,600	2,700	2,700
Actual Sales - Jan / Feb / Mar '19	2,469	2,192	2,371
Growth %age	-33.7	39.4	18.0
PRODUCTION			
ARL	600	600	600
MCB	600	-	-
SYCO (Ref) ORC - I & II	-	-	-
TOTAL PRODUCTION	1,200	600	600
SURPLUS (DEFICIT)	0	(1,200)	(1,200)

ACTUAL SALES OF LDO (JULY - DECEMBER 2019)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSO	2,803	404	16	25.2
APL	2,745	400	15	23.8
TPPL	1,328	221	7	11.9
PEARL PARCO	1,127	188	6	9.8
SYCO	3,405	568	19	29.6
TOTAL:	11,508	1,916	64	100.0

REFINERIES SUPPLIES OF LDO (JULY - DECEMBER 2019)		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	3,873	612	20	34.55
MRL	-	-	-	-
PARCO	5,702	950	32	54.10
SYCO	1,164	194	6	11.04
TOTAL:	10,538	1,757	59	100.00

TOTAL STOCKS OF LDO AS ON 03-01-2020	STOCKS	DAYS COVER
PSO	300	24
APL	-	-
TPPL	-	-
PEARL PARCO	-	-
SYCO	-	-
TOTAL:	300	6

TOTAL STOCKS OF LDO AS ON 03-01-2020	STOCKS	DAYS COVER
ARL	440	22
MRL	-	-
PARCO	476	15
SYCO	-	-
TOTAL:	916	15

03-Jan-20

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

OIL COMPANIES ADVISORY COUNCIL

GROUND FLOOR,
OVERSEAS INVESTORS CHAMBER OF
COMMERCE & INDUSTRY (OICCI) BUILDING,
TALPUR ROAD,
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Website: www.ocac.org.pk

Ref #: PR/25

February 25, 2020

Minutes of the Product Review Meeting on February 10, 2020 at PSO House Chaired by DG (Oil) Through Video Call

Participants:

1.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
2.	Mr. Imran Ali Abro	RO (M)	MEPD
3.	Wg. Cdr. Farooq	Dy. Director POL	PAF
4.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
5.	Mr. Anas Mahmood	GM Supply & Import	AOSPL
6.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
7.	Mr. Muhammad Hassan Ijaz	I/C Sales	ARL
8.	Mr. Zubair S. Noori	Asst. Manager Supply/Logistics	Be ENERGY
9.	Mr. Shabbir Hussain	Head of RS	BYCO
10.	Mr. Muhammad Ali Shahzad	Sr. Manager Logistics	BYCO
11.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
12.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
13.	Mr. Qaisar Abbas	CFO	FLOW
14.	Mr. Sajjad Ali	General Manager	FOPL
15.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
16.	Mr. Salman Saleem	DM Supply	HI-TECH
17.	Mr. M. Noman Idrees	AM – Supply & Ops	HI-TECH
18.	Mr. S. Pervez Yusoof	Chief Supply & Imports	HPL
19.	Mr. Hassan Jan	Head of Supply	HPL
20.	Mr. Mustafa Nasir	Asst. Manager Supply	HPL
21.	Mr. Atif Salman	Manager Supply	HORIZON
22.	Mr. Syed Aun Raza	Manager – Logistics	JPPL
23.	Mr. Waqar Ali	Asst. Manager	KPPL
24.	Mr. Farhad Hasan	GM – Supply Chain	LaGuardia
25.	Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
26.	Mr. M. Ebad Khan	Manager STR	NRL
27.	Mr. Farrukh Ahsan	Management Executive	NRL
28.	Mr. Shahid Baig	Manager Operations	OILCO
29.	Mr. Adil Rasool	Manager	OIPPL
30.	Mr. Ehtesham Ul Haq	Manager Supply	OTO
31.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
32.	Mr. Jawad M. Butt	Section Head (M&C)	PARCO
33.	Mr. Sami ur Rehman	Manager Commercial	PRL
34.	Mr. Asad R. Faiz	GM (Supply)	PSO

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35. Mr. Sarfraz Ahmed	Manager (Supply)	PSO
36. Ms. Asma Ali	Country Head Business	PUMA
37. Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
38. Mr. Shamyll Zeb	Supply Lead	SPL
39. Mr. Saddm Hussain	Supply Ops	SPL
40. Mr. Rana Imran Safdar	HOD	TGPL
41. Mr. Kamal Haider	DM	TGPL
42. Mr. Atif Hussian	Manager Supply Planning & Ops	TPPL
43. Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
44. Mr. Muhammad Zaman	GM Ops	ZMOPL
45. Mr. Naveed A. Masood	DGM Fuel	PIAC
46. Mr. Asif Ansari	Secretary	OCAC
47. Mr. Muhammad Ali Sheikh	Secretary	OCAC
48. Ms. Samina Abbasali	Executive Secretary	OCAC

Product Review Meeting (PRM) for the month of February, 2020 was held on February 10, 2020 at PSO Offices Karachi & Islamabad through Videocon system. It was chaired by DG (Oil), Ministry of Energy Petroleum Division. Actual Refinery Production and OMCs sales for the month of January 2020 along with Industry demand, Refinery Production and Import figures from February to April 2020 were reviewed.

The meeting started with recitation of the Holy Quran. DG (Oil) welcomed all participants.

MOGAS:

Sales and Supplies figures of Mogas are attached as annexures.

OMCs sold 605,070 MTs of Mogas against forecast of 663,493 MTs (– **8.8%**) decrease. Refineries supplied 180,397 MTs against declaration of 176,500 MTs (**2.2%**) increase. Imports during the month of January 2020 were 492,068 MTs (with 91,192 MTs waiting off-port), against planned imports of 564,000 MTs. Details are given below:

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MOGAS - IMPORTS DURING JANUARY, 2020							
OMCs	PLANNED	BACKLOG	CANCELLED	DISCHARGED	WAITING OFF PORT	REMAINING BAL/EXCESS	
	(A)	(B)	(C)	(D)	(E)	(C+D+E)-(A+B)	
PSO	180,000	-	-	141,369	46,945	8,314	Lagcan 29-31/01/20 waiting off-port
SPL	34,500	45,500	-	40,621	44,247	4,868	Lagcan 30/1-01/2/20 waiting off-port
APL	45,000	-	-	29,936	-	(15,064)	
TPPL *	50,000	6,000	-	53,001	-	(2,999)	
PUMA	5,000	3,200	-	9,277	-	277	
HPL	75,000	-	-	28,461	-	(46,539)	
ASKAR	15,000	-	-	11,000	-	(4,000)	
BYCO (Mtrs)	7,500	-	-	5,000	-	(2,500)	
Be ENERGY	12,000	-	-	6,000	-	(6,000)	
ZOOM	3,000	-	-	2,000	-	(1,000)	
GO	32,000	31,000	-	61,674	-	(1,326)	
OTO	1,000	-	-	500	-	(500)	
HORIZON	1,000	-	-	1,000	-	-	
QUALITY 1	-	-	-	-	-	-	
OILCO	-	-	-	-	-	-	
FAST OIL	2,000	-	-	1,000	-	(1,000)	
ZMOPL	4,000	-	-	2,000	-	(2,000)	
FUELERS	2,000	-	-	2,000	-	-	
ANPL	1,500	1,000	-	2,043	-	(457)	
LAGUARDIA	-	-	-	-	-	-	
EXCEED	2,000	-	-	2,000	-	-	
JINN PETROLEUM	1,000	-	-	1,000	-	-	
KEPLER	-	-	-	-	-	-	
TAJ GASOLINE	1,000	-	-	-	-	(1,000)	
EURO	-	-	-	-	-	-	
MY PETROLEUM	2,000	-	-	1,000	-	(1,000)	
SUB-TOTAL:	477,500	86,700	-	406,876	91,192	(71,332)	
GRAND TOT	564,000			492,068			

Notes: *TPPL 24,385 MTs thru import, 18,000 MTs shared with SPL from their vessels.

The following imports were finalized for February 2020:

	February 2020
Demand	636,240 MTs
Refinery Availability	143,000 MTs
Deficit	(493,240) MTs
Imports Planned	605,500 MTs

PSO 225,000 MTs (includes carryover 46,945 MTs), SPL 70,000 MTs (includes carry over 44,247 MTs), APL 30,000 MTs, TPPL 74,000 MTs (includes carry over 6,000 MTs), PUMA 8,000 MTs , HPL 77,000 MTs, AOSPL 25,000 MTs, Byco 5,000 MTs, BE 10,000 MTs, ZOOM 2,000 MTs, GO 65,000 MTs, OTO 1,000 MTs, Fast Oil 1,500 MTs, ZMOPL 2,000 MTs, Fuelers 2,000 MTs, ANPL 1,000 MTs, Exceed 2,000 MTs, Jinn 1,000 MTs, Taj Gasoline 1,000 MTs EURO 1,000 MTs and My Petroleum 2,000 MTs were approved by MEPD.

HSD

Sales and Supplies of HSD are attached as annexures.

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OMCs sold 467,060 MTs of HSD against forecast of 596,842 MTs (– **21.7%**) decrease. Refineries supplied 296,011 MTs against declaration of 320,000 MTs (– **7.5%**) decrease. Imports during the month of January 2020 were 286,334 MTs (with 70,824 MTs waiting off-port) against planned imports of 320,000 MTs. Details are given below:

HSD - IMPORTS DURING JANUARY, 2020							
OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMAINING BAL/EXCESS (C+D+E)-(A+B)	
PSO	100,000	-	-	91,866	-	(8,134)	
SPL	30,000	-	-	-	41,596	11,596	Laycan 24-26/1/2020 waiting off-port
APL	-	-	-	20,000	-	20,000	
TPPL	25,000	-	-	-	29,228	4,228	Laycan 27-29/1/2020 waiting off-port
PUMA	3,000	3,000	-	6,000	-	-	
HPL	38,000	32,000	-	42,644	-	(27,356)	
ASKAR	3,000	-	-	-	-	(3,000)	
BPPL	-	-	-	-	-	-	
Be Energy	10,000	-	-	10,000	-	-	
ZOOM	-	-	-	-	-	-	
GO	25,000	25,000	-	45,000	-	(5,000)	
OTO	-	-	-	-	-	-	
QUALITY 1	25,000	-	-	-	-	(25,000)	
OILCO	-	-	-	-	-	-	
ANPL	1,000	-	-	-	-	(1,000)	
KEPLER	-	-	-	-	-	-	
LAGUARDIA	-	-	-	-	-	-	
SUB-TOTAL:	260,000	60,000	-	215,510	70,824	(33,666)	
GRAND TOTAL:	320,000			286,334			

The following imports were finalized for February 2020:

	February 2020
Demand	558,567 MTs
Refinery Availability	289,000 MTs
Deficit	(269,567) MTs
Imports Planned	333,830 MTs

PSO 155,000 MTs, SPL 41,600 MTs (includes carryover), TPPL 29,230 MTs (includes carryover), PUMA 6,000 MTs HPL 55,000 MTs, AOSPL 7,000 MTs, GO 40,000 MTs were approved by MEPD.

HSFO

Sales and Supplies of HSFO are attached as annexures.

Against a demand of 107,000 MTs, OMCs sold 243,089 MTs during January, 2020. Refinery supplies stood at 261,734 MTs against declared quantity of 230,000 MTs.

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JP-1

Sales and supplies of JP-1 are attached.

Against a demand of 64,133 MTs, OMCs sold 63,648 MTs during January, 2020. Refinery supplies stood at 41,489 MTs against declared quantity of 43,700 MTs.

JP-8

Sales and Supplies of JP-8 are attached.

Refineries supplies stood at 9,598 MTs in the month of January, 2020 directly to Defense/PAF against declared quantity of 10,500 MTs.

The Supplies from Refineries for February 2020 were tabled:

NRL	2,500 MTs
PRL	3,000 MTs
PARCO	3,500 MTs
ARL	2,000 MTs
Total	**11,000 MTs**

KEROSENE

Sales and Supplies of Kerosene are attached.

Against a tabled demand of 11,500 MTs, OMCs sold 5,219 MTs during January, 2020. Refinery supplies were 5,909 MTs against declared quantity of 6,100 MTs. For February 2020 Kerosene demand was taken at 11,500 MTs.

LDO

Sales and Supplies of LDO are attached.

Against a demand of 1,600 MTs, OMCs sold 1,397 MTs during January 2020. Refinery supplies stood at 1,553 MTs against declared quantity of 1,600 MTs.

Demand for February 2020 is taken at 1,500 MTs.

HOBC 95/97 RON

Sales and Supplies of HOBC are attached.

Against a demand of 5,728 MTs, OMCs sold 5,458 MTs during January, 2020. There were no Refinery supplies for HOBC/95/97 RON, and only imported product was sold.

Demand for February 2020 is taken at 6,318 MTs whereas no Refinery intends to supply product, demand to be met by imported product.

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AOB

- Hascol representative informed that their Mogas vessel MT Maistros berthed at FOTCO on 09.02.2020. However, MT Maistros could not commence its discharge due to Shell's HSD in the pipeline. DG (Oil) took serious notice and advised Shell to withraw their product immediately.
- DG (Oil) advised all OMCs that local Refineries upliftment should be prioritized prior to planning imports particularly for HSD.
- In order to ensure smooth operation of White Oil Pipeline (WOP), all importing OMCs were advised to withdraw their product from WOP immediately.
- All Refineries were advised by DG (Oil) to meet PAF demand on top priority basis.
- PARCO was requested to accommodate new OMCs as Refinery's production shall be increased after revamping.
- It was advised that new OMCs to attend Demand / Supply meeting at OCAC to confirm their demand, allocation from local Refinery and firmed up import plan so that the same may be incorporated in PR working papers (without a change). Also, new OMCs were advised to regularly provide stock data to OCAC for daily updation of DSSP (Daily Stocks and Sales Report).

On behalf of OCAC

CC: Sr. PS to Secretary Ministry of Energy (Petroleum Division)
CC: Sr. PS to Additional Secretary (Policy), Ministry of Energy (Petroleum Division)
CC: DG (Oil), Ministry of Energy (Petroleum Division)
CC: SPS to Secretary, Ministry of Finance
CC: SPS to Secretary, Ministry of Defence
CC: SPS to Secretary, Ministry of Energy (Power Division)
CC: Chairperson, Oil & Gas Regulatory Authority
CC: Executive Director Oil OGRA
CC: JED Finance OGRA
CC: All participants

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

REFINERY'S SUPPLIES - JANUARY 2020

PRODUCTS	DESCRIPTION	SUPPLIES													TOTAL SALES (OMCs)	% SHARE
		ARL		NRL		PRL		PARCO		BPPL (ORC I & II)		ENAR	TOTAL SUPPLIES	% SHARE		
		(PROD)	(SUPP)	(PROD)	(SUPP)	(PROD)	(SUPP)	(PROD)	(SUPP)	(PROD)	(SUPP)					
MS	Actual	51,469	53,109	18,531	20,462	3,321	2,656	69,491	63,101	41,212	41,069	-	180,397	23%	605,679	43%
	Declared	-	57,000	-	18,000	-	4,500	-	55,000	-	41,000	-	176,500		663,493	
	Variance (MTs)	-	(3,891)	-	1,462	-	(1,844)	-	8,101	-	69	-	3,897		(56,423)	
	Variance (%)	-	-6.8%	-	7.7%	-	-41.0%	-	14.7%	-	0.2%	-	2.2%		-8.9%	
HOBC (95/97 RON)	Actual	-	-	-	-	-	-	-	-	-	-	-	-		5,488	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	0		5,728	
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	0		(288)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	0.0%		-4.7%	
KERO	Actual	3,848	3,816	-	-	-	-	2,207	2,293	-	-	-	5,909	1%	5,219	0%
	Declared	-	3,500	-	-	-	-	-	2,100	-	500	-	6,100		11,500	
	Variance (MTs)	-	116	-	-	-	-	-	193	-	(500)	-	(191)		(6,281)	
	Variance (%)	-	3.3%	-	0.0%	-	#DIV/0!	-	9.2%	-	-100.0%	0.0%	-3.1%		-54.6%	
Local JP-1	Actual	11,739	11,083	5,437	5,647	2,009	1,988	27,298	21,214	2,080	1,577	-	41,489	9%	63,846	9%
	Declared	-	11,700	-	7,000	-	2,000	-	20,000	-	3,000	-	43,700		64,133	
	Variance (MTs)	-	(617)	-	(1,353)	-	(12)	-	1,214	-	(1,423)	-	(2,211)		(288)	
	Variance (%)	-	-5.4%	-	-19.3%	-	-0.6%	-	6.1%	-	-47.4%	-	-5.1%		-0.5%	
Local JP-8 (Defence)	Actual	2,008	1,982	1,433	1,433	1,092	1,013	6,106	5,190	-	-	-	9,598	1%		
	Declared	-	2,000	-	2,500	-	1,000	-	5,000	-	-	-	10,500			
	Variance (MTs)	-	(38)	-	(1,067)	-	13	-	190	-	-	-	(902)			
	Variance (%)	-	-1.9%	-	-42.7%	-	1.3%	-	3.8%	-	-	-	-8.6%			
JP-8 Supplied to OMCs for Export	Actual	-	-	-	-	-	-	-	-	-	-	-	-		3,831	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	-		10,000	
TOTAL (JP-1/JP-8)	Actual	-	13,035	-	7,080	-	3,001	-	26,404	-	-	-	49,518		67,479	
	Declared	-	13,700	-	9,500	-	3,000	-	25,000	-	-	-	51,200		74,133	
	Variance (MTs)	-	(679)	-	(2,420)	-	1	-	1,404	-	-	-	(1,680)		(6,654)	
	Variance (%)	-	-4.9%	-	-25.5%	-	0.0%	-	5.6%	-	-	-	-3.3%		-9.0%	
HSD	Actual	46,710	42,201	44,111	40,819	20,091	17,775	129,691	110,916	98,240	80,582	3,716	296,011	37%	467,060	33%
	Declared	-	48,000	-	45,000	-	18,000	-	110,000	-	95,000	4,000	320,000		588,842	
	Variance (MTs)	-	(5,799)	-	(4,181)	-	(225)	-	916	-	(14,418)	(284)	(23,989)		(125,782)	
	Variance (%)	-	-12.1%	-	-9.3%	-	-1.3%	-	0.8%	-	-15.2%	-7.1%	-7.5%		-21.7%	
LDO	Actual	548	764	-	-	-	-	522	789	-	-	-	1,553	0%	1,367	0%
	Declared	-	800	-	-	-	-	-	800	-	-	-	1,600		1,600	
	Variance (MTs)	-	(36)	-	-	-	-	-	(11)	-	-	-	(47)		(103)	
	Variance (%)	-	-4.5%	-	-	-	-	-	-1.4%	-	0.0%	-	-2.9%		-6.9%	
FURNACE OIL	Actual	25,385	42,007	15,384	13,870	15,501	16,087	59,579	63,000	90,978	* 117,530	9,260	281,734	33%	243,089	17%
	Declared	#	36,000	-	30,000	-	20,000	-	57,000	-	80,000	7,000	230,000		174,900	
	Variance (MTs)	-	6,007	-	(16,130)	-	(3,933)	-	6,000	-	37,530	2,260	31,734		68,189	
	Variance (%)	-	16.7%	-	-53.8%	-	-19.7%	-	10.5%	-	46.9%	32.3%	13.8%		38.0%	
Total Actual Supplies		154,722		82,231		39,499		266,805		240,788		12,976	796,691	100%	1,394,772	100%
% Share		19.4%		10.3%		5.0%		33.5%		30.2%		1.6%	100%	-		

* Includes HSFO Export Quantity 24,897 MTs.

Notes:
(1) All Figures in MTs.
(2) # LSFO 15,000 HSFO 10,000 & RFO 11,000 MTs.

08-Feb-20

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

OIL MARKETING COMPANY'S SALES - JANUARY, 2020

SALES																		TOTAL SUPPLIES (Refineries)	% Share
PRODUCTS	DESCRIPTION	PSOCL	SPL	APL	PEARL PARCO	TPPL	PUMA	HASCOL	SPPL (MKTG)	Be Energy	GO	SUB TOTAL PG 1	%AGE PG 1	SUB TOTAL PG 2	SUB TOTAL %AGE PG 2	G. TOTAL PG 1 & 2			
MS / E-10	Actual	211,371	71,888	53,929	-	57,888	11,148	57,014	18,552	13,220	12,287	517,299	96.7	20,551	4.3	537,919	156,307	22.8%	
	Declared	220,000	78,543	60,000	-	60,000	12,000	60,000	21,000	16,000	60,000	518,143	96.3	49,200	8.8	563,493	170,000		
	Variance (MTs)	(8,629)	(6,654)	(6,071)	-	(211)	(852)	(2,986)	(2,028)	(4,780)	(7,152)	(38,634)	-	(19,629)	-	(58,423)	3,307		
	Variance (%)	-3.9%	-8.3%	-10.0%	-	-0.4%	-7.1%	-4.7%	-8.4%	-36.9%	-12.0%	-6.3%	0.0%	-40.1%	0.0%	-9.8%	2.7%		
	Jan-19	213,199	78,788	59,210	-	60,000	12,000	74,000	26,772	17,780	67,739	514,379	95.1	11,802	1.8	526,340			
	Variance (%)	-0.4%	-8.9%	-3.2%	-	-3.2%	-6.4%	-23.3%	-24.1%	-25.0%	10.8%	0.7%	0.9%	116.9%	0.0%	-3.4%	0.0%		
HOBC (0997 RON)	Actual	1,501	1,364	348	-	1,413	-	330	-	-	148	5,488	100.0	-	-	5,488	0	0.0%	
	Declared	3,000	1,818	310	-	1,000	-	300	-	-	-	6,728	100.0	-	-	6,728	0		
	Variance (MTs)	(1,499)	(228)	38	-	680	-	28	-	-	148	(840)	0	0	-	(840)	0		
	Variance (%)	-9.9%	-14.0%	0.0%	-	(0.1)	-	-	-	-	-	-4.7%	0.0%	0.0%	0.0%	-4.7%	0.0%		
	Jan-19	1,830	2,088	470	-	1,830	-	418	-	-	4	6,661	100.0	0	-	6,661			
	Variance (%)	0.1%	-33.7%	-27.1%	-	-22.9%	-	-21.3%	-	-	3600.0%	-16.1%	0.0%	0.0%	0.0%	-16.1%			
KERO	Actual	2,411	-	2,209	-	649	-	-	-	-	-	5,219	100.0	-	-	5,219	5,000	0.7%	
	Declared	7,000	-	3,000	-	1,000	-	-	-	-	-	11,000	100.0	-	-	11,000	5,000		
	Variance (MTs)	(4,589)	-	(1,241)	-	(451)	-	-	-	-	-	(6,281)	0	0	-	(6,281)	(191)		
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-44.8%	0.0%	0.0%	0.0%	-24.0%	-3.7%		
	Jan-19	3,170	0	2,000	-	894	-	-	330	-	-	6,390	100.0	0	-	6,390			
	Variance (%)	-24.0%	0.0%	4.0%	0.0%	0.0%	-	-	-	-	-	-18.3%	-	0.0%	0.0%	-18.3%			
Local JP-1	Actual	61,149	1,881	310	-	-	-	-	-	-	-	63,340	100.0	-	-	63,340	61,000	8.3%	
	Declared	60,000	3,333	000	-	-	-	-	-	-	-	64,133	100.0	-	-	64,133	63,700		
	Variance (MTs)	1,149	(1,243)	(380)	-	-	-	-	-	-	-	(480)	-	0	-	(480)	(2,211)		
	Variance (%)	1.9%	-36.4%	-43.3%	-	-	-	-	-	-	-	-3.3%	0.0%	0.0%	0.0%	-0.8%	-6.1%		
	Jan-19	50,164	1,880	420	-	-	-	-	-	-	-	52,883	100.0	0	-	52,883			
	Variance (%)	21.9%	4.8%	-36.4%	-	-	-	-	-	-	-	20.1%	0.0%	0.0%	0.0%	20.1%			
Export JP-8	Actual	3,631	-	-	-	-	-	-	-	-	-	3,631	100.0	-	-	3,631	0		
	Declared	10,000	-	-	-	-	-	-	-	-	-	10,000	100.0	-	-	10,000	0		
	Variance (MTs)	(6,369)	-	-	-	-	-	-	-	-	-	(6,369)	-	-	-	(6,369)	0		
	Variance (%)	-61.7%	-	-	-	-	-	-	0.0%	-	-	-61.7%	0.0%	0.0%	0.0%	-61.7%	0.0%		
	Jan-19	5,579	-	-	-	-	-	-	-	-	-	5,579	100.0	-	-	5,579			
	Variance (%)	-96.3%	0.0%	-	-	-	-	-	0.0%	-	-	-96.3%	0.0%	0.0%	0.0%	-96.3%			
Local JP-8 (Defence)	Actual	-	-	-	-	-	-	-	-	-	-	9,000	-	-	-	9,000		1%	
TOTAL (JP-1 / JP-8)	Actual	64,677	1,881	310	-	-	-	-	-	-	-	77,977	-	-	-	77,977	48,810		
	Declared	70,000	3,333	000	-	-	-	-	-	-	-	74,133	-	0	-	74,133	51,200		
	Variance (MTs)	(5,823)	(1,242)	(380)	-	-	-	-	-	-	-	3,844	-	-	-	3,844	(1,000)		
	Variance (%)	-7.2%	-36.4%	-43.3%	-	-	-	-	0.0%	-	-	4.9%	0.0%	0.0%	0.0%	4.9%	-3.3%		
	Jan-19	55,743	1,880	420	-	-	-	-	-	-	-	61,473	-	0	-	61,473			
	Variance (%)	16.0%	4.8%	-36.4%	-	-	-	-	0.0%	-	-	26.4%	0.0%	0.0%	0.0%	26.4%			
HSD	Actual	160,471	32,741	44,084	10	57,083	12,468	46,585	25,781	11,846	30,888	461,964	99.7	6,008	1.3	467,990	286,611	37.3%	
	Declared	230,000	47,182	65,000	-	57,000	14,000	60,000	25,000	19,000	60,000	576,848	96.6	20,000	3.4	596,848	309,000		
	Variance (MTs)	(69,529)	(14,461)	(20,916)	10	83	(1,532)	(13,415)	101	(6,152)	(29,054)	(114,535)	0	(13,944)	-	(128,733)	(23,000)		
	Variance (%)	-17.2%	-30.6%	-32.2%	0.0%	0.1%	-11.0%	-22.4%	0.4%	-34.2%	-33.4%	-19.1%	0.0%	-69.7%	0.0%	-21.7%	-7.9%		
	Jan-19	219,010	46,338	52,111	84	52,000	10,000	91,247	46,231	8,003	63,100	588,844	99.8	6,000	1.0	593,848			
	Variance (%)	-13.0%	-29.0%	-15.4%	(1)	-8.1%	17.0%	-48.9%	-47.7%	71.9%	-24.0%	-22.5%	0.0%	2.7%	0.0%	-21.7%			
LDO	Actual	452	-	305	-	440	-	-	-	-	-	1,397	100.0	0	-	1,397	1,000	0.3%	
	Declared	600	-	300	100	400	-	-	-	-	-	1,000	100.0	0	-	1,000	1,000		
	Variance (MTs)	(148)	-	5	(100)	40	-	-	-	-	-	(203)	-	0	-	(203)	(47)		
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-12.7%	0.0%	0.0%	0.0%	-13.7%	-3.9%		
	Jan-19	591	-	767	-	270	-	-	460	-	-	2,102	0	0	-	2,102			
	Variance (%)	-23.5%	-	-35.4%	0.0%	67.7%	-	-	-	-	-	-33.5%	0.0%	0.0%	0.0%	-33.5%			
FURNACE OIL	Actual	71,147	-	40,800	35,772	6,888	-	15,476	66,836	12,814	-	247,888	99.4	1,382	0.6	249,270	201,730	28.8%	
	Declared											197,000	-	-	-	197,000	200,000		
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	134,888	-	1,382	-	136,888	31,734		
	Variance (%)	-	-	-	-	-	-	-	-	-	-	126.1%	0.0%	0.0%	0.0%	127.3%	15.9%		
	Jan-19	84,283	153	39,700	16,486	6,188	-	22,456	36,880	8,807	48	188,983	99.2	1,600	0.8	192,648			
	Variance (%)	-15.6%	0.0%	33.0%	104.7%	43.6%	0.0%	-31.1%	182.9%	31.3%	-	30.9%	0.0%	32.0%	0.0%	29.4%			
Total Actual Sales		842,881	165,112	148,867	35,782	186,888	23,617	118,888	104,388	37,881	43,488	1,381,883		33,278		1,364,773	788,881	100.0%	
% Share		36.0%	7.0%	10.8%	2.6%	11.0%	1.7%	8.8%	7.7%	2.8%	6.8%	100%		100%		100%			

Notes:

(1) All Figures in MTs.

(2) * Includes OMCs & PA demand on Local Refineries.

SE/Feb-20

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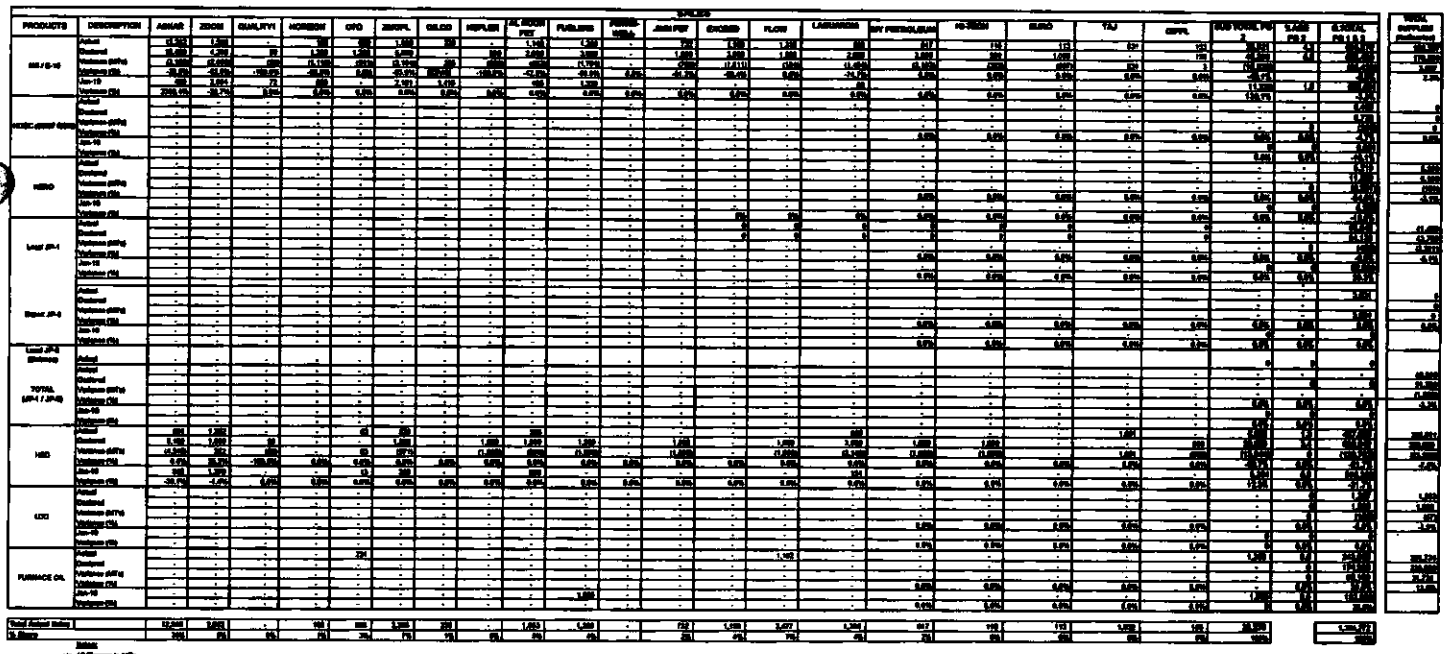
OIL MARKETING COMPANY'S SALES - JANUARY, 2020



PRODUCTS	DESCRIPTION	ASAAR	ZIKOM	QUALITY1	HORIZON	OTO	ZENITH	OILCO	HEPILEX	OIL WORX PET	FUELMAX	PENNIL MIRA	JAMPET	ENOXED	FLOW	LABAMOBA	SKY PETROLEUM	AG-TECH	EURO	TAJ	OPPL	SUB TOTAL PO	% AGE PO	GLOBAL PO (&)	TOTAL SUPPLIES
AGO / D-10	Actual	61,522	1,500	-	500	500	1,000	500	-	1,140	1,500	-	700	1,500	1,500	500	547	140	113	52*	151	69,525	4.3	69,525	69,525
	Declared	65,000	4,000	50	1,000	1,000	2,000	-	500	2,000	2,000	-	1,000	3,000	1,000	2,000	2,000	500	1,000	-	700	40,000	4.0	40,000	170,000
	Variance (Unit)	(3,478)	(2,500)	50	(1,150)	(500)	(1,150)	500	500	(860)	(500)	-	(300)	(1,500)	(500)	(1,460)	(1,453)	(360)	(887)	52*	1	(29,525)	-	(29,525)	9,000
	Variance (%)	-10.0%	-62.5%	-100.0%	-53.0%	0.0%	-53.0%	200.0%	-100.0%	-43.0%	-33.3%	0.0%	-46.2%	-50.0%	0.0%	-74.3%	0.0%	0.0%	0.0%	0.0%	0.0%	-42.5%	-	-42.5%	5.6%
	Jan-19	888	3,000	72	888	-	2,101	1,110	-	400	1,000	-	-	-	-	80	-	-	-	-	-	11,000	1.0	888,000	
	Variance (%)	2666.0%	-36.7%	0.0%	-43.8%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
HHDC-JEFF OIL	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
HERO	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lekki JV-1	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Warri JV-1	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lekki JV-2 (Belema)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL (JV1 / JV-2)	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
HDO	Actual	500	2,000	-	-	45	500	-	-	500	-	-	-	-	-	-	500	-	-	1,000	-	2,000	1.7	200,000	200,000
	Declared	5,000	1,000	50	-	-	1,000	-	-	1,000	1,000	-	1,000	1,000	1,000	1,000	1,000	1,000	-	-	500	35,000	3.1	350,000	350,000
	Variance (Unit)	(4,500)	500	(50)	-	45	(500)	-	-	(500)	(1,000)	-	(1,000)	(1,000)	(1,000)	(1,000)	(500)	(1,000)	-	1,000	(500)	(33,000)	1.4	(150,000)	150,000
	Variance (%)	-9.0%	25.0%	-100.0%	0.0%	0.0%	-50.0%	0.0%	0.0%	-50.0%	-100.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-50.0%	-100.0%	0.0%	100.0%	-50.0%	-94.3%	0.0%	-94.3%	-42.9%
	Jan-19	888	1,000	-	-	53	500	-	-	500	-	-	-	-	-	-	500	-	-	-	-	2,000	1.7	200,000	
	Variance (%)	-38.2%	-4.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	
ADO	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Jan-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FURNACE OIL	Actual	-	-	-	-	291	-	-	-	-	-	-	-	-	-	1,100	-	-	-	-	-	1,391	1.2	347,750	350,000
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	350,000
	Variance (Unit)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	35,000
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10.0%
	Jan-19	-	-	-	-	-	-	-	-	-	1,000	-	-	-	-	-	-	-	-	-	-	1,000	0.9	250,000	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	
Total Actual Sales		62,910	3,500	-	500	836	3,101	500	-	1,640	1,500	-	700	1,500	2,600	1,580	1,047	140	113	1,052	151	80,525		1,184,277	
% Share		78%	4%	0%	1%	1%	4%	1%	0%	2%	2%	0%	1%	2%	3%	2%	1%	0%	0%	1%	0%	100%		100%	

Notes:
1 * All Figures in MTs
2 * Includes OMDC & PHI Aluminium Lube Refinery

Remark:

Disclaimer: Unaudited / Qualified data as received and made available by OMDC Monitor Companies

[redacted] – JANUARY 2020 (ACTUAL) FEB – APR 2020 ESTIMATES
FOR THE MEETING FEBRUARY 10, 2020

UNIT: M. Tons

CONSUMERS	JANUARY, 2020 EST. FULL MONTH	JANUARY, 2020 ACTUAL FULL MONTH	JANUARY, 2020 +/-	FEBRUARY, 2020	MARCH, 2020	APRIL, 2020
PSO			-			
PEPCO						
Quetta	-	-	-	-	-	-
Jamshoro	-	-	-	-	-	-
Faisalabad (Gatti/Lalir)	-	-	-	-	-	-
Jamshoro	-	-	-	-	-	-
Muzaffargarh	-	-	-	-	-	-
TOTAL PEPCO	-	-	-	-	-	-
KAPCO (LSFO)	-	12,446	12,446	-	-	-
AGL	-	11,639	11,639	10,000	10,000	10,000
PRIVATE POWER	6,000	26,199	20,199	15,000	15,000	15,000
HUBCO (HUB)	-	-	-	-	-	-
NANDIPUR ENERGY	12,000	12,362	362	10,000	10,000	10,000
K-ELECTRIC (KOT ADDU)	6,000	22,755	16,733	31,000	56,000	66,000
KANUPP	-	-	-	-	-	-
TOTAL KESC	6,000	22,755	16,733	31,000	56,000	66,000
G.TWOC/SECMT/ (Fatima/Chenab/Sutlej)	43,000	146,883	65,883	107,800	107,800	107,800
GRAND TOTAL	167,000	242,000	136,000	174,800	199,800	229,800
HSFO	167,000	229,643	123,643	174,800	199,800	229,800
LSFO	-	12,446	12,446	-	-	-
REF. PRODUCTION AS OF FEBRUARY 3, 2020						
ARL : HSFO	10,000	13,318	3,318	8,000	8,000	8,000
LSFO	15,000	16,800	1,800	15,000	19,000	18,000
RFO	11,000	11,638	638	5,000	5,000	5,000
NRL	38,000	13,870	(19,130)	30,000	38,000	25,000
PRL	25,000	16,097	(3,903)	32,000	32,000	32,000
STCO (Tel) ORC I & II	80,000	117,930	37,930	80,000	80,000	80,000
ENAR	7,000	9,398	2,398	7,000	7,000	7,000
MCR	57,000	63,000	6,000	-	-	70,000 *
TOTAL HSFO	215,000	244,564	27,634	167,000	162,000	227,000
TOTAL LSFO	15,000	16,800	1,800	15,000	19,000	18,000
(DEFICIT) / SURPLUS						
HSFO	101,000	14,241	86,019	(17,000)	(37,000)	(2,000)
LSFO	16,000	4,484	16,000	16,000	16,000	16,000

Actual Imports (JAN '2020) HSFO -
LSFO -

Imports Feb – Apr '2020 Imports HSFO - - -
Planned: LSFO - - -

TOTAL STOCKS AS ON FEB 4, 2020	241,749
DAYS COVER *	35

* FO Days Cover is based on Average sales of January 2020.

* PASCO informed that the product quantities for the month of April - 2020 are subject to month end onshore upliftment of Furnace Oil.

Notes:
1) General Trade Demand based on last 3 months average.
2) Feb-20
Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

F. O. DEMAND
BREAK DOWN OF FEBRUARY, 2020

SOUTH			CENTRAL / NORTH		
PEPCO	Jamshoro	-	PEPCO	Muzaffargarh	-
	Quetta	-		Faisalabad	-
	Total	-		Nandipur	-
				Total	-
KESC	Bin Qasim	31,000	IPPs	Atlas Honda	-
	KTPS	-		AES Lalpir/Pak Gen	3,000
	Total	31,000		GTL	7,000
				SAIF	-
IPPs	Gul Ahmed	-		JAPAN	-
	Tapal	6,000		SEPCOL	-
	Total	6,000		Mehar Power	-
				TOTAL:	10,000
				General Trade	10,000
	HUBCO	-		General Trade	84,749
	General Trade	43,199		KAPCO	-
				AGL	10,000
	TOTAL DEMAND:	80,199		TOTAL DEMAND:	
				HSFO	94,749
				LSFO	-
	AVAILABILITY:			AVAILABILITY:	
	ARL	30,000		ARL:	
	PRL	30,000		HSFO	10,000
	BPPL (ORC - I)	-		LSFO	15,000
	BPPL (ORC - II)	60,000		PASCO :	
	ENAR	7,000		HSFO	-
	TOTAL AVAILABILITY:	147,000		TOTAL: HSFO	10,000
				LSFO	15,000
	DEFICIT:	66,849		DEFICIT: HSFO	(84,749)
				LSFO	15,000

OVERALL SURPLUS / DEFICIT: HSFO (17,000)
LSFO 16,000

IMPORT PLAN			
	Feb-20	Mar-20	Apr-20
PSO	-	-	-
HPL	-	-	-
APL	-	-	-
NE ENERGY	-	-	-
BPPL	-	-	-
GTG	-	-	-
TOTAL:	-	-	-

MOTOR GASOLINE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-(DEFICIT)

	Feb-20	Mar-20	Apr-20
DEMAND			
PSO	219,000	248,000	284,000
SPL	73,308	76,400	76,291
APL	66,000	66,000	66,000
TPPL	66,000	66,000	66,000
PUMA	12,000	14,000	14,000
HPL	65,000	65,000	65,000
ASKAR	18,500	18,450	26,450
BYCO (Mktg)	17,500	17,500	17,500
Be ENERGY	18,000	18,000	20,000
ZOOM	3,000	3,000	3,300
GO	60,000	60,000	60,000
OTO	1,000	1,000	1,000
HORIZON	300	1,300	1,300
QUALITY 1	30	50	50
OILCO	200	200	300
FAST OIL	2,000	2,000	2,000
ZHOPL	2,500	3,000	3,300
FUELERS	2,000	1,200	1,200
AMPL	2,000	2,000	3,000
KEPLER	-	-	-
PETRONAS			
LAGUARDIA	400	400	400
JMH	1,500	1,500	2,300
EXCEED	2,000	3,000	3,000
FLOW	400	400	400
OPPL	100	100	100
HI-TECH	100	100	100
EURO	1,200	1,200	1,300
TAJ GASOLINE	535	918	535
MY PETROLEUM	2,000	2,000	2,000
TOTAL DEMAND	655,948	694,936	748,348
Actual Sales - Feb / Mar / Apr'19	606,947	698,711	666,948
Growth %age	3.0	-4.0	9.7
PRODUCTION			
NRL	24,009	22,808	21,888
PRL	16,009	22,808	22,000
APL	66,000	57,000	66,000
MCR	12,000	13,000	13,000
SYCO (CRC - I & II)	46,000	45,000	45,000
TOTAL PRODUCTION	143,000	148,808	166,888
SURPLUS / (DEFICIT)	(483,948)	(537,936)	(581,948)
Import Planned	666,000	483,200	617,000
Variance	118,000	(53,936)	(14,748)

IMPORT PLAN

OMCs	Feb-20	Mar-20	Apr-20
PSO *	228,000	135,000	160,000
SPL *	76,000	95,000	60,000
APL	30,000	30,000	30,000
TPPL *	74,000	69,000	43,000
PUMA	6,000	9,000	10,000
HPL	77,000	65,000	65,000
ASKAR	25,000	22,000	22,000
BYCO (Mktg)	5,000	3,000	5,000
Be ENERGY	10,000	20,000	20,000
ZOOM	2,000	3,000	3,000
GO	65,000	60,000	60,000
OTO	1,000	1,000	1,000
HORIZON	-	1,000	1,000
QUALITY 1	-	-	-
OILCO	-	-	-
FAST OIL	1,500	1,500	1,500
ZHOPL	2,000	1,000	3,000
FUELERS	2,000	1,000	1,000
AMPL	1,000	1,000	2,000
LAGUARDIA	-	-	-
EXCEED	2,000	1,000	3,000
JMH PETROLEUM	1,000	1,000	2,000
KEPLER	-	-	-
TAJ GASOLINE	1,000	700	1,000
EURO	1,000	1,000	1,000
MY PETROLEUM	2,000	2,000	2,000
TOTAL:	655,948	483,200	547,000

REMARKS

* Includes carryover 48,948 MTs Lagoon 28-31/01/2020

* Includes carryover 44,347 MTs Lagoon 30/1-01/2/2020

* Includes carryover 6,800 MTs Lagoon 30/1-01/2/2020

REMARKS/SUPPLY ELEMENTARY INFORMATION

	ACTUAL SALES OF MS (JULY – JANUARY 2019-20)	AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSO	1,741,548	248,793	8,293	38.38
SPL	532,161	76,023	2,534	11.70
APL	400,571	57,224	1,907	8.80
TPPL	653,665	93,395	3,113	14.63
PUMA	92,239	13,177	439	2.89
HPL	308,391	44,184	1,473	6.89
ASKAR	72,058	10,291	343	1.35
BYCO	159,745	22,821	761	3.51
BE ENERGY	109,174	15,595	520	2.40
ZOOM	21,834	3,091	103	0.46
GO	399,670	57,096	1,903	8.76
OTO	1,946	330	11	0.04
HORIZON	6,736	991	33	0.13
QUALITY 1	97	48	2	0.00
OILCO	699	112	4	0.01
FAST OIL	2,126	531	18	0.05
ZHOPL	23,469	3,356	112	0.52
FUELERS	5,569	796	26	0.12
AMPL	7,194	1,028	34	0.16
KEPLER	266	53	2	0.01
PETRONAS				0.00
LAGUARDIA	2,809	401	13	0.06
JMH	3,189	456	15	0.07
EXCEED	11,054	1,579	53	0.24
FLOW	5,442	930	31	0.14
OPPL	327	113	4	0.01
HI-TECH	116	116	4	0.00
EURO	113	113	4	0.00
TAJ	1,991	996	33	0.04
MY PETROLEUM	4,003	668	22	0.09
TOTAL:	4,545,666	664,469	21,714	100.00

NO. OF RTMA OUTLETS BASED ON DATA FOR FOR 2019-20	
PSO	3,487
SPL	742
APL	687
TPPL	636
PUMA	543
HPL	531
ASKAR	394
BYCO	372
BE ENERGY	337
ZOOM	43
GO	449
OTO	4
HORIZON	11
QUALITY 1	33
OILCO	43
FAST OIL	-
ZHOPL	29
FUELERS	8
AMPL	19
KEPLER	13
PETRONAS	
LAGUARDIA	23
JMH	9
MY PETROLEUM	2
OPPL	7
TOTAL:	6,824

Notes

Petronas license was suspended by OGRA.

TOTAL STOCKS OF MS AS ON 04-02-2020	STOCKS	DAYS COVER
PSO	137,703	17
SPL	10,845	4
APL	38,638	28
TPPL	19,382	8
PUMA	10,578	24
HPL	18,477	13
ASKAR	2,878	9
BYCO	8,778	13
BE ENERGY	22,183	43
ZOOM	2,282	22
GO	32,978	17
OTO	204	18
HORIZON	-	-
QUALITY 1	7	4
OILCO	462	(24
FAST OIL	-	-
ZHOPL	2,738	28
FUELERS	-	-
AMPL	-	-
KEPLER	5	3
PETRONAS		
LAGUARDIA	246	18
TAJ GASOLINE	119	
TOTAL:	366,897	14

REFINERIES SUPPLIES OF MS (JULY – JANUARY 2019-20)

		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	333,084	50,459	1,681	23.57
NRL	152,715	21,816	727	11.69
PRL	97,388	13,913	464	7.28
PARCO	530,383	75,769	2,525	39.41
BYCO	247,252	35,322	1,177	17.81
TOTAL:	1,360,822	197,359	6,574	100.00

TOTAL STOCKS OF MS AS ON 04-02-2020	STOCKS	DAYS COVER
ARL	10,230	6
NRL	1,038	1
PRL	3,465	5
PARCO	2,800	1
BYCO	418	0
TOTAL:	17,951	3

MOGAS - IMPORTS DURING JANUARY, 2020

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMARKS BALANCE (D+E-B-A-C)	
PSO	140,000	-	-	141,365	46,845	8,208	Lagoon 28-31/01/20 waiting off-port
SPL	34,500	46,800	-	40,821	44,247	4,868	Lagoon 30/1-01/2/20 waiting off-port
APL	40,000	-	-	28,836	-	(11,164)	
TPPL *	50,000	5,000	-	53,091	-	(1,909)	
PUMA	3,808	3,300	-	9,277	-	277	
HPL	75,000	-	-	28,491	-	(46,509)	
ASKAR	15,000	-	-	11,000	-	(4,000)	
BYCO (Mktg)	7,500	-	-	5,500	-	(2,000)	
Be ENERGY	12,000	-	-	6,000	-	(6,000)	
ZOOM	3,000	-	-	2,000	-	(1,000)	
GO	32,039	31,699	-	61,674	-	(1,339)	
OTO	1,000	-	-	500	-	(500)	
HORIZON	1,000	-	-	1,000	-	-	
QUALITY 1	-	-	-	-	-	-	
OILCO	-	-	-	-	-	-	
FAST OIL	2,000	-	-	1,000	-	(1,000)	
ZHOPL	4,000	-	-	2,000	-	(2,000)	
FUELERS	2,000	-	-	2,000	-	-	
AMPL	1,300	1,000	-	2,043	-	(457)	
LAGUARDIA	-	-	-	-	-	-	
EXCEED	2,000	-	-	2,000	-	-	
JMH PETROLEUM	1,000	-	-	1,000	-	-	
KEPLER	-	-	-	-	-	-	
TAJ GASOLINE	1,000	-	-	-	-	(1,000)	
EURO	-	-	-	-	-	-	
MY PETROLEUM	2,000	-	-	1,000	-	(1,000)	
SUB-TOTAL:	477,396	86,799	-	406,676	91,192	(71,922)	
GRAND TOTAL:	564,088			406,676			

Notes: * TPPL 24,685 MTs line import, 16,000 MTs shared with SPL from their vessels

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

HIGH SPEED DIESEL

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

HSD	Feb-20	Mar-20	Apr-20
DEMAND			
PSO	222,000	225,000	200,000
SPL	41,697	44,219	43,000
APL	58,000	58,000	62,000
TPL	56,000	62,000	63,000
PARCO (PEARL)	-	-	-
PUMA	14,039	15,000	16,000
NPL	55,000	60,000	58,000
ASKARI	9,309	10,259	12,309
SPPL (PRS)	25,599	28,459	28,459
Ite ENERGY	18,000	20,000	22,000
ZOOM	1,000	1,000	1,000
GO	45,000	60,000	60,000
OTO	-	-	-
HORIZON	-	-	-
QUALITY 1	30	30	30
OILCO	1,000	1,000	1,000
FAST OIL	2,000	2,000	2,000
ZMCPL	1,500	1,500	1,500
FUELERS	-	-	-
AMPL	1,500	2,000	2,500
KEPLER	300	300	300
PETRONELL	———	———	———
LAQUARDA	1,000	1,000	1,000
EXCEED	-	-	-
JBW	1,000	1,000	1,000
MY PETROLEUM	-	-	-
GPPL	200	200	200
HI-TECH	200	400	800
EURO	-	-	-
TAJ GASOLINE	2,000	2,000	2,000
FLON	1,000	1,000	1,000
TOTAL DEMAND	508,697	614,000	604,798
Actual Sales –Feb / Mar / Apr '20	554,714	558,000	558,000
Growth %age	-4.9	5.8	5.3
PRODUCTION			
PRL	75,000	65,000	65,000
PRL	43,000	43,000	43,000
ARL	58,000	61,000	58,000
BYCO (Rs) ORC - 18.8	105,000	65,000	65,000
MCI	10,000	8,000	140,000
BMA	4,000	4,000	4,000
TOTAL PRODUCTION	350,000	286,000	435,000
SURPLUS (DEFICIT)	(208,697)	(328,000)	(244,798)
EXPORT PLANNED	352,000	356,000	235,000
VARIANCE	64,303	(132,000)	(19,798)

REMARKS/SUPPLY SUPPLEMENTARY INFORMATION

HSD	ACTUAL SALES OF HSD (Jul,'Y – JANUARY 2019-20)		AMS SALES PER MONTH	AVERAGE SALES PER DAY	REC. STOCK (M)
PSO	1,711,400		244,486	8,150	44.33
SPL	297,999		42,571	1,419	7.72
APL	393,668		56,239	1,874	10.20
TPPL	438,179		61,311	2,044	11.13
PEARL PARCO	126		21	1	0.00
PUMA	97,844		13,278	443	2.41
NPL	299,009		42,858	1,362	7.41
ASKARI	7,102		1,015	34	0.18
SPPL	392,888		28,888	967	5.26
Ite ENERGY	117,399		16,086	536	2.92
ZOOM	6,974		996	33	0.18
GO	293,888		41,998	1,400	7.62
OTO	398		102	3	0.01
HORIZON	-		-	-	0.00
QUALITY 1	977		102	6	0.01
OILCO	993		281	9	0.02
FAST OIL	2,290		573	19	0.05
ZMCPL	7,997		1,113	37	0.20
FUELERS	88		276	9	0.02
AMPL	3,432		499	16	0.09
KEPLER	366		117	4	0.02
PETRONELL	———		———	———	0.00
LAQUARDA	6,952		998	32	0.17
EXCEED	-		-	-	0.00
JBW	-		-	-	0.00
TAJ	1,396		998	32	0.09
FLON	-		-	-	0.00
TOTAL:	3,805,388		552,918	18,431	100.00

NO. OF RETAIL OUTLETS SHARE ON DATA FOR FOR 2020-20	
PSO	3,487
SPL	742
APL	667
TPPL	638
PEARL PARCO	-
PUMA	342
NPL	531
ASKARI	364
BYCO	372
Ite ENERGY	337
ZOOM	43
GO	449
OTO	4
HORIZON	11
QUALITY 1	33
OILCO	43
FAST OIL	-
ZMCPL	20
FUELERS	8
AMPL	15
KEPLER	13
PETRONELL	48
LAQUARDA	23
JBW	5
MY PETROLEUM	2
GPPL	7
TOTAL:	5,388

Note:
Petrogrid license was suspended by OGRA

TOTAL STOCKS OF HSD AS ON 04-02-2020	STOCKS	DAYS COVER
PSO	161,210	22
SPL	20,919	15
APL	24,884	13
TPPL	17,038	8
PEARL PARCO	-	-
PUMA	9,582	13
NPL	11,949	8
ASKARI	107	3
BYCO	13,208	14
Ite ENERGY	26,080	52
ZOOM	449	14
GO	16,494	12
OTO	10	3
HORIZON	-	-
QUALITY 1	374	39
OILCO	7	1
FAST OIL	-	-
ZMCPL	2,889	80
FUELERS	-	-
AMPL	-	-
KEPLER	7	2
PETRONELL	———	———
LAQUARDA	444	14
TAJ GASOLINE	279	
TOTAL:	324,199	12

Refineries OMCs-Off take	AMS SALES PER MONTH	AVERAGE SALES PER DAY	SHARE (%)
(Jul,'Y – JANUARY 2019-20)			
NRL	339,167	46,339	13.97
NRL	415,471	56,333	15.97
PRL	273,660	39,097	10.52
PARCO	997,434	141,062	37.98
BYCO	201,610	75,801	21.23
BMA	34,778	4,968	1.34
TOTAL:	2,891,138	371,294	100.00

TOTAL STOCKS OF HSD AS ON 04-02-2020	STOCKS	DAYS COVER
ARL	11,339	7
NRL	13,407	7
PRL	7,603	5
PARCO	7,973	2
BYCO	14,163	9
BMA	-	-
TOTAL:	53,645	4

IMPORT PLAN

OMCs	Feb-20	Mar-20	Apr-20
PSO	150,000	110,000	150,000
SPL *	41,800	-	-
APL	-	-	-
TPL *	39,230	30,000	-
PUMA	6,000	-	-
NPL	50,000	30,000	40,000
ASKARI	7,000	-	-
BPPL	-	-	-
Ite Energy	-	-	-
ZOOM	-	-	-
GO	49,000	35,000	30,000
OTO	-	-	-
QUALITY 1	-	-	-
OILCO	-	-	-
AMPL	-	-	-
KEPLER	-	-	-
JBW	-	-	-
LAQUARDA	-	-	-
TOTAL:	352,030	356,000	235,000

*Assumption: Unloaded / Operational data as received and made available by OCAC Member Companies

REMARKS

* Includes carryover 41,886 MTs Layoan 24-2801/2020.

* Includes carryover 39,230 MTs Layoan 27-2901/2020.

HSD - IMPORTS DURING JANUARY, 2020

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	VARIANCE OFF PORT (E)	REMARKS BALANCE (D+E)-(A+B)
PSO	100,000	-	-	91,666	-	(8,334)
SPL	30,000	-	-	-	41,999	11,999 Lay:— 24-2801/2020 waiting off-port
APL	-	-	-	30,000	-	30,000
TPPL	24,000	-	-	-	28,229	4,229 Lay:— 27-2901/2020 waiting off-port
PUMA	3,000	3,000	-	6,039	-	-
NPL	35,000	32,000	-	42,944	-	(27,056)
ASKARI	3,000	-	-	-	-	(3,000)
BPPL	-	-	-	-	-	-
Ite Energy	10,000	-	-	10,000	-	-
ZOOM	-	-	-	-	-	-
GO	23,000	23,000	-	46,000	-	(8,000)
OTO	-	-	-	-	-	-
QUALITY 1	25,000	-	-	-	-	(25,000)
OILCO	-	-	-	-	-	-
AMPL	1,000	-	-	-	-	(1,000)
KEPLER	-	-	-	-	-	-
LAQUARDA	-	-	-	-	-	-
SUB-TOTAL:	256,000	58,000	-	215,918	70,224	(23,082)
GRAND TOTAL:	336,000			286,224		

JP-1 / JP-8

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Feb-20	Mar-20	Apr-20
LOCAL JP-1 DEMAND			
PSOCL : KARACHI	13,800	13,800	13,200
: U/C	43,700	47,000	46,000
SPL : KARACHI	2,879	2,879	2,879
: U/C	364	368	368
APL : KARACHI	-	-	-
APL : U/C	800	800	800
TOTAL : KARACHI	16,679	16,679	16,079
TOTAL : U/C	44,064	48,168	46,168
JP-1 GRAND TOTAL	60,833	64,846	62,846
PRODUCTION			
NRL END	6,500	6,500	6,500
PRL END	4,000	4,000	4,000
BYCO (ORC I & II)	3,000	3,000	3,000
MCR	4,000	3,500	30,000
ARL	11,500	13,000	13,000
TOTAL PRODUCTION	31,000	32,000	56,500
SURPLUS/ (DEFICIT) - SOUTH	(679)	(679)	(679)
SURPLUS/ (DEFICIT) - NORTH	(28,754)	(31,896)	(5,166)
TOTAL DEFICIT	(29,433)	(31,896)	(5,166)
IMPORT PLANNED	29,666	29,666	-
VARIANCE	367	(11,666)	(5,166)
LOCAL JP-8 COMMITMENT BY REF.			
NRL (Karachi)	3,942	3,942	3,942
PRL (Karachi)	3,942	3,942	3,942
MCR (Upcountry)	3,154	3,154	3,154
ARL (Upcountry)	3,154	3,154	3,154
TOTAL : KARACHI	3,154	3,154	5,516
TOTAL : U/C	6,308	6,308	6,308
JP-8 GRAND TOTAL *	9,462	9,462	11,827
PRODUCTION (JP-8 for Defence)			
NRL	2,500	2,500	2,500
PRL	3,000	3,000	3,000
MCR	3,500	3,500	7,000
ARL	2,000	2,500	2,500
ENAR	-	-	-
TOTAL PRODUCTION	11,000	11,500	15,000
SURPLUS / (DEFICIT)	1,538	2,038	3,173
JP1/JP8 Availability for Exports			
NRL	(1,048)	(1,442)	(1,442)
PRL	(942)	(942)	(942)
MCR	346	346	2,846
ARL	(1,154)	(654)	(654)
BYCO (ORC I & II)	-	-	-
TOTAL : KARACHI	(1,990)	(2,384)	(2,384)
TOTAL : U/C	(808)	(308)	3,192
TOTAL	(2,798)	(2,692)	808

REMARKS/SUPPLY ELEMENTARY INFORMATION

	PIA Demand		
	Feb-20	Mar-20	Apr-20
Includes PIA	5,000	5,800	6,000
Includes PIA & AMHP	20,000	21,000	19,000
Includes PIA	200	200	300
Includes PIA	-	-	-
TOTAL	25,200	27,000	25,300

PIA Volumes at	Feb-20	Mar-20	Apr-20
Islamabad Airport	9,500	9,800	9,500
Peshawar Airport	1,500	1,700	1,500
TOTAL	11,000	11,500	11,000

TOTAL STOCKS OF JP-1 AS ON 06-02-2020		
	STOCKS	DAYS COVER
ARL	3,247	6
NRL	950	4
PRL	1,338	6
PARCO	800	1
BYCO	836	23
TOTAL:	7,159	4

OMCs SALES OF JP-1 (JULY – JANUARY 2019-20)				AVG SALES PER MONTH	AVERAGE SALES / DAY	MKT. SHARE (%)
	PLAN	ACTUAL	VARIATION			
PSO	371,675	366,886	(5,389)	52,371	1,746	93.8
SPL	23,129	20,289	(2,837)	2,900	97	5.2
APL	6,565	3,823	(2,742)	546	18	1.0
TOTAL	401,369	390,718	(10,648)	55,817	1,861	100.0

REFINERIES SUPPLIES OF JP-1 (JULY – JANUARY 2019-20)	AVERAGE SALES PER MONTH	AVG SALES PER DAY	SUPPLIES SHARE (%)
ARL	51,423	11,832	368	22.3
NRL	51,909	7,415	247	14.1
PRL	36,513	5,188	173	9.5
PARCO	188,765	27,109	904	51.7
BYCO	7,711	1,102	37	2.1
TOTAL:	367,116	52,646	1,755	100.0

TOTAL STOCKS OF JP-1 AS ON 06-02-2020		
	STOCKS	DAYS COVER
PSO	5,673	3
SPL	-	-
APL	-	-
TOTAL	5,673	3

ACTUAL JP-8 SUPPLIES TO DEFENCE BY REFINERIES					
Months	ARL	NRL	PRL	PARCO	TOTAL
Jul-19	1,879	1,436	1,336	7,539	12,289
Aug-19	3,211	1,241	1,000	8,716	13,178
Sep-19	2,991	1,536	2,055	6,886	13,422
Oct-19	2,948	2,362	3,975	8,804	17,388
Nov-19	1,884	1,491	2,048	5,355	10,778
Dec-19	1,708	2,486	1,841	7,077	13,491
Jan-20	1,992	1,433	1,013	5,180	9,618
Feb-20					
Mar-20					
Apr-20					
May-20					
Jun-20					
TOTAL:	16,579	11,985	11,772	47,556	87,894
Average	2,597	1,712	1,683	6,791	12,563
Supplies Share (%)	18.86	13.64	13.40	54.11	100.00

Note: PARCO informed that JP-1 Quantity of 3,000 MT for March 2020 will be available during Mar 25-31, 2020

Disclaimer: Unaudited / Operational data as received and made available by our Member Companies.

JP-1 / JP-8 / KEROSENE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT	Feb-20	Mar-20	Apr-20
JP-1 EXPORT DEMAND			
JP-1 demand for PSO Exports	30,000	30,000	-
JP-8 EXPORT DEMAND			
PSOCL : KARACHI	-	10,000	10,000
: U/C	-	-	-
SPL : KARACHI	-	-	-
: U/C	-	-	-
	-	-	-
	-	-	-
APL : KARACHI	-	-	-
: U/C	-	-	-
BPL : KARACHI	-	-	-
TOTAL : KARACHI	30,000	30,000	10,000
TOTAL : U/C	-	-	-
EXPORT TOTAL:	30,000	30,000	10,000
SURPLUS/(DEFICIT) (SOUTH)	(30,000)	(30,000)	(7,000)
SURPLUS/(DEFICIT) (NORTH)	(000)	(000)	3,100
TOTAL SURPLUS/(DEFICIT)	(31,000)	(30,000)	(3,900)
PLANNED IMPORTS OF JP1/JP8	30,000	30,000	10,000
JP-1	30,000	20,000	-
JP-8	-	10,000	10,000
	-	-	-

REMARKS/SUPPLY ELEMENTARY INFORMATION

Declared Kero / JP-1 / JP-8 Pool Production

Months	ARL	NRL	PRL	PARCO	BYCO	TOTAL
Feb-20	17,000	11,000	7,000	7,500	3,500	46,000
Mar-20	19,000	11,000	7,000	7,000	3,500	46,000
Apr-20	18,000	11,000	7,000	40,000	3,500	91,000
TOTAL:	69,000	46,000	21,000	54,500	10,500	179,000
Average	18,667	11,000	7,000	18,167	3,000	59,833

ACTUAL POOL PRODUCTION OF KEROSUP-KUP-8

Months	ARL	NRL	PRL	PARCO	BYCO	TOTAL
Jul-19	5,162	6,199	5,185	28,311	-	91,857
Aug-19	26,488	6,884	6,650	37,539	1,056	79,417
Sep-19	16,767	7,695	9,418	28,139	2,091	64,229
Oct-19	17,452	9,048	9,436	31,088	800	67,814
Nov-19	16,811	6,699	10,338	41,376	1,056	76,284
Dec-19	14,271	10,889	360	36,689	1,306	63,363
Jan-20	17,991	6,870	3,091	38,613	2,060	68,226
Feb-20						
Mar-20						
Apr-20						
May-20						
Jun-20						
TOTAL:	115,358	56,995	59,367	236,765	8,369	483,989
Average	15,477	8,142	7,399	34,289	1,195	66,854

ACTUAL SALES OF JP-1 (EXPORT) (JULY – JANUARY 2019-20)		AVERAGE PER MONTH	Mkt. Share (%)
PSO	32,122	4,588	100.0
SPL	-	-	-
TOTAL	32,911	5,260	100.0

JP-1 IMPORTS (JANUARY 2020)

	Sub Total Jul* Dec 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Sub Total Jul* Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	73,515	32,881	-	-	-	-	-	73,515	106,396	15,199	100.00
SPL	-	-	-	-	-	-	-	-	-	-	-
Total	73,515	32,881	-	-	-	-	-	73,515	106,396	15,199	100.00

ACTUAL SALES OF JP-8 (EXPORT) (JULY – JANUARY 2019-20)		AVERAGE PER MONTH	Mkt. Share (%)
PSO	-	-	-
SPL	-	-	-
TOTAL	-	-	-

JP-8 IMPORTS (JANUARY 2020)

	Sub Total Jul* Dec 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Sub Total Jul* Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	-	-	-	-	-	-	-	-	-	-	-
SPL	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-

KEROSENE	Feb-20	Mar-20	Apr-20
PSO	7,000	7,000	7,000
APL	3,000	3,000	3,000
TPPL	1,000	1,000	1,000
BYCO	0	0	0
TOTAL DEMAND	11,000	11,000	11,000
Actual Sales - Jan / Feb / Mar '19	6,271	7,871	10,884
Growth % age	80.6	62.8	8.3
PRODUCTION			
NRL	500	500	500
PRL	-	-	-
MCR	-	-	3,000
ARL	3,500	4,000	4,000
BYCO (CRC I & II)	500	500	500
* Subject to order receive from OMCs			
ENAR **	-	-	-
TOTAL PRODUCTION: KARACHI	1,000	1,000	1,000
: U/C	3,500	4,000	7,000
GRAND TOTAL (PRODUCTION):	4,500	5,000	8,000
DEFICIT : KARACHI	(6,000)	(6,000)	(6,000)
: U/C	(1,500)	(000)	3,000
SURPLUS / (DEFICIT)	(7,500)	(6,000)	(3,000)

ACTUAL SALES OF BYCO (JULY – JANUARY 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSO	35,765	5,095	169	64.3
SPL	-	-	-	-
APL	13,295	1,899	63	24.0
TPPL	4,025	575	19	7.3
PEARL PARCO	-	-	-	-
PUMA	-	-	-	-
HPL	-	-	-	-
BYCO	2,446	-	-	4.4
BE ENERGY	-	-	-	-
GO	-	-	-	-
TOTAL:	55,531	7,965	263	100.0

TOTAL STOCKS OF BYCO AS ON 04-02-2020

	STOCKS	DAYS COVER
PSO	4,300	24
SPL	-	-
APL	327	5
TPPL	197	10
PEARL PARCO	-	-
PUMA	-	-
HPL	-	-
BYCO	-	-
BE ENERGY	-	-
GO	-	-
TOTAL:	4,834	19

REFINERIES SUPPLIES OF BYCO (JULY – JANUARY 2019-20)		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	29,213	4,173	139	53.67
NRL	-	-	-	0.00
PRL	1,737	251	8	3.23
PARCO	21,603	3,086	103	39.69
BYCO	1,894	265	9	3.41
TOTAL:	54,433	7,776	259	100.00

TOTAL STOCKS OF BYCO AS ON 04-02-2020

	STOCKS	DAYS COVER
ARL	776	6
NRL	-	-
PRL	288	32
PARCO	-	-
BYCO	-	-
TOTAL:	1,844	4

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

HOBC (86/87 RON) / LIGHT DIESEL OIL

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

HOBC (86/87 RON)	Feb-20	Mar-20	Apr-20
DEMAND			
PSOCL	2,000	2,000	2,000
SPL	1,618	1,618	1,618
APL	500	500	500
TPPL	1,500	1,500	1,500
HPL	500	500	500
GO	200	200	200
BYCO	-	-	-
TOTAL DEMAND	6,318	6,318	6,318
Actual Sales - Feb / Mar / Apr '19	6,001	6,466	6,201
Growth %age	-4.2	-3.0	0.9
PRODUCTION			
TOTAL PRODUCTION	-	-	-
SURPLUS (DEFICIT)	(6,318)	(6,318)	(6,318)

IMPORT PLAN	Feb-20	Mar-20	Apr-20
PSO	-	-	-
SPL	-	-	-
APL	1,000	1,000	1,000
TPPL	1,200	1,500	1,500
HPL	-	-	-
GO	1,000	-	-
TOTAL	3,200	2,500	2,500

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF HOBC (JULY – JANUARY 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSOCL	12,270	1,753	58	35.4
SPL	9,836	1,405	47	28.8
APL	2,305	329	11	6.3
TPPL	9,518	1,360	45	25.9
HPL	2,160	309	10	5.9
GO	660	94	3	1.8
BYCO	-	-	-	0.0
TOTAL:	36,748	5,250	175	100.0

TOTAL STOCKS OF HOBC AS ON 04-02-2020	STOCKS	DAYS COVER
PSOCL	4,053	80
SPL	396	13
APL	1,013	92
TPPL	1,991	44
HPL	748	73
GO	146	46
BYCO	-	-
TOTAL	8,148	52

HOBC (86/87 RON) IMPORT DURING JANUARY 2020	86RON	87 RON	TOTAL
PSO	-	12,607	12,607
SPL	1,278	-	1,278
APL	-	-	-
TPPL	-	-	-
HPL	-	-	-
GO	-	-	-
TOTAL:	1,278	12,607	13,885

LDO	Feb-20	Mar-20	Apr-20
DEMAND			
PSO	500	500	500
APL	500	500	500
TPPL	400	1,000	1,000
PEARL PARCO	-	-	-
BYCO	-	-	-
TOTAL DEMAND	1,500	2,700	2,700
Actual Sales - Feb / Mar / Apr '19	2,102	2,371	2,355
Growth %age	-28.6	10.9	10.7
PRODUCTION			
ARL	700	800	800
MCS	-	-	1,600
BYCO (Net OFC - I & II)	-	-	-
TOTAL PRODUCTION	700	800	1,600
SURPLUS (DEFICIT)	[illegible]	(1,900)	[illegible]

ACTUAL SALES OF LDO (JULY – JANUARY 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSO	4,086	584	19	27.6
APL	4,072	582	19	27.7
TPPL	1,992	285	9	18.6
PEARL PARCO	1,137	162	5	7.7
BYCO	3,405	486	16	23.2
TOTAL:	14,695	2,099	70	100.0

REFINERIES SUPPLIES OF LDO (JULY – JANUARY 2019-20)		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	5,515	788	26	39.81
MRL	-	-	-	-
PARCO	7,178	1,025	34	51.79
BYCO	1,164	166	6	8.40
TOTAL:	13,856	1,979	66	100.00

TOTAL STOCKS OF LDO AS ON 04-02-2020	STOCKS	DAYS COVER
PSO	439	22
APL	-	-
TPPL	-	-
PEARL PARCO	-	-
BYCO	-	-
TOTAL:	619	9

TOTAL STOCKS OF LDO AS ON 04-02-2020	STOCKS	DAYS COVER
ARL	367	14
MRL	-	-
PARCO	476	14
BYCO	-	-
TOTAL:	843	13

05-Feb-20

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

OIL COMPANIES ADVISORY COUNCIL

GROUND FLOOR,
OVERSEAS INVESTORS CHAMBER OF
COMMERCE & INDUSTRY (OICCI) BUILDING,
TALPUR ROAD,
KARACHI-74000.

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Website: www.ocac.org.pk

Ref: PR/

March 31, 2020

Minutes of the Product Review Meeting on March 11, 2020 at PSO House Chaired by DG (Oil) Through Video Call

Participants:

1.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
2.	Mr. Imran Ali Abro	RO (M)	MEPD
3.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
4.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
5.	Mr. Asif Saeed	AGM (C&MM)	ARL
6.	Mr. Muhammad Hassan Ijaz	I/C Sales	ARL
7.	Mr. Zubair S. Noori	Manager Supply/Logistics	Be ENERGY
8.	Mr. Shabbir Hussain	Head of RS	BYCO
9.	Mr. Muhammad Ali Shahzad	Sr. Manager Logistics	BYCO
10.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
11.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
12.	Mr. Qaisar Abbas	CFO	FLOW
13.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
14.	Mr. Salman Saleem	DM Supply	HI-TECH
15.	Mr. M. Noman Idrees	AM – Supply & Ops	HI-TECH
16.	Mr. S. Pervez Yusoof	Chief Supply & Imports	HPL
17.	Mr. Hassan Jan	Head of Supply	HPL
18.	Mr. Syed Aun Raza	Manager – Logistics	JPPL
19.	Mr. Farhad Hasan	GM – Supply Chain	LaGuardia
20.	Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
21.	Mr. M. Ebad Khan	Manager STR	NRL
22.	Mr. Farrukh Ahsan	Management Executive	NRL
23.	Mr. Shahid Baig	Manager Operations	OILCO
24.	Mr. Sheeraz Ali	Asst. Manager Institutional Brand	OIPPL
25.	Mr. Ehtesham ul Haq	Manager Supply	OTO
26.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
27.	Mr. Jawad M. Butt	Section Head (M&C)	PARCO
28.	Mr. Zahid Mir	MD & CEO	PRL
29.	Mr. Shehrzad Aminullah	GM – Commercial	PRL
30.	Mr. Sami ur Rehman	Manager Commercial	PRL
31.	Mr. Sarfraz Ahmed	Manager (Supply)	PSO

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32. Ms. Asma Ali	Country Head Business		PUMA
33. Mr. Muhammad Zubair	Supply Ops. Manager		SPL
34. Mr. Shamyll Zeb	Supply Lead	SPL	
35. Mr. M. Kashif Iqbal	CFO		TGPL
36. Mr. Rana Imran Safdar	HOSL		TGPL
37. Mr. Tanzeel-ur-Rehman	Manager Imports		TPPL
38. Mr. Muhammad Zaman	GM Ops		ZMOPL
39. Mr. Shehzad Mohsin	CEO		FEPL
40. Mr. Asif Ansari	Secretary		OCAC
41. Mr. Muhammad Ali Sheikh	Secretary		OCAC
42. Ms. Samina Abbasali	Executive Secretary		OCAC

Product Review Meeting (PRM) for the month of March, 2020 was held on March 11, 2020 at PSO Offices Karachi & Islamabad through Videocon system. It was chaired by DG (Oil), Ministry of Energy Petroleum Division. Actual Refinery Production and OMCs sales for the month of February 2020 along with Industry demand, Refinery Production and Import figures from March to May 2020 were reviewed.

The meeting started with recitation of the Holy Quran. DG (Oil) welcomed all participants.

MOGAS:

Sales and Supplies figures of Mogas are attached as annexures.

OMCs sold 567,970 MTs of Mogas against forecast of 636,141 MTs **(– 10.7%)** decrease. Refineries supplied 121,459 MTs against declaration of 143,000 MTs **(- 15.1%)** decrease. Imports during the month of February 2020 were 576,113 MTs (with 109,340 MTs waiting off-port), against planned imports of 605,400 MTs. Details are given below:

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MOGAS - IMPORTS DURING FEBRUARY, 2020							
OMCs	PLANNED	BACKLOG	CANCELLED	DISCHARGED	WAITING OFF PORT	REMAINING BAL/EXCESS	
	(A)	(B)	(C)	(D)	(E)	(C+D+E)-(A+B)	
PSO	178,000	46,000	-	140,536	94,340	9,876	Lagoan 20-22/2 & 25-27/2/20 waiting off-port
SPL	25,750	44,250	-	78,501	-	8,501	
APL	30,000	-	-	15,636	15,000	636	Lagoan 24-26/2/20 waiting off-port
TPPL *	68,000	6,000	-	79,987	-	5,987	
PUMA	6,000	-	-	10,388	-	2,388	
HPL	77,000	-	-	43,606	-	(33,392)	
ASKAR	25,000	-	-	12,000	-	(13,000)	
BYCO (Mktg)	5,000	-	-	5,000	-	-	
Be ENERGY	10,000	-	-	4,000	-	(6,000)	
ZOOM	2,000	-	-	1,000	-	(1,000)	
GO	65,000	-	-	66,445	-	1,445	
OTO	1,000	-	-	500	-	(500)	
HORIZON	-	-	-	-	-	-	
QUALITY 1	-	-	-	-	-	-	
OILCO	-	-	-	-	-	-	
FAST OIL	1,500	-	-	1,500	-	-	
ZMOPL	2,000	-	-	2,000	-	-	
FUELERS	2,000	-	-	-	-	(2,000)	
ANPL	1,000	-	-	500	-	(500)	
LAGUARDIA	-	-	-	-	-	-	
EXCEED	2,000	-	-	1,500	-	(500)	
JINN PETROLEU	1,000	-	-	1,000	-	-	
KEPLER	-	-	-	-	-	-	
TAJ GASOLINE	1,000	-	-	1,000	-	-	
EURO	1,000	-	-	-	-	(1,000)	
	-	-	-	-	-	-	
MY PETROLEUM	2,000	-	-	1,000	-	(1,000)	
SUB-TOTAL:	508,250	97,150	-	466,173	109,340	(29,287)	
GRAND TOT	605,400			575,113			

Notes: *TPPL 48,987 MTs thru import, 30,000 MTs shared with SPL from their vessels.

The following imports were finalized for March 2020:

	March 2020
Demand	680,170 MTs
Refinery Availability	168,500 MTs
Deficit	(511,670) MTs
Imports Planned	604,000 MTs

PSO 225,000 MTs (includes carryover 94,340 MTs), SPL 50,000 APL 46,000 MTs (includes carryover 15,000 MTs), TPPL 74,000 MTs , PUMA 11,000 MTs , HPL 66,500 MTs, AOSPL 18,000 MTs, Byco 5,000 MTs, BE 28,000 MTs (includes carryover 6,000 MTs), ZOOM 1,000 MTs, GO 65,000 MTs, Horizon 1,000 MTs, ZMOPL 2,000 MTs, Fuelers 1,500 MTs, ANPL 1,500 MTs, Exceed 2,500 MTs, Jinn 1,000 MTs, Taj Gasoline 1,000 MTs EURO 1,000 MTs, My Petroleum 2,000 MTs and Fossil 1,000 MTs were approved by MEPD.

HSD

Sales and Supplies of HSD are attached as annexures.

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OMCs sold 386,561 MTs of HSD against forecast of 558,367 MTs (– **30.8%**) decrease. Refineries supplied 205,115 MTs against declaration of 289,000 MTs (– **29.0%**) decrease. Imports during the month of February 2020 were 320,978 MTs (with 98,437 MTs waiting off-port) against planned imports of 333,830 MTs. Details are given below:

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HSD - IMPORTS DURING FEBRUARY, 2020							
OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMAINING BAL/EXCESS (C+D+E)-(A+B)	
PSO	155,000	-	-	101,744	55,525	2,269	Laycan 25-27/2/2020 waiting off-port.
SPL	-	41,600	-	41,596	-	(4)	
APL	-	-	-	-	-	-	
TPPL	-	29,230	-	29,228	-	(2)	
PUMA	6,000	-	-	-	6,000	-	Laycan 27-29/2/2020 waiting off-port
HPL	55,000	-	-	32,973	7,000	(15,027)	Laycan 27-29/2/2020 waiting off-port
ASKAR	7,000	-	-	7,000	-	-	
BPPL	-	-	-	-	-	-	
Be Energy	-	-	-	-	-	-	
ZOOM	-	-	-	-	-	-	
GO	40,000	-	-	10,000	29,912	(88)	Laycan 27-29/2/2020 waiting off-port
OTO	-	-	-	-	-	-	
QUALITY 1	-	-	-	-	-	-	
OILCO	-	-	-	-	-	-	
ANPL	-	-	-	-	-	-	
KEPLER	-	-	-	-	-	-	
LAGUARDIA	-	-	-	-	-	-	
SUB-TOTAL:	263,000	70,830	-	222,541	98,437	(12,852)	
GRAND TOTAL:	333,830			320,978			

The following imports were finalized for March 2020:

	March 2020
Demand	561,660 MTs
Refinery Availability	386,000 MTs
Deficit	(175,660) MTs
Imports Planned	307,000 MTs

PSO 165,000 MTs (includes carryover 55,525 MTs, TPPL 29,000 MTs, PUMA 6,000 MTs (includes carryover), HPL 37,000 MTs (includes carryover 7,000 MTs), GO 70,000 MTs (includes carryover 29,912 MTs) were approved by MEPD.

OCAC informed that in minutes of meeting dated Feb 24, 2020 on short upliftment of HSD, it was mentioned that ARL, PRL, NRL and Byco were already forced to operate at lower throughputs and due to ullage constraints Refinery shutdowns look imminent. Whilst sharing the minutes, OCAC has requested MEPD to consider two recommendation to address the root cause namely:

i) Take measures to control smuggling.
ii) To normalize upliftment of HSD owing to price fluctuation, Petroleum Pricing should move to a fortnightly or weekly basis to reduce speculations.

MD PRL attended the meetings and mentioned HSD upliftment from PRL should be increased immediately to avoid Refinery shutdown. Same sentiments were expressed by ARL, NRL & Byco. Furthermore, Industry

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fully supported the changing frequency of pricing from monthly to fortnightly/weekly basis to reduce the effects of global market dynamics and uncertainty.

Keeping in view slow offtake of HSD from local Refineries and to ensure local Refinery upliftment is prioritized over import, MEPD deferred GO & HPL HSD import for March 2020 (70,000 MTs & 37,000 MTs respectively) till 20-3-2020. MEPD also cancelled HSD imports for March 2020 for Askar (5,000 MTs), Taj (2,000 MTs), and Fossil (1,000 MTs). PSO HSD import for April, 2020 was restricted to 55,000 MTs. MEPD advised all OMCs to minimize imports of HSD and ensure maximum upliftment from Refineries to ensure continuity of their operations.

MEPD advised all the new OMCs to get in touch with five Refineries and place their demand. At the same time MEPD advised five Refineries to formalize agreement with new OMCs so that Refineries through puts may increase and imports may be reduced.

MEPD advised all Refineries to share upliftment against allocation with the Ministry so that timely intervention could be made by MEPD. Following changes in Refineries allocation plan were concluded:

HPL to uplift 5,000 MTs of HSD from PRL in March, 2020
SPL to uplift 16,000 MTs of HSD from PRL in March, 2020 as against previously allocated 14,000 MTs
HPL to uplift 2,000 MTS of HSD from NRL in March, 2020
SPL to uplift 8,000 MTs of HSD from NRL in March 2020
GO to uplift 10,000 MTs of HSD from Byco in March 2020 as against previous allocated 5,000 MTs
HPL to uplift 12,000 MTs of HSD from Byco in March 2020 as against previous allocated 2,000 MTs

HSFO

Sales and Supplies of HSFO are attached as annexures.

Against a demand of 174,900 MTs, OMCs sold 154,720 MTs during February, 2020. Refinery supplies stood at 161,154 MTs against declared quantity of 172,000 MTs.

JP-1

Sales and supplies of JP-1 are attached.

Against a demand of 60,633 MTs, OMCs sold 57,083 MTs during February, 2020. Refinery supplies stood at 29,076 MTs against declared quantity of 31,000 MTs.

JP-8

Sales and Supplies of JP-8 are attached.

Refineries supplies stood at 12,612 MTs in the month of February, 2020 directly to Defense/PAF against declared quantity of 11,000 MTs.

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The Supplies from Refineries for March 2020 were tabled:

NRL	2,500 MTs
PRL	3,000 MTs
PARCO	3,500 MTs
ARL	3,000 MTs
Total	**12,000 MTs**

KEROSENE

Sales and Supplies of Kerosene are attached.

Against a tabled demand of 11,500 MTs, OMCs sold 5,805 MTs during February, 2020. Refinery supplies were 4,527 MTs against declared quantity of 4,500 MTs. For February 2020 Kerosene demand was taken at 11,500 MTs.

LDO

Sales and Supplies of LDO are attached.

Against a demand of 1,500 MTs, OMCs sold 938 MTs during February 2020. Refinery supplies stood at 838 MTs against declared quantity of 700 MTs.

Demand for March 2020 is taken at 1,400 MTs.

HOBC 95/97 RON

Sales and Supplies of HOBC are attached.

Against a demand of 6,318 MTs, OMCs sold 4,742 MTs during February, 2020. There were no Refinery supplies for HOBC/95/97 RON, and only imported product was sold.

Demand for March 2020 is taken at 6,268 MTs whereas no Refinery intends to supply product, demand to be met by imported product.

AOB

RO (M) enquired about BYCO's HSD Internal Tank Transfer (ITT) into PAPCO system via P1 Header at FOTCO. OCAC informed that the matter has been addressed & resolved in OCAC meeting dated 26-2-2020 which was attended by Senior Byco Team. It was decided that BYCO / FOTCO / PAPCO would liaise for ITT, whenever, there is an opportunity and OCAC would be kept informed. Moreover, OCAC's mandate is limited to vessel berthing and a clear slot for ITT in the tanker program is not

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possible given the import pressures at FOTCO due to full utilization by berthing of 15 vessels per month. Industry Members including PSO, HPL & PARCO also complemented the position and informed that P1 Header is primarily part of Import Infrastructure and all ITTs should be independent of P1 Header. BYCO representative informed that BYCO is already in the process of developing a direct pipeline/arrangement independent of P1 Header which is expected to be completed in 2-3 weeks time.

In view of above, it was concluded that all Industry members / stakeholders at FOTCO should resolve the matter keeping into consideration the ground realities.

On behalf of OCAC

CC: Sr. PS to Secretary Ministry of Energy (Petroleum Division)
CC: Sr. PS to Additional Secretary (Policy), Ministry of Energy (Petroleum Division)
CC: DG (Oil), Ministry of Energy (Petroleum Division)
CC: SPS to Secretary, Ministry of Finance
CC: SPS to Secretary, Ministry of Defence
CC: SPS to Secretary, Ministry of Energy (Power Division)
CC: Chairperson, Oil & Gas Regulatory Authority
CC: Executive Director Oil OGRA
CC: JED Finance OGRA
CC: All participants

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Annex-C

OIL COMPANIES ADVISORY COUNCIL

GROUND FLOOR,
OVERSEAS INVESTORS CHAMBER OF
COMMERCE & INDUSTRY (OICCI) BUILDING,
TALPUR ROAD,
KARACHI-74000.

Tel : 021-32464304-08
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Website: www.ocac.org.pk

Ref #: PR/

April 30, 2020

Minutes of the Product Review Meeting held on April 29, 2020
Through Video Zoom Link

Participants:

1.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
2.	Mr. Imran Ali Abro	RO (M)	MEPD
3.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
4.	Mr. Omer Chaudhary	Director	AOSPL
5.	Mr. Anas Mehmood	GM Supply & Imports	AOSPL
6.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
7.	Mr. Asif Saeed	AGM (C&MM)	ARL
8.	Mr. Muhammad Hassan Ijaz	I/C Sales	ARL
9.	Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
10.	Mr. Fayaz Ahmed	VP Commercial	BYCO
11.	Mr. Shaikh Muhammad Omer	Sr. Officer Refinery Sales	BYCO
12.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
13.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
14.	Mr. Aamir Khan	COO	FAST OIL
15.	Mr. Zubair Saeed	Asst. Manager Supply Chain	FUELERS
16.	Mr. Khalid Riaz	CEO	GO
17.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
18.	Mr. Hassan Jan	Head of Supply	HPL
19.	Mr. Syed Asif Inam	GM Supply	JPPL
20.	Mr. Nouman Meer	Asst. Manager Supply Chain	LaGuardia
21.	Mr. Raza-ur-Rehman	Asst. Manager – IFEM	LaGuardia
22.	Mr. Tariq Wazir Ali	CEO	MY Petroleum
23.	Mr. Javed Amanat Ali	Manager Operations	MY Petroleum
24.	Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL
25.	Mr. Ahsan Majeed	CEO	OILCO
26.	Mr. Shahid Hameed	Manager Operations	OILCO
27.	Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
28.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
29.	Mr. Sami-ur-Rehman	Manager Commercial	PRL
30.	Mr. Shehryar Omer	Sr. GM – Marketing	PSO
31.	Mr. Asad Raza Faiz	GM – Supply	PSO
32.	Mr. Syed Ashar Ansar	Manager Imports	PSO
33.	Mr. Sheeraz Zaidi	GM (Supply & Commercial)	PUMA

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34. Ms. Asma Ali	Country Head Business	PUMA
35. Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
36. Mr. Muhammad Zubair	Supply Operations Manager	SPL
37. Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
38. Mr. Atif Hussain	Manager Supply Planning Ops	TPPL
39. Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
40. Mr. Rana Imran Safdar	Head of Supplies	TGPL
41. Mr. Muhammad Zaman	GM Ops	ZMOPL
42. Mr. Shehzad Mohsin	COO	FOSSIL
43. Mr. Rashid Akbar	Manager Supply	FOSSIL
44. Mr. Asif Iqbal Ansari	Secretary	OCAC
45. Mr. Muhammad Ali Sheikh	Secretary	OCAC
46. Ms. Samina Abbasali	Executive Secretary	OCAC
47. Ms. Ishrat Mumtaz	Analyst	OCAC
48. Mr. Usman Iqbal	Analyst	OCAC

Product Review Meeting (PRM) of Mogas for the month of May, 2020 was held on April 29, 2020 through Video Zoom Link. It was chaired by DG (Oil), Ministry of Energy Petroleum Division. Industry demand, Refinery Production and Import figures of Mogas for May 2020 were reviewed.

The meeting started with recitation of the Holy Quran. DG (Oil) welcomed all participants.

MOGAS:

	May 2020
Demand	582,821 MTs
Refinery Availability	239,200 MTs
Deficit	(343,621) MTs
Imports Planned	314,500 MTs

Oil Industry particularly refineries were of the view that due to Covid-19 pandemic, the demand has dropped drastically therefore, it shall be adjusted at lower than planned deficit in the working paper in order to ensure smooth operations of the refineries and subsequently the E & P fields so that our critical wells may be saved from shut down.

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Details of Mogas Imports for May 2020 with local Refineries upliftment Plan as approved by MEPD is as follows:

OMCs Import of MOGAS			
			Quantity: MTs
Company	May-20		
	Planned Import	Refineries Upliftment Plan	
PSO	90,000	PARCO-28,000, PRL-21,000, NRL-2,000, Byco-7,500 and ARL-10,000	
SPL	35,000	PARCO-7,000, PRL-5,000 and ARL-10,000	
APL	15,000	PARCO-3,000, NRL-16,000 and ARL-15,000	
TPPL	25,000	PARCO-28,000, Byco-500 and ARL-6,000	
PUMA	5,000	PARCO-3,000, Byco-2,000 and ARL-500	
AOSPL	20,000	PARCO-4,000 and ARL-500	Including Nordic Anne
HASCOL	45,000	PARCO-4,500 and ARL-2000	Including Nordic Anne
BPPL		Byco-2,5000 and ARL-500	
BE	20,000	PARCO-1,500, NRL-500 and ARL-1,000	
OUTREACH			
GO	45,000	PARCO-13,000, NRL-15,000 and ARL-1,100	Including Nordic Anne
ZOOM	2,000	PARCO-500 and ARL-300	
ZMOPL	3,000	PARCO-500 and ARL-300	
ANPPL	1,000		
Kepler			
Fuelers			
Quality 1			
OILCO	2,500	PARCO-500 and ARL-100	
LAGUARDIA			
HORIZON			
TAJ	1,000		
OIPPL	1,000	PARCO-200	
HI-TECH			
EURO OIL	1,000	PARCO-200	
Fast			
JINN			
Exceed			
Flow	1,000	PARCO-200	
Fossil	2,000	PARCO-500 and ARL-500	
My Pet			
TOTAL	314,500		

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My Petroleum and Exceed Petroleum have requested for import 2,000 MTs and 3,000 MTs respectively. However, Director General (Oil) directed that both are required to furnish a valid license of OGRA in next PR meeting to qualify for consideration of their import request.

DG (Oil) advised all OMC's to keep Installations/depot operational on Friday 1st May 2020 (Labor day) to ensure smooth operation of Refineries.

DG (Oil) advised all OMC's to ensure the maximum upliftment (60-70% of committed upliftment) of both Mogas & HSD from local Refineries to be ensured in first fortnight of May 2020.

MEPD vide its letter [Ref # DOM-1(24)/2020 dated 28-4-2020] has allowed OMCs to import deficit volume of MS and HSD to be determined in Product Review Meeting provided all importing OMCs have uplifted 20% of their cargo from local Refineries failing which their vessels may not be allowed to berth.

MEPD explained that they have come up with this proposal to benefit from lower prices in International market so that healthy stocks of the products are maintained in the country. The proposal was deliberated in the forum. All Refineries showed their concerns on the proposal & mentioned that imports should be restricted to deficit only otherwise Refineries production will be compromised. They also mentioned that benefit of low International pricing in this way cannot be passed on to end consumer as pricing is based on import parity price of PSO. GO mentioned that it was a good opportunity to top up the ullage provided upliftment commitment with local Refineries was maintained. OMCs requested MEPD to finalize imports of MS and HSD for the month of June 2020 enabling them to lock their imports at low prices. MEPD advised that Imports for the month of June 2020 would be finalized in next Product Review Meeting on 6th May, 2020 at 1100 hours.

HSD

As regard to HSD import (20,000 MTs) by Quality-1, Director General (Oil) directed that without a valid license, no OMC is allowed to import. However, if Quality-1 produces a valid license in next PR meeting, their import request may be considered to the extent of a justifiable volumes in accordance to their consumption.

MEPD also approved imports of HSD to Fast Oil 6,000 MTs and ANPL 1,000 MTs for May 2020 which are as under:

	May 2020
Demand	711,013 MTs
Refinery Availability	435,000 MTs
Deficit	(276,013) MTs
Imports Planned	389,000 MTs

PSO 260,000 MTs, APL 12,000 MTs, GO 45,000 MTs, HPL 45,000 MTs, BE 12,000 MTs, , OILCO 2,000 MTs, PUMA 3,000 MTs, Fast Oil 6,000 MTs, ANPL 1,000 MTs & Taj 3,000 MTs

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For April 2020, MEPD approved 1,500 MTS Import of HSD for Taj Petroleum. Taj will get its share from already approved imports vessel of GO carrying 38,000 MTs.

AOB

- DG (Oil) advised all OMCs to plan & ensure imports of HSD in first ten days of May 2020 so that sufficient stocks are available within the country failing which OMCs would be held responsible in case of any untoward situation
- DG (Oil) advised all OMCs to share their planned lay cans for May 2020 imports with OCAC as early as possible.
- DG (Oil) advised PSO HSD vessel – MT Salam II arriving on May 2, 2020 will get berthing on arrival & HPL Mogas vessel (Nordic Anne) will be berthed after that to ensure sufficient stocks of HSD in the country.
- DG (Oil) advised that next Product Review meeting will take place on May 6, 2020 at 1100 hours to discuss import plans of MS & HSD for the month of June 2020.

On behalf of OCAC

CC: Sr. PS to Secretary Ministry of Energy (Petroleum Division)
CC: Sr. PS to Additional Secretary (Policy), Ministry of Energy (Petroleum Division)
CC: DG (Oil), Ministry of Energy (Petroleum Division)
CC: SPS to Secretary, Ministry of Finance
CC: SPS to Secretary, Ministry of Defence
CC: SPS to Secretary, Ministry of Energy (Power Division)
CC: Chairperson, Oil & Gas Regulatory Authority
CC: Executive Director Oil OGRA
CC: JED Finance OGRA
CC: All participants

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (MAY, 2020) DATED 6TH MAY, 2020**

In order to ensure smooth supply chain of petroleum products in the country, **Product Review Meeting (PRM)** for the month of May, 2020 was held under the chairmanship of Director General (Oil) on May 6, 2020 through Video Zoom Link. Actual Refinery Production and OMCs sales for the month of April 2020 along with Industry demand, Refinery Production and Import figures from May to July 2020 were reviewed. The meeting started with recitation of the Holy Quran

2. At the outset, DG (Oil) welcomed all participants and apprised that high sales of petroleum products are being witnessed since 1st May, 2020 particularly in HSD which was due significant reduction in price of petroleum products and progressing harvesting season across the country. Therefore, DG (Oil) once again directed that all importing OMCs may bring their HSD cargoes as earlier as possible in order to improve product days cover and to avoid any untoward situation. DG (Oil) further directed all refineries to increase throughput to meet HSD demand till the time imports may be available for May 2020. Refineries assured that they would deliver on their commitments for the month of May. DG (Oil) also advised OCAC to take up HSD pumping issue at FOTCO to ensure prompt discharge of HSD vessels. He assured that MEPD would also take up the matter with FOTCO. DG (Oil) advised GO & HPL to give 10,000 MTs of HSD to PSO under product swapping arrangements with immediate effect, the product will be returned within 10 days of receipt. PUMA & SPL requested all Refineries to extend full support to all OMCs in meeting HSD demand for May.

3. **MOGAS:**

Sales and Supplies figures of Mogas are attached as annexures.

OMCs sold 438,930 MTs of Mogas against forecast of 444,364 MTs **(- 1.2%)** decrease. Refineries supplied 89,930 MTs against declaration of 187,000 MTs **(- 51.9%)** decrease. Imports during the month of April 2020 were 210,837 MTs against planned imports of 218,000 MTs. Details are given below:

MOGAS - IMPORTS DURING APRIL 2020

Unit: M. Tons

OMCs	Planned (A)	Backlog (B)	Canceled (C)	Discharged (D)	Waiting Off Port (E)	Remaining Balance/Excess (C+D+E)-(A+B)	Remarks
PSO	96,500	-	-	89,501	-	(6,999)	
SPL	22,000	-	-	21,939	-	(61)	
APL	-	-	-	-	-	-	
TPPL	39,000	-	-	38,852	-	(148)	26,852 MTs thru import, 12,000 MTs shared with SPL from their vessels. Laycan 31/3-2/4/2020
PUMA	-	-	-	-	-	-	
HPL	32,000	-	-	32,045	-	45	
ASKAR	4,000	-	-	4,000	-	-	
BPPL	-	-	-	-	-	-	
BE ENERGY	4,000	-	-	4,000	-	-	
ZOOM	2,000	-	-	2,000	-	-	
GO	12,000	-	-	12,000	-	-	
OTO	-	-	-	-	-	-	
HORIZON	-	-	-	-	-	-	
QUALITY I	-	-	-	-	-	-	
OILCO	-	-	-	-	-	-	
FAST OIL	-	-	-	-	-	-	
ZMOPL	3,000	-	-	3,000	-	-	
FUELERS	-	-	-	-	-	-	
ANPL	-	-	-	-	-	-	
LAGUARDIA	-	-	-	-	-	-	
EXCEED	1,000	-	-	1,000	-	-	
JINN	-	-	-	-	-	-	
KEPLER	-	-	-	-	-	-	
TAJ	1,500	-	-	1,500	-	-	
EURO	-	-	-	-	-	-	
MY PET.	-	-	-	-	-	-	
FOSSIL	1,000			1,000			
TOTAL:	218,000	-	-	218,837	-	(7,163)	
		218,000			218,837		

The following imports (updated in 6.5.2020 PRM) were finalized for May 2020:

May 2020

Demand	580,321 MTs
Refinery Availability	239,200 MTs
Deficit	(341,121) MTs
Imports Planned	338,500 MTs

PSO 90,000 MTs, SPL 35,000 MTs, APL 20,000 MTs, TPPL 29,000 MTs, PUMA 5,000 MTs, HPL 50,000 MTs, AOSPL 20,000 MTs, BE 20,000 MTs , ZOOM 2,000 MTs, GO 50,000 MTs, OILCO 2,500 MTs, ZMOPL 3,000 MTs, ANPL 1,000 MTs, Exceed 3,000 MTs, Taj Gasoline 2,000 MTs, EURO 1,000 MTs, Fossil 2,000 MTs, My Petroleum 2,000 MTs & OIPPL 1,000 MTs.

The following imports were finalized for June & July 2020:

June 2020

Demand	627,047 MTs
Refinery Availability	205,000 MTs
Deficit	(422,047) MTs
Imports Planned	409,500 MTs

PSO 220,000 MTs, APL 30,000 MTs, PUMA 10,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 15,000 MTs , ZOOM 3,000 MTs, GO 50,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 1,000 MTs, Exceed 2,000 MTs, JINN 1,000 MTs, Taj Gasoline 3,000 MTs, EURO 1,000 MTs, My Petroleum 2,000 MTs & FLOW 2,000 MTs

Shell and Total PARCO imports are to be added as both were requested DG (Oil) to give them some time to review their demand/refineries allocations for the month of June, 2020.

4. **HSD**

Sales and Supplies of HSD are attached as annexures.

OMCs sold 547,879 MTs of HSD against forecast of 569,587 MTs **(– 3.8%)** decrease. Refineries supplied 237,080 MTs against declaration of 329,000 MTs **(– 27.9%)** decrease. Imports during the month of April 2020 were 83,098 MTs against planned imports of 84,000 MTs. Details are given below:

HSD - IMPORTS DURING APRIL 2020

Unit: M. Tons

OMCs	Planned (A)	Backlog (B)	Canceled (C)	Discharged (D)	Waiting Off Port (E)	Remaining Balance/Excess (C+D+E)-(A+B)	Remarks
PSO	-	-	-	-	-	-	
SPL	-	-	-	-	-	-	
TPPL	-	-	-	-	-	-	
APL	-	-	-	-	-	-	
PUMA	-	-	-	-	-	-	
HPL	38,000	-	-	37,775	-	(225)	
BE Energy	-	-	-	-	-	-	
BYCO	-	-	-	-	-	-	
GO	36,500	-	-	35,823	-	(677)	
ZOOM	-	-	-	-	-	-	
ZNOPL	-	-	-	-	-	-	
Q1	-	-	-	-	-	-	
AOSPL	8,000	-	-	8,000	-	-	
OTO	-	-	-	-	-	-	
ANPL	-	-	-	-	-	-	
LaGuardia	-	-	-	-	-	-	
TAJ GASOLINE	1,500			1,500			
KEPLER	-	-	-	-	-	-	
TOTAL:	84,000	-	-	83,098	-	(902)	
	84,000				83,098		

The following imports (updated in PRM of 6.5.2020) were finalized for May 2020:

	May 2020
Demand	711,013 MTs
Refinery Availability	435,000 MTs
Deficit	(276,013) MTs
Imports Planned	394,000 MTs

PSO 260,000 MTs , APL 12,000 MTs , PUMA 3,000 MTs, HPL 45,000 MTs , GO 45,000 MTs, BE 12,000 MTs, Quality One 5,000 MTs, OILCO 2,000 MTs, ANPL 1,000 MTs, Taj 3,000 MTs & Fast Oil 6,000 MTs.

Some OMCs requested DG (Oil) to finalize the imports of both products (HSD & MS) for three months so that importers can plan cargoes & book vessels well in time to maintain the supply chain of the stated products. DG (Oil) advised that refineries production numbers and its OMC wise allocation for next three months may be furnished by refineries. Accordingly, HSD import for June 2020 will be reviewed in the next PRM scheduled on May 13, 2020 at 1100 hours. DG (Oil) further added that it has been observed a deficit of 142,931 MTs for June, 2020 and after accommodating PSO imports, the deficit will further reduced to around 33,000 MTs which will be adjusted after firm production and OMC allocation to be furnished by refineries by Friday, the 8th May, 2020.

5. **HSFO**

Sales and Supplies of HSFO are attached as annexures.

Against a demand of 195,500 MTs, OMCs sold 84,480 MTs during April, 2020. Refinery supplies stood at 76,966 MTs against declared quantity of 184,000 MTs.

6. **JP-1**

Sales and supplies of JP-1 are attached.

Against a demand of 20,224 MTs, OMCs sold 9,895 MTs during April, 2020. Refinery supplies stood at 1,761 MTs against declared quantity of 51,500 MTs.

7. **JP-8**

Sales and Supplies of JP-8 are attached.

Refineries supplies stood at 12,566 MTs in the month of April, 2020 directly to Defense/PAF against declared quantity of 16,300 MTs.

8. **KEROSENE**

Sales and Supplies of Kerosene are attached.

Against a tabled demand of 8,500 MTs, OMCs sold 8,080 MTs during April, 2020. Refinery supplies were 7,068 MTs against declared quantity of 6,000 MTs. For May 2020 Kerosene demand was taken at 10,000 MTs.

9. **LDO**

Sales and Supplies of LDO are attached.

Against a demand of 1,700 MTs, OMCs sold 390 MTs during April 2020. Refinery supplies stood at 353 MTs against declared quantity of 1,700 MTs.

Demand for May 2020 is taken at 1,700 MTs.

10. **HOBC 95/97 RON**

Sales and Supplies of HOBC are attached.

Against a demand of 4,668 MTs, OMCs sold 1,519 MTs during April, 2020. There were no Refinery supplies for HOBC/95/97 RON, and only imported product was sold. Demand for May 2020 is taken at 4,507 MTs whereas no Refinery intends to supply product therefore demand shall be met by imported product.

11. **OTHERS**

- DG (Oil) asked OGRA Representatives on the validity of Quality 1, My Petroleum & Exceed Marketing Licenses and whether they should be allowed to continue normal activities of business. OGRA Representatives made it clear that the said licenses were going through their regular

renewal process and till such time, these companies were qualified to import, procure product from local Refineries and store / market product.

- APL said Imports approved by MEPD should be based on existing market share of OMCs and rationalized OMCs demand based on average monthly sales data available. PSO, PARCO, NRL and ARL supported APL's views. APL Representative mentioned that in first four days of May when HSD demand was extremely high, PSO, APL, SPL, Total & GO came forward to meet the major portion of demand. In response, DG (Oil) appreciated the contribution of mentioned OMCs.

- DG (Oil) advised all Refineries to firm up contracts with new OMCs so that they are able to meet their demands through local upliftment.

- DG (Oil) advised OGRA to bind OMCs to maintain stocks in line with OGRA's licensing/storage requirement of 20 days cover.

- DG (Oil) advised PSO, HPL and other Industry Members that intercompany rivalry, adverse communications, and media reports were not good for the overall health of Industry and it should be avoided by all Industry Members.

- DG (Oil) advised all Refineries to provide firm production figures/allocation to OMCs for the next three months by Friday, the 8th May, 2020which should be adhered by both OMCs & Refineries.

- DG (Oil) advised next PR meeting shall be held through video/zoom link on **14th May, 2020 (Thursday) at 1100 hours** to review HSD Imports for June & July after Refineries have declared confirmed production for June & July. However, as requested by PSO, the next PR meeting may be convened on **13th May, 2020 at 1100 hours.**

12. The meeting ended with a vote of thanks by the chair.

MOST IMMEDIATE

No.DOM-1(24)/2020
Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Islamabad, the 2nd June, 2020

Chief Executive Officer,
Oil Companies Advisory Council,
Karachi

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (MAY, 2020) DATED 13TH MAY, 2020**

I am directed to refer to subject cited above and to enclose herewith the minutes of the meeting held on 13th May, 2020 under the chairmanship of Director General (Oil), Petroleum Division for information and necessary action.

2. OCAC is requested to circulate to all OMCs for strict compliance.

Encl: As above

(Imran Ali Abro)
Research Officer (M)
051-9201193

Cc:
1. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
2. SPS to Addl. Secretary (P), Ministry of Energy (Petroleum Division), Islamabad
3. Chairperson, Oil & Gas Regulatory Authority, Islamabad

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Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (MAY, 2020) DATED 13TH MAY, 2020**

In order to ensure smooth supply chain of petroleum products in the country, the second **round of Product Review Meeting (PRM)** for the month of May, 2020 to determine the import requirement of Mogas & HSD for the month of June & July, 2020 was held under the chairmanship of Director General (Oil) on May 13, 2020 through Video Zoom Link. Industry demand, Refinery Production and Import figures of Mogas & HSD for June & July 2020 were reviewed.

2. The meeting started with recitation of the Holy Quran. After thorough discussion, the meeting was concluded as under:

MOGAS:

The following imports (updated in PRM of 13.5.2020) were finalized for June & July 2020:

	June 2020
Demand	651,747 MTs
Refinery Availability	162,400 MTs
Deficit	(489,347) MTs
Imports Planned	552,500 MTs

PSO 275,000 MTs, SPL 35,000 MTs, APL 35,000 MTs, TPPL 30,000 MTs PUMA 15,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 15,000 MTs, ZOOM 3,000 MTs, GO 60,000 MTs, Quality one 3,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 1,000 MTs, EXCEED 2,000 MTs, JINN 1,000 MTs, TAJ 3,000 MTs, EURO 1,000 MTs, My Petroleum 2,000 MTs & FLOW 2,000 MTs

Shell and Total PARCO imports are to be confirmed as both requested DG (Oil) to give them some time to review their demand/refineries allocations for the month of June, 2020.

Director General (Oil) directed all importing OMCs to plan their cargoes in first 10 days of the month so that healthy stocks of the product would be maintained to meet any exigency.

Further, D.G (Oil) also advised all OMCs that refineries may be prioritized prior to plan import in order to ensure smooth operation of refineries

	July 2020
Demand	668,756 MTs
Refinery Availability	202,000 MTs
Deficit	(466,756) MTs
Imports Planned	494,000 MTs

PSO 220,000 MTs, SPL 35,000 MTs, APL 30,000 MTs, TPPL 30,000 MTs PUMA 10,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 20,000 MTs, ZOOM 3,000 MTs, GO 60,000 MTs, Quality One 3,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 1,500 MTs, EXCEED 2,000 MTs, JINN 1,000 MTs, TAJ 3,000 MTs, EURO 1,000 MTs, My Petroleum 2,000 MTs, OIPPL 1,000 MTs & FLOW 2,000 MTs

Shell and Total PARCO imports are to be confirmed as both requested DG (Oil) to give them some time to review their demand/refineries allocations for the month of July, 2020.

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HSD

The following imports (updated in PRM of 13.5.2020) were finalized for June & July 2020:

	June 2020
Demand	683,931 MTs
Refinery Availability	331,000 MTs
Deficit	(352,931) MTs
Imports Planned	389,000 MTs

PSO 215,000 MTs , APL 30,000 MTs , TPPL 10,000 MTs, PUMA 5,000 MTs, HPL 50,000 MTs , AOSPL 5,000 MTs GO 50,000 MTs, BE 10,000 MTs, Quality One 5,000 MTs, OILCO 2,000 MTs, ANPL 1,000 MTs, JINN 1,000 MTs & TAJ 2,000 MTs, Fast Oil 3,000 MTs.

	July 2020
Demand	643,944 MTs
Refinery Availability	393,000 MTs
Deficit	(250,944) MTs
Imports Planned	202,000 MTs

PSO 110,000 MTs , HPL 35,000 MTs, AOSPL 5,000 MTs, GO 35,000 MTs, BE 10,000 MTs,TAJ 2,000 & Fast Oil 3,000 MTs

Hascol and GO import are considered by 70% for July, 2020.

OTHERS

The product wise demand for the month of May to July, 2020 placed by Hascol to refineries has also discussed during the meeting, for which D.G (Oil) directed refineries to allocate sizeable product to Hascol, immediately. The details of Hascol's demand are as under:

Refinery	HSD			PMG		
	May	June	July	May	June	July
BYCO	20,000	25,000	15,000	2,000	5,000	2,000
PRL	3,000	6,000	3,000	2,000	3,000	2,000
NRL	2,000	3,000	2,000	1,000	2,000	1,000
PARCO	5,000	13,000	13,000	4,000	6,000	3,000
ARL	1,000	5,000	2,500	2,500	5,000	2,500
	31,000	52,000	35,500	11,500	21,000	10,500

DG (Oil) advised OGRA to bind OMCs to maintain stocks in line with OGRA's licensing/storage requirement of 20 days cover.

PSO informed that K-Electric placed HSFO demand i.e. 120,000 MTs for the month of June, 2020 for which D. G (Oil) directed all refineries to allocate daily production/stocks to PSO in order to avoid power breakout in Karachi.

3. The meeting ended with a vote of thanks by the chair.

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Government of Pakistan
Ministry of Energy (Petroleum Division)
Directorate General (Oil)
*****

LIST OF PARTICIPANTS-PRODUCT REVIEW MEETING (MAY, 2020) DATED 13TH MAY, 2020

S.No.	Name	Designation	Organization
1.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
2.	Mr. Imran Ali Abro	RO (M)	MEPD
3.	Mr. Muhammad Rizwan	Asst. Manager (Supply)	ANPL
4.	Mr. Anas Mehmood	GM Supply & Imports	AOSPL
5.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
6.	Mr. Asif Saeed	AGM (C&MM)	ARL
7.	Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
8.	Mr. Fayaz Ahmed	VP Commercial	BYCO
9.	Mr. Shabbir Hussain	Head of RS	BYCO
10.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
11.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
12.	Mr. Sajjad Ali	Asst. Manager Supply	FAST OIL
13.	Mr. Zubair Saeed	Asst. Manager Supply Chain	FUELERS
14.	Mr. Khalid Riaz	CEO	GO
15.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
16.	Mr. Salman Saleem	DM Supply	HI-TECH
17.	Mr. Aqeel Ahmed Khan	CEO	HPL
18.	Mr. Hassan Jan	Head of Supply	HPL
19.	Mr. Mustafa Nasir	Asst. Manager Supply	HPL
20.	Mr. Syed Asif Inam	GM Supply	JPPL
21.	Mr. Nouman Meer	Asst. Manager – Supply Chain	LaGuardia
22.	Mr. Raza ur Rehman	Asst. Manager – IFEM	LaGuardia
23.	Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
24.	Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL
25.	Mr. Shahid Hameed	Manager Operations	OILCO
26.	Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
27.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
28.	Mr. Jawad M. Butt	Section Head (M&C)	PARCO
29.	Mr. Sami-ur-Rehman	Manager Commercial	PRL
30.	Mr. Shehryar Omer	Sr. GM – Marketing	PSO
31.	Mr. Asad Raza Faiz	GM – Supply	PSO
32.	Mr. Kashif Siddiqui	GM – Commercial Fuels	PSO
33.	Mr. Adeel Athar	DGM – Import	PSO
34.	Mr. Sarfraz Ahmed	Manager Supply	PSO
35.	Mr. Syed Ashar Ansar	Manager Imports	PSO
36.	Mr. Sheeraz Zaidi	GM (Supply & Commercial)	PUMA
37.	Ms. Asma Ali	Country Head Business	PUMA
38.	Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
39.	Mr. Muhammad Zubair	Supply Operations Manager	SPL
40.	Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
41.	Mr. Atif Hussain	Manager Supply Planning Ops	TPPL
42.	Mr. Muhammad Aslam Shaikh	CEO	TGPL
43.	Mr. Rana Imran Safdar	Head of Supplies	TGPL
44.	Mr. Muhammad Zaman	GM Ops	ZMOPL
45.	Ms.Shadab Aman	Sales & Marketing Manager	ZOOM
46.	Mr. Rashid Akbar	Manager Supply	FOSSIL
47.	Mr. Asif Iqbal Ansari	Secretary	OCAC
48.	Mr. Muhammad Ali Sheikh	Secretary	OCAC
49.	Ms. Samina Abbasali	Executive Secretary	OCAC
50.	Ms. Ishrat Mumtaz	Analyst	OCAC
51.	Mr. Usman Iqbal	Analyst	OCAC

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MOTOR GASOLINE

(In Pkgs. to MT)

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	May-20	Jun-20	Jul-20
SEE			
DEMAND	316,000	340,000	340,000
PSE	37,971	34,897	42,300
SPL	46,000	54,000	60,000
APL	54,000	74,000	66,000
TPPL	13,000	12,000	13,000
PUMA	66,000	66,000	66,000
APL	25,000	19,000	19,000
ARKAR	25,000	22,000	22,000
SYCO (Mitag)	30,000	32,000	30,000
ilo ENERGY	3,000	4,000	4,000
ZOOM	66,000	66,000	66,000
GO	———	———	———
OTG	500	500	500
ORIZON	-	3,000	3,000
UALITY 1	3,000	3,000	3,000
OILCO	-	3,000	3,000
AST OIL	3,000	3,000	3,000
MOPL	2,500	2,000	2,000
UELERS	1,000	2,000	2,000
ANPL	-	500	500
KEPLER	———	———	———
PETRONAS			
AGUARDIA	2,500	2,500	2,500
JINN	3,000	2,000	3,000
XCEED	3,000	3,000	3,000
LOW	1,000	2,700	2,700
OPPL	350	500	500
-TECH	600	750	1,000
URO	3,000	3,000	3,000
AJ GASOLINE	3,000	4,000	3,000
OSSIL ENERGY	2,000	3,000	3,000
Y PETROLEUM	3,500	3,000	3,000
TOTAL DEMAND	899,521	951,747	948,700
Actual Sales - May / Jun / Jul '19	846,000	913,000	907,771
Growth Rate	-6.0	6.3	5.1
PRODUCTION			
APL	35,000	4,000	16,000
PSE *	30,000	15,000	25,000
SPL *	66,000	40,000	66,000
APL *	60,000	60,000	60,000
NDR	37,000	37,000	36,000
SYCO (ORC - 14.5)	238,000	165,000	203,000
TOTAL PRODUCTION	(661,121)	(486,247)	(486,700)
PURPLUS / (DEFICIT)	238,000	643,000	484,000
Actual Planned	(5,521)	66,100	37,000
Variance			

IMPORT PLAN

SMCs	May-20	Jun-20	Jul-20
PSC	30,000	370,000	370,000
SPL	30,000	30,000	30,000
APL	30,000	30,000	30,000
TPPL	30,000	30,000	30,000
UMA	5,000	15,000	15,000
PL	60,000	60,000	64,000
KAR	30,000	12,000	12,000
CO (Mitag)	-	-	-
ilo ENERGY	20,000	19,000	20,000
ZOOM	2,000	3,000	3,000
GO	50,000	66,000	66,000
OTG	-	-	-
ORIZON	-	-	-
UALITY 1	-	3,000	3,000
OILCO	3,000	3,000	3,000
AST OIL	-	3,000	3,000
MOPL	3,000	3,000	3,000
UELERS	-	-	-
ANPL	1,000	1,000	1,000
AGUARDIA	-	-	-
XCEED	3,000	2,000	2,000
JINN PETROLEUM	-	3,000	3,000
KEPLER	-	-	-
AJ GASOLINE	2,000	3,000	3,000
URO	1,000	3,000	1,000
OSSIL ENERGY	2,000	-	-
Y PETROLEUM	3,000	3,000	2,000
OPPL	1,000	-	1,000
LOW	-	1,000	1,000
TOTAL	306,000	665,000	664,000

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF MS (JULY – APRIL 2019-20)

PSC	2,770,914
SPL	699,641
APL	649,148
TPPL	626,494
PUMA	122,313
APL	442,876
ARKAR	191,634
SYCO	214,211
ilo ENERGY	166,846
ZOOM	39,179
GO	647,874
OTG	3,513
ORIZON	9,134
UALITY 1	147
OILCO	1,246
AST OIL	2,124
MOPL	21,656
UELERS	16,260
ANPL	16,179
KEPLER	264
PETRONAS	8
AGUARDIA	6,388
JINN	5,938
XCEED	17,666
LOW	7,836
OPPL	177
-TECH	1,024
URO	1,668
AJ	6,888
OSSIL ENERGY	3,365
Y PETROLEUM	7,217
TOTAL:	6,117,552

	AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSC	227,661	7,508	37.15
SPL	69,964	2,308	11.28
APL	64,874	1,835	6.97
TPPL	62,649	2,282	13.54
PUMA	12,231	409	3.69
APL	44,788	1,477	7.35
ARKAR	19,063	348	1.75
SYCO	21,421	714	5.59
ilo ENERGY	16,685	552	3.71
ZOOM	3,918	97	0.46
GO	64,787	1,899	8.38
OTG	351	11	0.06
ORIZON	913	30	0.18
UALITY 1	15	0	0.09
OILCO	125	5	0.03
AST OIL	212	10	0.03
MOPL	2,166	105	0.53
UELERS	1,626	36	0.17
ANPL	1,618	34	0.17
KEPLER	26	1	0.00
PETRONAS	0	0	0.00
AGUARDIA	639	14	0.07
JINN	594	20	0.10
XCEED	1,767	58	0.29
LOW	784	26	0.13
OPPL	18	0	0.00
-TECH	102	3	0.02
URO	167	6	0.03
AJ	689	46	0.11
OSSIL ENERGY	336	72	0.00
Y PETROLEUM	728	24	0.12
TOTAL:	615,488	20,514	100.00

NO. OF RETAIL OUTLETS BASED ON SMDA FOR 2019-20

PSC	1,467
SPL	743
APL	557
TPPL	359
PUMA	343
APL	351
ARKAR	304
SYCO	372
ilo ENERGY	307
ZOOM	93
GO	449
OTG	4
ORIZON	11
UALITY 1	32
OILCO	43
AST OIL	-
MOPL	36
UELERS	8
ANPL	17
KEPLER	13
PETRONAS	16
AGUARDIA	23
JINN	5
ilo PETROLEUM	16
OPPL	7
TOTAL:	5,000

TOTAL STOCKS OF MS AS ON 01-05-2020

	STOCKS	DAYS COVER
PSC	732,000	32
APL	18,964	8
SPL	30,000	13
TPPL	34,074	15
PUMA	4,000	10
APL	10,000	18
ARKAR	6,000	10
SYCO	11,000	16
ilo ENERGY	3,000	7
ZOOM	0	0
GO	11,000	4
OTG	-	-
ORIZON	-	-
UALITY 1	7	2
OILCO	7	2
AST OIL	-	-
MOPL	1,667	16
UELERS	-	-
ANPL	-	-
KEPLER	-	-
PETRONAS	-	-
AGUARDIA	33	2
JINN	66	7
EURO		
OPPL	10	1
-TECH	164	16
AJ GASOLINE	777	17
TOTAL:	866,984	19

REFINERY SUPPLIES OF MS (JULY – APRIL 2019-20)

APL	209,796
APL	176,613
PSC	531,987
PARCO	466,666
SYCO	208,619
TOTAL:	1,597,782

	AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
	32,676	1,089	21.43
	13,851	462	15.20
	73,284	764	34.86
	46,646	1,382	30.56
	29,802	998	13.64
	195,779	6,526	100.00

* Petroleum Rooms was suspended by OGRA vide dated Dec. 27, 2019
* Provisional Membership of ODAC suspended for non-payment.

TOTAL STOCKS OF MS AS ON 01-05-2020

	STOCKS	DAYS COVER
APL	5,000	2
APL	3,000	1
PSC	2,000	1
PARCO	10,000	13
SYCO	1,000	1
TOTAL:	36,000	8

* Sales Projection quantity for PSO & APL is tentative.

REMARKS

(Previous numbers, OMC is required to provide two numbers within 48 days

Previous numbers, OMC is required to provide two numbers within 48 days

DEMAND - IMPORTS DURING APRIL, 2020

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DESPATCHES (D)	AWAITING OFF PORT (E)	REMAINING BALANCE (D+B+E)-(A+C)
PSO	66,000	-	-	66,000	-	(0)
SPL	22,000	-	-	21,000	-	(951)
APL	-	-	-	-	-	-
TPPL	36,000	-	-	36,000	-	(149)
PUMA	-	-	-	-	-	-
NPL	32,000	-	-	32,048	-	48
ARKAR	4,000	-	-	4,000	-	-
SYCO (Mitag)	-	-	-	-	-	-
ilo ENERGY	4,000	-	-	4,000	-	-
ZOOM	2,000	-	-	2,000	-	-
GO	12,000	-	-	12,000	-	-
OTG	-	-	-	-	-	-
HORIZON	-	-	-	-	-	-
QUALITY 1	-	-	-	-	-	-
OILCO	-	-	-	-	-	-
FAST OIL	-	-	-	-	-	-
ZMOPL	1,000	-	-	1,000	-	-
FUELERS	-	-	-	-	-	-
ANPL	-	-	-	-	-	-
LAGUARDIA	-	-	-	-	-	-
EXCEED	1,000	-	-	1,000	-	-
JINN PETROLEUM	-	-	-	-	-	-
KEPLER	-	-	-	-	-	-
TAJ GASOLINE	1,500	-	-	1,500	-	-
EURO	-	-	-	-	-	-
FOSSIL ENERGY	1,000	-	-	1,000	-	-
MY PETROLEUM	-	-	-	-	-	-
SUB-TOTAL:	318,500	-	-	316,537	-	(7,151)
GRAND TOTAL:	318,500			316,537		

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

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HIGH SPEED DIESEL

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

HSD	May-20	Jun-20	Jul-20
DEMAND			
PSO	300,000	275,000	220,000
SPL	45,000	38,981	38,894
APL	45,000	60,000	60,000
TPPL	95,000	42,000	60,000
PARCO [PEARL]	-	-	-
PUMA	18,000	15,000	15,000
HPL	70,000	65,000	65,000
ASKAR	8,000	8,700	8,000
BPPL (BBM)	35,000	35,000	35,000
Be ENERGY	25,000	18,000	18,000
ZOOM	1,000	1,000	1,000
GO	75,000	70,000	70,000
OTO	-	-	-
HORIZON	1,000	1,000	1,000
QUALITY 1	5,000	20,500	20,500
OILCO	1,000	4,000	4,000
FAST OIL	-	4,000	4,000
ZMOPL	1,000	1,000	1,000
FUELERS	-	2,000	2,000
ANPL	1,000	3,000	3,000
KEPLER	-	1,000	1,200
PETROWELL	-	-	-
LAQUARDIA	3,000	1,000	3,000
EXCEED	-	1,000	1,000
JINN	1,000	2,000	2,000
MY PETROLEUM	1,000	1,500	1,500
OPPL	1,000	1,000	1,000
HI-TECH	400	1,000	1,000
EURO	1,000	1,300	1,300
TAJ GASOLINE	5,000	6,000	6,000
FOSSIL ENERGY	2,000	2,000	2,000
FLOW	1,000	2,000	2,000
TOTAL DEMAND	661,813	663,831	643,844
Actual Sales - May / Jun / Jul '19	736,453	479,885	669,136
Growth %age	-4.9	-44.5	8.8
PRODUCTION			
NRL	90,000	25,000	92,000
PRL *	90,000	40,000	90,000
ARL *	81,000	35,000	90,000
BYCO (Rak) ORC - I & II	90,000	87,000	87,000
MCB	140,000	140,000	140,000
ENAR	4,000	4,000	4,000
TOTAL PRODUCTION	498,000	331,000	393,000
(SURPLUS (DEFICIT)	(268,813)	(362,831)	(289,844)
IMPORT PLANNED	361,806	500,000	362,000
VARIANCE	134,987	36,669	(49,844)

* June Production quantity for PRL & ARL is tentative.

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF HSD (JULY - APRIL 2018-19)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSO	2,232,282	223,228	7,441	43.08
SPL	398,172	39,813	1,327	7.64
APL	530,211	53,021	1,784	10.21
TPPL	966,819	96,682	1,952	18.72
PEARL PARCO	126	21	1	0.00
PUMA	124,887	12,484	415	2.40
HPL	383,185	38,318	1,277	7.38
ASKAR	15,818	1,582	50	0.28
BPPL	280,834	28,083	889	5.81
Be ENERGY	166,888	16,689	563	3.20
ZOOM	10,288	1,028	34	0.20
GO	431,236	43,134	1,438	8.32
OTO	999	93	3	0.01
HORIZON	-	-	-	0.00
QUALITY 1	977	182	6	0.01
OILCO	1,854	328	11	0.04
FAST OIL	2,280	573	19	0.04
ZMOPL	10,056	1,006	34	0.19
FUELERS	833	278	9	0.02
ANPL	6,199	620	21	0.12
KEPLER	585	117	4	0.01
PETROWELL	0	0	0	0.00
LAQUARDIA	9,887	970	32	0.18
EXCEED	-	-	-	0.00
JINN	256	170	6	0.01
MY PETROLEUM	-	-	-	0.00
OPPL	840	420	14	0.02
HI-TECH	405	203	7	0.02
EURO	-	-	-	0.00
TAJ	7,313	1,463	49	0.14
FOSIL	1,448	1,448	48	0.03
FLOW	1,000	1,000	33	0.02
TOTAL:	5,181,812	522,643	17,421	99.96

NO. OF RETAIL OUTLETS BASED ON DATA FOR FOR 2018-19	
PSO	3,487
SPL	745
APL	887
TPPL	626
PEARL PARCO	-
PUMA	642
HPL	931
ASKAR	304
BYCO	372
BE ENERGY	257
ZOOM	43
GO	449
OTO -	4
HORIZON	11
QUALITY 1	33
OILCO	43
FAST OIL	-
ZMOPL	70
FUELERS	8
ANPL	17
KEPLER	13
PETROWELL -	18
LAQUARDIA	23
JINN	5
MY PETROLEUM	10
OPPL	7
TOTAL:	9,666

Notes::

- * Petrowell license was suspended by OGRA since Dec. 27, 2019
- * Provisional Membership of OCAC suspended for non-payment.

TOTAL STOCKS OF HSD AS ON 04-05-2020	STOCKS	DAYS COVER
PSO	10,021	13
SPL	11,430	8
APL	8,484	6
TPPL	5,139	4
PEARL PARCO	-	-
PUMA	1,213	3
HPL	11,791	8
ASKAR	936	10
BYCO	6,844	7
Be ENERGY	11,864	21
ZOOM	411	12
GO	9,648	7
OTO	-	-
HORIZON	-	-
QUALITY 1	374	66
OILCO	1,014	83
FAST OIL	-	-
ZMOPL	1,289	39
FUELERS	-	-
ANPL	-	-
KEPLER	-	-
PETROWELL	-	-
LAQUARDIA	56	2
OPPL	863	62
HI-TECH	483	72
TAJ GASOLINE	1,029	21
TOTAL:	174,253	10

REFINERIES SUPPLIES OF HSD (JULY - APRIL 2018-19)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	388,894	38,889	1,283	12.53
NRL	453,234	45,323	1,511	15.79
PRL	478,870	47,896	1,587	15.65
PARCO	839,700	83,960	2,779	26.96
BYCO	662,269	66,227	2,274	23.71
ENAR	36,646	3,665	129	1.34
TOTAL:	2,877,887	287,781	9,563	100.00

TOTAL STOCKS OF HSD AS ON 04-05-2020	STOCKS	DAYS COVER
ARL	9,089	6
NRL	9,211	6
PRL	4,849	3
PARCO	11,082	4
BYCO	10,900	5
ENAR	-	-
TOTAL:	45,881	6

IMPORT PLAN

OMCs	May-20	Jun-20	Jul-20	REMARKS
PSO	290,000	215,000	110,000	
SPL	-	-	-	
APL	12,000	30,000	-	
TPPL	-	10,000	-	
PUMA	-	5,000	-	
HPL	46,000	80,000	35,000	July import is taken at 70%
ASKAR	-	5,000	5,000	
BPPL	-	-	-	
Be Energy	12,000	10,000	10,000	
ZOOM	-	-	-	
GO	45,000	50,000	35,000	July import is taken at 70%
OTO	-	-	-	
QUALITY 1	1,000	5,000	-	
OILCO	1,000	3,000	1,000	
ANPL	1,000	1,000	-	
KEPLER	-	-	-	
JINN	-	1,000	-	
TAJ GASOLINE	3,000	3,000	1,000	
FOSSIL ENERGY	-	-	-	
FAST OIL	5,000	3,000	3,000	
LAQUARDIA	-	-	-	
MY PETROLEUM	-	-	-	
TOTAL:	361,000	500,000	362,000	

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies

HSD - IMPORTS DURING APRIL, 2020

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMAINING BALANCE/EXCESS (C+D+E)-(A+B)
PSO	-	-	-	-	-	-
SPL	-	-	-	-	-	-
APL	-	-	-	-	-	-
TPPL	-	-	-	-	-	-
PUMA	-	-	-	-	-	-
HPL	38,000	-	-	37,775	-	(225)
ASKAR	8,000	-	-	8,000	-	-
BPPL	-	-	-	-	-	-
Be Energy	-	-	-	-	-	-
ZOOM	-	-	-	-	-	-
GO	38,800	-	-	38,823	-	(977)
OTO	-	-	-	-	-	-
QUALITY 1	-	-	-	-	-	-
OILCO	-	-	-	-	-	-
ANPL	-	-	-	-	-	-
KEPLER	-	-	-	-	-	-
TAJ GASOLINE	1,800	-	-	1,800	-	-
LAQUARDIA	-	-	-	-	-	-
SUB-TOTAL:	84,800	-	-	85,998	-	(992)
GRAND TOTAL:	84,800			85,998		

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Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JUNE, 2020) DATED 4TH JUNE, 2020**

In order to ensure smooth supply chain of petroleum products in the country, the **Product Review Meeting (PRM)** for the month of June, 2020 was held under the chairmanship of Secretary, Petroleum Division on 4th June, 2020 through Video Link so that import requirement of Mogas & HSD for the months of June to August, 2020 are determined. Industry demand, Refinery Production and Import figures of Mogas & HSD for June to August, 2020 were reviewed. The meeting started with recitation of the Holy Quran.

2. At the outset, Secretary, Petroleum Division welcomed all participants and shown his serious concerns on dried sites by multiple OMCs despite sufficient availability of stocks in the country. Secretary, Petroleum Division also shown displeasure regarding holding of high stocks at Karachi ports by OMCs whereas high sales of petroleum products are being witnessed since 1st June, 2020. Therefore, Secretary, Petroleum Division strictly directed that all importing OMCs may ensure that they bring their cargoes as per plan. However, Shell and Total PARCO are advised to bring their second cargo latest by 20th June, 2020 keeping in view of their stocks. He further advised to all OMCs to move Mogas from Karachi ports to main consumption centers to cater for high demand.

3. After thorough discussion, the meeting was concluded as under:

MOGAS:

The following imports (updated in PRM of 04.06.2020 were finalized for June, 2020:

	June 2020
Demand	683,257 MTs
Refinery Availability	162,400 MTs
Deficit	(520,857) MTs
Imports Planned	707,000 MTs-

PSO 350,000 MTs, SPL 80,000 MTs, APL 35,000 MTs, TPPL 60,000 MTs PUMA 15,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 15,000 MTs, ZOOM 3,000 MTs, GO 60,000 MTs, Quality one 3,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 2,500 MTs, EXCEED 1,000 MTs, JINN 1,000 MTs, TAJ 5,000 MTs, EURO 1,000 MTs, Fossil 2,000, My Petroleum 2,000 MTs & FLOW 2,000 MTs

Shell and Total PARCO were directed to bring their 2nd cargo by 20th June, 2020

Secretary, Petroleum Division directed all importing OMCs to ensure their import as per plan. Further, none of OMCs is allowed to cancel/defer their cargo in June, 2020. Secretary, Petroleum Division once again advised OMCs to move the product from Karachi port to upcountry locations on top priority basis.

OGRA also endorsed the Secretary, Petroleum Division point of view.

The 2nd round of PR will be held in next week

4. The meeting ended with a vote of thanks by the chair.

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT	Jun-20	Jul-20	Aug-20
MS			
DEMAND			
PSO	[illegible]	[illegible]	[illegible]
SPL	[illegible]	[illegible]	[illegible]
APL	[illegible]	[illegible]	[illegible]
TPPL	34,000	[illegible]	0
PUMA	9,000	10,000	15,000
HPL	40,000	[illegible]	35,000
ASKAR	15,000	16,000	15,000
BYCO (Retail)	22,000	22,000	22,000
Be ENERGY	10,000	17,000	17,000
ZOOM	4,000	4,000	-
GO	60,000	80,000	60,000
OTO	700	700	1,000
HORIZON	900	900	-
QUALITY 1	-	4,000	-
OILCO	3,200	3,200	3,200
FAST OIL	6,000	6,000	6,000
ZMOPL	3,500	3,500	-
FUELERS	3,000	3,000	3,000
ANPL	3,500	3,500	4,000
KEPLER	-	-	-
PETROWELL - *	—	—	—
LAGUARDIA	2,000	2,000	2,000
LINN	2,500	2,500	2,300
EXCEED	3,000	3,000	5,000
FLOW	3,200	3,200	3,200
OPPL	1,000	1,000	1,000
HI-TECH	600	1,000	1,300
EURO	2,000	2,000	2,500
TAJ GASOLINE	6,000	7,300	5,600
FOSSIL ENERGY	7,500	-	-
MY PETROLEUM	3,000	3,000	-
TOTAL DEMAND	[illegible]	[illegible]	[illegible]
Actual Sales - Jun / Jul / Aug '19	[illegible]	662,771	[illegible]
Growth %age	[illegible]	3.2	-4.3
PRODUCTION			
NRL	4,500	22,000	30,000
PRL	15,000	28,000	-
ARL	40,000	67,000	-
MCR	60,000	60,000	60,000
BYCO (ORC - I & II)	37,500	37,000	-
TOTAL PRODUCTION	[illegible]	[illegible]	[illegible]
SURPLUS / (DEFICIT)	[illegible]	[illegible]	[illegible]
Import Planned	[illegible]	431,100	[illegible]
Variance	106,143	47,728	(21,330)

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF MS (JULY - APRIL 2019-20)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSO	2,276,814	227,681	7,256	[illegible]
SPL	[illegible]	[illegible]	2,205	[illegible]
APL	548,740	54,874	1,808	[illegible]
TPPL	[illegible]	[illegible]	2,762	[illegible]
PUMA	132,313	13,231	[illegible]	[illegible]
HPL	[illegible]	[illegible]	1,477	7.24
ASKAR	[illegible]	[illegible]	[illegible]	[illegible]
BYCO	214,211	21,421	714	[illegible]
BE ENERGY	[illegible]	[illegible]	[illegible]	[illegible]
ZOOM	29,179	[illegible]	97	[illegible]
GO	[illegible]	[illegible]	[illegible]	[illegible]
OTO	3,212	[illegible]	11	[illegible]
HORIZON	9,134	913	30	[illegible]
QUALITY 1	147	49	2	[illegible]
OILCO	1,296	[illegible]	[illegible]	[illegible]
FAST OIL	2,134	[illegible]	14	[illegible]
ZMOPL	31,606	3,162	[illegible]	[illegible]
FUELERS	10,363	1,036	35	[illegible]
ANPL	[illegible]	1,060	35	[illegible]
KEPLER	[illegible]	[illegible]	[illegible]	[illegible]
PETROWELL	0	0	0	[illegible]
LAGUARDIA	4,340	434	14	[illegible]
LINN	5,960	[illegible]	[illegible]	[illegible]
EXCEED	37,466	1,247	[illegible]	[illegible]
FLOW	7,026	702	[illegible]	[illegible]
OPPL	327	272	[illegible]	[illegible]
HI-TECH	3,024	236	[illegible]	[illegible]
EURO	1,000	272	[illegible]	[illegible]
TAJ	[illegible]	1,379	[illegible]	[illegible]
FOSSIL ENERGY	2,126	2,126	77	[illegible]
MY PETROLEUM	7,277	728	24	0.12
TOTAL:	6,117,[illegible]	[illegible]	[illegible]	[illegible]

NO. OF RETAIL OUTLETS (NEW) ON BKS. FOR POR 2019-20	
PSO	3,467
SPL	145
APL	[illegible]
TPPL	[illegible]
PUMA	[illegible]
HPL	[illegible]
ASKAR	[illegible]
BYCO	[illegible]
BE ENERGY	[illegible]
ZOOM	[illegible]
GO	[illegible]
OTO	4
HORIZON	11
QUALITY 1	[illegible]
OILCO	[illegible]
FAST OIL	-
ZMOPL	[illegible]
FUELERS	[illegible]
ANPL	17
KEPLER	[illegible]
PETROWELL - *	[illegible]
LAGUARDIA	[illegible]
LINN	[illegible]
MY PETROLEUM	[illegible]
OPPL	7
TOTAL:	[illegible]

Note:
* Petrowell license was suspended by OGRA since Dec. 27, 2019

TOTAL STOCKS OF MS AS ON [illegible]	STOCKS	DAYS COVER
PSO	[illegible]	[illegible]
SPL	1,276	4
APL	[illegible]	11
TPPL	[illegible]	3
PUMA	1,228	3
HPL	43,443	[illegible]
ASKAR	136	[illegible]
BYCO	1,236	2
BE ENERGY	[illegible]	[illegible]
ZOOM	1,874	[illegible]
GO	[illegible]	[illegible]
OTO	821	-
HORIZON	426	[illegible]
QUALITY 1	7	4
OILCO	7	1
FAST OIL	-	-
ZMOPL	229	2
FUELERS	-	-
ANPL	130	4
KEPLER	4	2
PETROWELL	-	-
LAGUARDIA	50	4
EURO	37	4
OPPL	35	4
HI-TECH	13	1
TAJ GASOLINE	[illegible]	6
TOTAL:	[illegible]	11

REFINERIES SUPPLIES OF MS (JULY - APRIL 2019-20)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	[illegible]	[illegible]	1,117	[illegible]
NRL	277,204	27,720	[illegible]	[illegible]
PRL	[illegible]	[illegible]	[illegible]	[illegible]
PARCO	[illegible]	[illegible]	[illegible]	[illegible]
BYCO	[illegible]	[illegible]	[illegible]	[illegible]
TOTAL:	[illegible]	[illegible]	[illegible]	[illegible]

TOTAL STOCKS OF MS AS ON [illegible]	STOCKS	DAYS COVER
ARL	[illegible]	12
NRL	[illegible]	[illegible]
PRL	[illegible]	[illegible]
PARCO	[illegible]	1
BYCO	[illegible]	1
TOTAL:	[illegible]	[illegible]

IMPORT PLAN OMCs	Jun-20	Jul-20	Aug-20
PSO	[illegible]	275,000	[illegible]
SPL	[illegible]	[illegible]	[illegible]
APL	[illegible]	30,000	30,000
TPPL	[illegible]	-	-
PUMA	15,000	12,000	12,000
HPL	[illegible]	[illegible]	[illegible]
ASKAR	12,000	12,000	16,000
BYCO (Retail)	-	-	-
Be ENERGY	15,000	20,000	20,000
ZOOM	3,000	3,000	3,000
GO	[illegible]	[illegible]	75,000
OTO	[illegible]	600	1,000
HORIZON	-	-	-
QUALITY 1	3,000	3,000	-
OILCO	2,300	2,000	2,000
FAST OIL	2,000	2,000	2,000
ZMOPL	3,000	3,000	3,000
FUELERS	-	-	-
ANPL	2,500	2,500	2,500
LAGUARDIA	-	-	-
EXCEED	3,000	3,000	3,000
LINN PETROLEUM	1,000	1,000	1,000
KEPLER	-	-	-
TAJ GASOLINE	3,000	6,000	6,000
EURO	1,500	1,500	1,500
FOSSIL ENERGY	3,000	-	-
MY PETROLEUM	3,000	2,000	2,000
OPPL	-	1,000	1,000
HI-TECH	-	-	-
FLOW	3,000	3,000	3,000
	[illegible]	[illegible]	[illegible]

REMARKS

Made by OGRA member [illegible]

Government of Pakistan
Ministry of Energy (Petroleum Division)
Directorate General (Oil)
*****

LIST OF PARTICIPANTS-PRODUCT REVIEW MEETING (JUNE, 2020) DATED 4TH JUNE, 2020

S.No.	Name	Designation	Organization
1.	Mr. Mian Asad Hayaud Din	Secretary	MEPD
2.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
3.	Mr. Imran Ali Abro	RO (M)	MEPD
4.	Ms. Misbah Yaqub	Sr. Executive Director (Finance)	OGRA
5.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
6.	Mr. Omer Chaudhary	Director	AOSPL
7.	Mr. Anas Mehmood	GM Supply & Imports	AOSPL
8.	Mr. Badr-e-Alam	Advisor to CEO	APL
9.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
10.	Mr. M. Adil Khattak	CEO	ARL
11.	Mr. Asif Saeed	AGM (C&MM)	ARL
12.	Mr. Hassan Ijaz	I/C Sales	ARL
13.	Mr. Javed Alam	Managing Director	Be ENERGY
14.	Mr. Farooq Y. Dar	SGM – Marketing	Be ENERGY
15.	Mr. Raheel Amin	CFO	Be ENERGY
16.	Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
17.	Mr. Fayaz Ahmed	VP Commercial	BYCO
18.	Mr. Shabbir Hussain	Head of RS	BYCO
19.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
20.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
21.	Mr. Abdul Waheed Soomro	CEO	FAST OIL
22.	Mr. Aamir Khan	COO	FAST OIL
23.	Mr. Qaisar Abbas	CFO	FLOW
24.	Mr. Zubair Saeed	Asst. Manager Supply Chain	FUELERS
25.	Mr. Khalid Riaz	CEO	GO
26.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
27.	Mr. Salman Saleem	DM Supply	HI-TECH
28.	Mr. Aqeel Ahmed Khan	CEO	HPL
29.	Mr. Hassan Jan	Head of Supply	HPL
30.	Mr. Syed Asif Inam	GM Supply	JPPL
31.	Mr. Farhad Hassan	GM Logistics	LaGuardia
32.	Mr. Raza ur Rehman	Asst. Manager – IFEM	LaGuardia
33.	Mr. Muzaffar Hussain	General Manager	MY PETROLEUM
34.	Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
35.	Mr. Khawaja Shahid Waheed	GM – Commercial	NRL
36.	Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL
37.	Mr. Shahid Hameed	Manager Operations	OILCO
38.	Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
39.	Mr. Ethesham Ul Haq	Manager Supply	OTO
40.	Mr. Tariq Rizavi	Managing Director	PARCO
41.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
42.	Mr. Zahid Mir	MD / CEO	PRL
43.	Mr. Shehrzad Aminullah	General Manager Commercial	PRL
44.	Mr. Imran Mirza	CFO	PRL
45.	Mr. S. M. Taha	MD/CEO	PSO
46.	Mr. Shehryar Omer	Sr. GM – Marketing	PSO
47.	Mr. Asad Raza Faiz	GM – Supply	PSO
48.	Mr. Adeel Athar	DGM – Imports	PSO

49.	Mr. Omar Motiwala	CFO	PUMA
50.	Mr. Sheeraz Zaidi	GM (Supply & Commercial)	PUMA
51.	Ms. Asma Ali	Country Head Business	PUMA
52.	Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
53.	Mr. Haroon Rashid	CEO & MD	SPL
54.	Mr. Muhammad Zubair	Supply Operations Manager	SPL
55.	Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
56.	Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
57.	Mr. Atif Hussain	Manager Supply Planning Ops	TPPL
58.	Mr. Muhammad Aslam Shaikh	CEO	TGPL
59.	Mr. Rana Imran Safdar	Head of Supplies	TGPL
60.	Mr. Muhammad Zaman	GM Ops	ZMOPL
61.	Mr. Shehzad Mohsin	COO	FOSSIL
62.	Mr. Rashid Akbar	Manager Supply	FOSSIL
63.	Mr. S. Zawar Haider	CEO	OCAC
64.	Mr. Muhammad Ali Sheikh	Secretary	OCAC
65.	Ms. Samina Abbasali	Executive Secretary	OCAC
66.	Ms. Ishrat Mumtaz	Analyst	OCAC

Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JUNE, 2020) DATED 8TH JUNE, 2020**

In order to ensure smooth supply chain of petroleum products in the country, the 2nd round **Product Review Meeting (PRM)** for the month of June, 2020 was held under the chairmanship of the Federal Minister for Energy (Petroleum Division) on 8th June, 2020. Special Assistant to Prime Minister on Petroleum, Secretary Petroleum Division, Director General (Oil) and his team, CEO, Gas & Oil Pakistan Ltd and his team also attended the meeting while OGRA, OCAC and representative of refineries/OMCs participated through Video Link. List of participants is attached.

2. The meeting started with recitation of the Holy Quran. At the outset, Federal Minister expressed his deep concern over the petrol shortage across the country despite sufficient stocks to cater for the demand of 10 days i.e. 214,536 MTs (as on 7th June, 2020). Further, he apprised all participants that seemingly it is an artificial shortage created by few OMCs and/or their dealers for profit maximization and are leading to anxiety in the general public. A fact finding committee has been formed to verify OMC's/retail outlets stocks physically and strict punitive action shall be taken against OMCs/dealers involved in hoarding/black marketing.

3. Refineries were of the view that they are incurring significant losses when they produce finished products in June due to difference in current crude price and product prices. The crude price is higher than the finished product(s) and therefore refineries will be unable to produce with negative margins in view of their financial health in the current scenario. OMCs have also expressed similar financial challenge and therefore requested to the chair that existing pricing mechanism needs to be changed to a fortnightly Platts based formula.

4. The Minister for Energy (Petroleum Division) responded that as per industry demand, Petroleum Division took the matter to the ECC of the Cabinet for consideration. However, the summary has been turned down by the ECC as Federal Government intended to pass on maximum benefit of reduced oil price in the international market to the general public. He further categorically clarified that profit and loss is the part of business and therefore all OMCs are directed to replenish their retail outlets within 24 hours. He once again reiterated that a fact finding committee has been formed to verify OMCs/retail outlets stocks, physically and strict punitive action shall be taken against OMCs/dealers involved in hoarding/black marketing.

5. After thorough discussion, the meeting was concluded as under:

- **MOGAS:**

The following imports (updated in PRM of 08.06.2020) were finalized for June, 2020:

	June 2020
Demand	673,057 MTs

Refinery Availability	154,500 MTs
Deficit	(518,557) MTs
Imports Planned	702,000 MTs

PSO 350,000 MTs, SPL 80,000 MTs, APL 30,000 MTs, TPPL 60,000 MTs PUMA 15,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 15,000 MTs, ZOOM 3,000 MTs, GO 60,000 MTs, Quality-1 3,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 2,500 MTs, EXCEED 1,000 MTs, JINN 1,000 MTs, TAJ 5,000 MTs, EURO 1,000 MTs, Fossil 2,000, My Petroleum 2,000 MTs & FLOW 2,000 MTs.

- **HSD:**

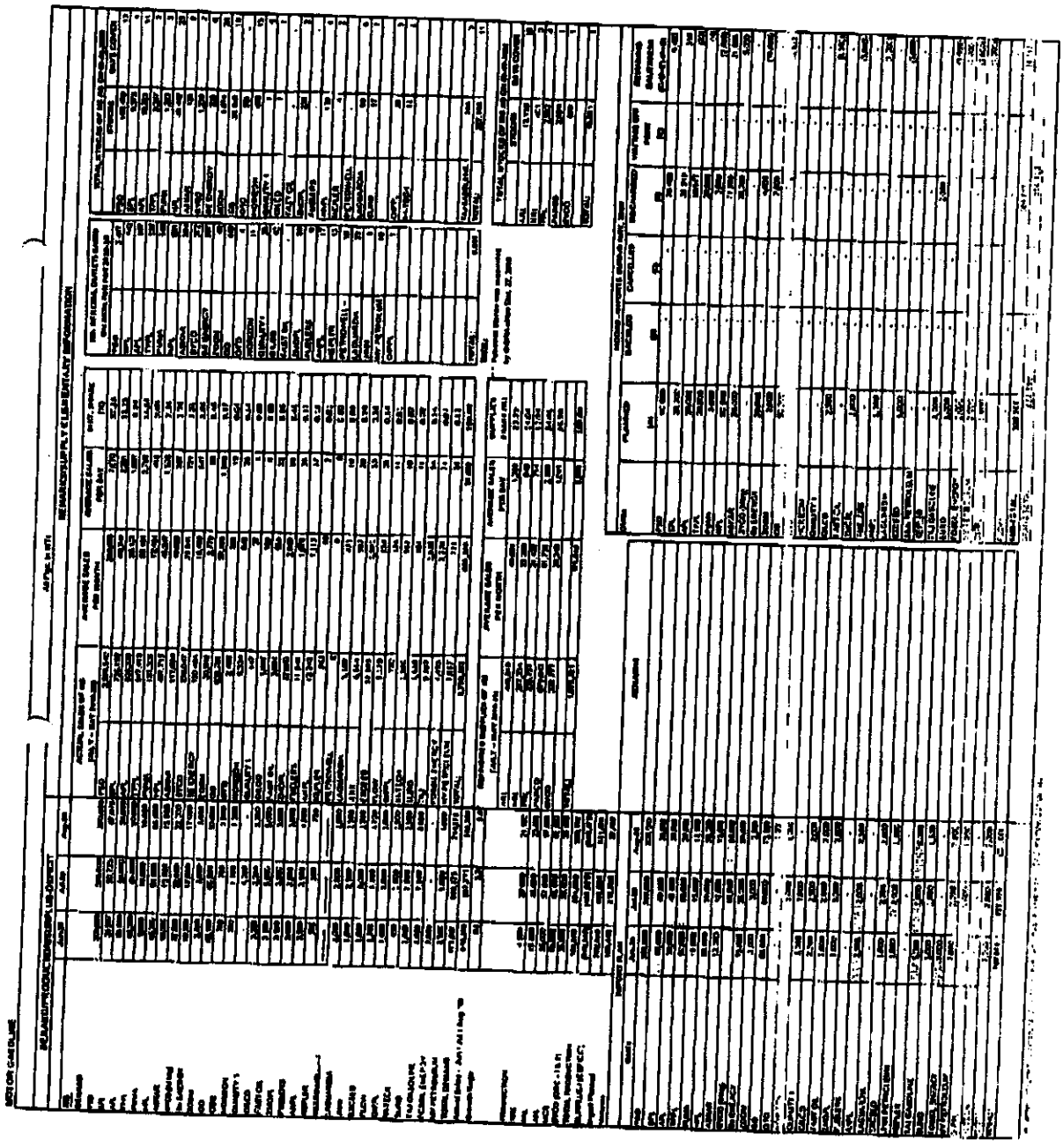
The following imports (updated in PRM of 08.06.2020) were finalized for June, 2020:

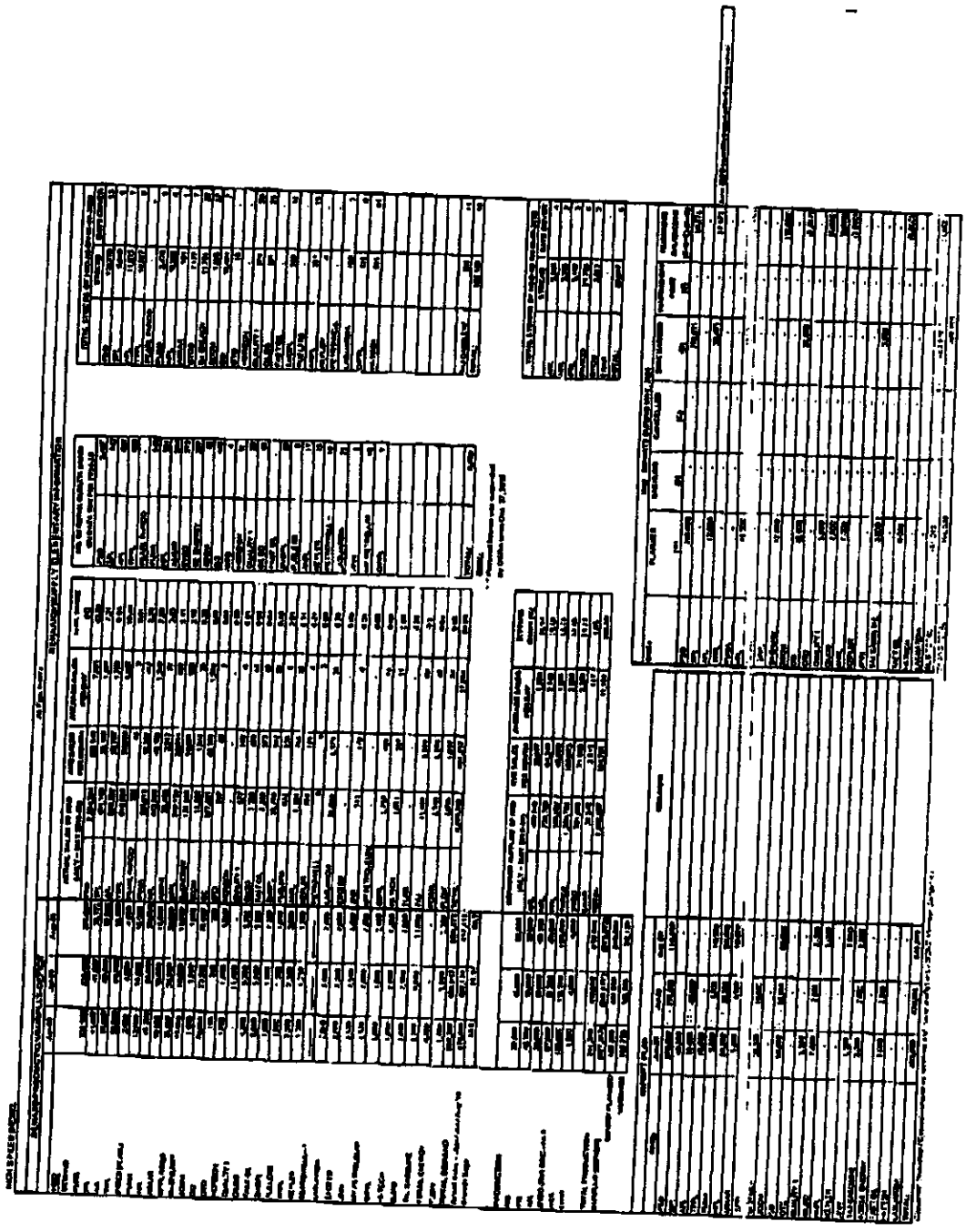
	June 2020
Demand	638,267 MTs
Refinery Availability	311,000 MTs
Deficit	(327,267) MTs
Imports Planned	483,000 MTs

PSO 270,000 MTs, SPL 40,000 MTs, APL 30,000 MTs, TPPL 10,000 MTs PUMA 5,000 MTs, HPL 50,000 MTs, AOSPL 5,000 MTs, BE 10,000 MTs, GO 50,000 MTs, Quality-1 5,000 MTs, OILCO 2,000 MTs, Fast Oil 3,000 MTs, JINN 1,000 MTs & TAJ 2,000 MTs.

- OMCs will not be allowed to cancel or defer their planned cargoes for June 2020.
- Refineries are directed to produce their committed volume of petroleum products.
- OMCs shall not be allowed to ration supplies of petroleum products to retail outlets.
- OMCs to move Mogas from Karachi ports to main consumption centers immediately. In this regard, a committee has also been formulated to inspect OMCs installations/depots to verify their stocks, physically. In consultation with OGRA, appropriate action including suspension/cancellation of marketing license may be taken against OMCs involved in such practices.
- OMCs to ensure additional supplies to Malakand, Faisalabad and Hyderabad Divisions.
- OCAC was asked to issue Press Statement indicating that there are sufficient stocks of petrol present in the country and all import of POL is lined up to meet the demand.
- OGRA may deploy vigilance teams in the field to verify available stocks of OMC's depot and retail outlets.

6. The meeting ended with a vote of thanks by the chair.





Annex-D

Cargowise Import of Petroleum Products for the month of June 2020

Product	Importer	Supplier	Load Port/Country	vessel	Laycan	B/L Date	Arrival	Berthing	Discharge Port	B/L Quantity in MTs	C&F Value in US$ Million
HSD	GO	VITOL	KSA	HAFNIA ARCTIC	3-5/6/20	31-May	4-Jun-20	6-Jun-20	FOTCO	39,961.13	7.34
	PSO	KPC	Mina Al Ahmadi,Kuwait	Al Yamamah	01-03/06/20	29-May-20	3-Jun-20	5-Jun-20	FOTCO	42,423.00	12.55
	PSO	KPC	Mina Al Ahmadi,Kuwait	Al Adailah	06-08/06/20	1-Jun-20	6-Jun-20	7-Jun-20	FOTCO	42,744.00	12.90
	PSO	KPC	Mina Abdullah, Mina Al Ahmadi,Kuwait	Al Soor II	14-16/06/20	8-Jun-20	14-Jun-20	17-Jun-20	FOTCO	55,370.00	19.05
	PSO	KPC	Mina Al Ahmadi,Kuwait	Al Adailah	19-21/06/20	15-Jun-20	19-Jun-20	22-Jun-20	FOTCO	42,991.00	14.95
	PSO	KPC	Mina Al Ahmadi,Kuwait	Bubyan	23-25/06/20	19-Jun-20	23-Jun-20	27-Jun-20	FOTCO	41,410.00	15.40
	Hascol	Vitol	Al Jubail, Saudi Arabia	Hafnia Arctic	3-6/Jun/20	31-May-20	4-Jun-20	8-Jun-20	P.Q	20,485.68	6.10
	Taj Gasoline (Pvt.) Ltd.	Vitol	Fujairah, UAE	MT Hafnia Arctic	3-5/6/20	31-May	4-Jun-20	9-Jun-20	FOTCO, Karachi, Pakistan	2,004.79	0.559
	SPL	SITME	SOHAR	MT Pacific Julia	22-24/6/20	17.06.2020	22-Jun-20	24-Jun-20	KPT	7,896.62	2.640
									Total	294,818.42	93.98
HSFO											
									Total	-	-
JP-1	PSO	Vitol	Fujairah, UAE	Sea Duck	20-22/06/20	17-Jun-20	19-Jun-20	20-Jun-20	Kasmari	10,483.42	4.03
									Total	10,483.42	4.03
MOGAS	GO	VITOL	LATVIA	GULF CRYSTAL	31/5-2/6/20	29-May-20	28-May-20	2-Jun-20	FOTCO	30,611.18	9.98
	GO	VITOL	UAE	PLOUTOS	16-18/6/20	10-Jun-20	15-Jun-20	20-Jun-20	FOTCO	29,938.01	10.15
	Euro Oil	E3 energy	Sohar-Oman	Pacific Julia	20-23/Jun 2020	20-Jun-20	22-Jun-20	24-Jun-20	Kasmai Port	1,100.00	0.48
	JINN PETROLEUM	E3 ENERGY DMCC	FUJAIRAH UAE	M/T UACC IBN SINA	15-17/6/20	14-Jun-20	16-Jun-20	19-Jun-20	Port Qasim	1,100.00	0.44
	PSO	Total Total	Jebel Ali, UAE	Bolan	05-07/06/2020	3-Jun-20	5-Jun-20	8-Jun-06	Kasmari	57,737.99	23.12
	PSO	Gunvor SA	Fujairah, UAE	Nave Atropos	12-14/06/2020	11-Jun-20	13-Jun-20	14-Jun-20	FOTCO	59,865.14	23.51
	PSO	OQ Trading	Sohar, Oman	Alpine Pereadave	16-18/06/2020	15-Jun-20	17-Jun-20	17-Jun-20	Kasmai	57,364.81	23.39
	PSO	OQ Trading	Sohar, Oman	Hafnia Europa	21-23/06/2020	20-Jun-20	22-Jun-20	24-Jun-20	FOTCO	58,737.00	27.24
	PSO	BB Energy	Fujairah, UAE	Hafnia Hong Kong	26-28/06/2020	25-Jun-20	27-Jun-20	28-Jun-20	Kasmari	57,487.56	21.99
	My Pet	Vitol	Ventspils, Latvia	MT Gulf Crystal	31/05-02/06/20	18/04/2020	29/5/2020	2/6/2020	Port Qasim	2,000.00	0.80
	My Pet	Vitol	Fujairah, U.A.E	MT Ploutos	16-18/06/20	12/6/2020	15/6/2020	29/6/2020	Port Qasim	1,000.00	0.33
	Hascol	Vitol	Ventspils, Latvia	Gulf Crystal	30May-1June/20	18-Apr-20	28-May-20	2-Jun-20	P.Q	10,500.00	3.25
	Hascol	Vitol	Fujairah, UAE	Ploutos	16-18/Jun/20	12-Jun-20	15-Jun-20	29-Jun-20	P.Q	14,993.57	6.54
	BE	Vitol	Fujairah UAE	MT Gulf Crystal	31/5-2/6	18-Apr	28-May-20	2-Jun-20	PORT QASIM	10,000.00	3.81
	ZMOPL	Vitol	VENTSPILS, LATVIA	Gulf Crystal	31 May to 02 June	18-Apr-20	2-Jun-20	2-Jun-20	FOTCO / Kemari	3,000.00	0.879
	ZOOM	Vitol	Fujairah UAE	MT PLOUTOS	16 to 18 June	10-Jun-20	29-Jun-20	29-Jun-20	FOTCO	2,000.00	0.655
	ZMOPL	Vitol	Fujairah UAE	MT PLOUTOS	16 to 18 June	10-Jun-20	29-Jun-20	29-Jun-20	FOTCO	1,000.00	0.328
	PUMA	PUMA SAP	Fujairah-UAE	MT Gulf Crystal	31/5-2/06/20	18-Apr-20	28-May-20	2-Jun-20	Fotco	5,000	1.98
	PUMA	PUMA SAP	Fujairah-UAE	MT UACC IBN SINA	15-17/06/20	14-Jun-20	16-Jun-20	19-Jun-20	Fotco	5,250	2.01
	PUMA	PUMA SAP	Fujairah-UAE	MT Ploutos	16-18/06/20	12-Jun-20	15-Jun-20	29-Jun-20	Fotco	5,000	2.01
	ANPL	E3 Energy DMCC	Fujairah	MT UACC Ibne Sina	15-17/6/20	14-Jun-20	16-Jun-20	19-Jun-20	PQ	2,750	1.08
	Foqpl	E3 Energy DMCC	FUJAIRAH, UAE	UACC Ibne Sina	15-17/6/20	14-Jun-20	16-Jun-20	19-Jun-20	FOTCO	2,748	1.08
	Taj Gasoline (Pvt.) Ltd.	Vitol	Fujairah, UAE	MT Ploutos	16-18/6/20	10-Jun-20	15-Jun-20	29-Jun-20	FOTCO, Karachi, Pakistan	4,149.36	1.33
	Fast Oil Private Limited	E3 Energy DMCC	OMAN	Pacific Julia	22-24/6/20	20-Jun-20	22-Jun-20	28-Jun-20	Kasmai	1,650.00	0.72
	OILCO	Seare Energy DMCC	SOHAR / OMAN	PACIFIC JULIA	22-24/6/20	20-Jun-20	22-Jun-20	28-Jun-20	KPT	2,209.06	0.57
	TPPL	TOTSA	JEBEL ALI, UAE	BW EAGLE	9-11/6/20	7-Jun-20	9-Jun-20	11-Jun-20	KMR	30,000	10.21
	TPPL	TOTSA	JEBEL ALI, UAE	CELSIUS RANDERS	13-20/6/20	14-Jun-20	16-Jun-20	21-Jun-20	KMR	34,986	14.00
	APL	Gunvor	Fujairah,U.A.E	MT UACC Ibne Sina	June 15-17,2020	14-Jun-20	16-Jun-20	19-Jun-20	Port Qasim	30,000	10.41
	SPL	SITME	Fujairah	BW Raven	8-10/6/20	06.06.2020	8-Jun-20	9-Jun-20	KPT	33,990	13.89
	SPL	SITME	SOHAR	MT Pacific Julia	22-24/6/20	20.06.2020	22-Jun-20	24-Jun-20	KPT	15,000	6.60
	SPL	SITME	SOHAR	MT Pacific Julia	22-24/6/20	20.06.2020	22-Jun-20	24-Jun-20	KPT	9,290	4.50
	SPL	SITME	SOHAR	MT Pacific Julia	30-6/2-7/20	20.06.2020	27-Jun-20	28-Jun-20	KPT	21,884	7.67
									Total	391,964.11	233.63
HOSC 97 RON	TPPL	TOTSA	JEBEL ALI, UAE	CELSIUS RANDERS	18-20/6/20	12-Jun	18-Jun	21-Jun	KMR	1,997.66	0.86
									Total	1,997.66	0.86
HOSC 95 RON									Total	-	
									Grand Total	909,273.64	332.11

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Annex-E

Naphtha Production and Export by Refineries on Yearly Basis unit: M.Tons

2015-16	Opening Stocks	Production	Export	Closing Stocks
ARL	17,969	351,948	335,639	31,731
NRL	9,432	227,177	214,667	21,942
PRL	17,284	70,623	77,652	10,255
BYCO	21,405	163,302	167,989	16,718
ENAR	10,445	97,213	103,592	4,066
Total	**76,535**	**910,263**	**899,539**	**84,712**

2016-17	Opening Stocks	Production	Export	Closing Stocks
ARL	31,731	235,969	250,342	16,582
NRL	21,942	230,469	237,780	14,631
PRL	10,255	81,605	81,715	10,145
BYCO	16,718	100,359	113,171	3,906
ENAR	4,066	106,821	103,643	7,244
Total	**84,712**	**755,223**	**786,650**	**52,508**

2017-18	Opening Stocks	Production	Export	Closing Stocks
ARL	16,582	114,740	116,922	13,791
NRL	14,631	220,924	220,556	14,999
PRL	10,145	94,243	91,758	12,630
BYCO	3,906	227,160	210,124	20,942
ENAR	7,244	120,693	121,918	6,019
Total	**52,508**	**777,760**	**761,278**	**68,381**

2018-19	Opening Stocks	Production	Export	Closing Stocks
ARL	13,791	151,071	137,795	25,901
NRL	14,999	146,094	149,221	11,872
PRL	12,630	105,212	110,846	6,996
BYCO	20,942	10,741	17,588	14,095
ENAR	6,019	121,223	123,118	4,124
Total	**68,381**	**534,341**	**538,568**	**62,988**

2019-20	Opening Stocks	Production	Export	Closing Stocks
ARL	25,901	38,128	47,361	10,632
NRL	11,872	111,598	109,579	13,891
PRL	6,996	46,812	48,577	5,231
BYCO	14,095	-1,400	7,464	5,231 *
ENAR	4,124	104,541	105,405	3,260
Total	**62,988**	**299,679**	**318,385**	**38,246**

Byco did not produce Naphtha and consumed extra Naphtha from its storages

Source: Refineries

Annex-F

MOGAS (JANUARY-2020)

Unit: Metric Tons

OMC Name	Demand	Actual Consumption	Refineries Supplies		Import		
			Estimates	Actual	Planned	Discharged	Waiting Off Port
PSO	220,000	211,372	50,850	56,460	180,000	141,363	46,945
Shell	78,543	71,989	21,300	21,454	80,000	40,621	44,247
Attock Petroleum	60,000	53,979	33,000	32,404	45,000	29,936	-
Total PARCO	88,000	87,689	35,000	43,011	56,000	53,001	-
Puma	12,000	11,146	3,200	2,094	9,000	9,277	-
Hascol	60,000	57,474	6,100	3,572	75,000	28,461	-
Askar	15,400	12,242	300	360	15,000	11,000	-
Byco Marketing	21,600	19,572	17,200	20,119	7,500	5,000	-
BE Energy	18,000	13,220	4,100	1,279	12,000	6,000	-
Zoom Petrolem	4,250	1,590	100	121	3,000	2,000	-
Gas & Oil	60,000	52,808	800	651	63,000	61,674	-
OTO Pakistan	1,200	659	-	179	1,000	500	-
Horizon	1,300	185	-	177	1,000	1,000	-
Quality-1	50	-	50	-	-	-	-
Oilco	-	226	1,000	29	-	-	-
Fast Oil	-	-	400	938	2,000	1,000	-
Z & M Oil	5,000	1,806	200	322	4,000	2,000	-
Fuelers	3,000	1,206	100	611	2,000	2,000	-
Al-Noor	2,000	1,148	200	389	2,500	2,043	-
Kepler	500	-	100	-	-	-	-
LaGuardia	2,000	506	500	451	-	-	-
Jinn Petroleum	1,500	732	500	1,002	1,000	1,000	-
Exceed	3,000	1,189	-	-	2,000	2,000	-
Flow	1,500	1,316	800	1,279	-	-	-
Oil industries (OIPPL)	150	153	100	139	-	-	-
HI-Tech	500	118	-	134	-	-	-
Euro Oil	1,000	113	100	104	-	-	-
Taj Gasoline	835	831	500	548	1,000	-	-
My Petroleum	3,000	817	-	-	2,000	1,000	-
Total	**664,328**	**604,086**	**176,500**	**187,826**	**564,000**	**400,876**	**91,192**

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MOGAS (FEBRUARY-2020)

Unit: Metric Tons

OMC Name	Demand	Actual Consumption	Refineries Supplies		Import		
			Estimates	Actual	Planned	Discharged	Waiting Off Port
PSO	215,000	193,655	48,300	43,407	225,000	140,536	94,340
Shell	72,306	64,124	18,000	18,910	70,000	78,501	-
Attock Petroleum	55,000	59,072	33,100	20,989	30,000	15,698	15,000
Total PARCO	86,000	79,273	20,000	16,496	74,000	79,987	-
Puma	12,000	9,563	3,750	1,077	8,000	10,998	-
Hascol	60,000	43,770	700	303	77,000	43,608	-
Askar	18,500	10,239	50	138	25,000	12,000	-
Byco Marketing	17,550	19,130	12,550	19,352	5,000	5,000	-
BE Energy	18,000	18,539	800	1,051	10,000	4,000	-
Zoom Petrolem	3,000	2,098	50	48	2,000	1,000	-
Gas & Oil	60,000	55,105	800	179	65,000	66,445	-
OTO Pakistan	1,000	-	-	37	1,000	500	-
Horizon	300	1,267	-	2	-	-	-
Quality-1	50	-	50	26	-	-	-
Oilco	200	430	200	-	-	-	-
Fast Oil	2,000	-	500	175	1,500	1,500	-
Z & M Oil	2,500	2,053	200	-	2,000	2,000	-
Fuelers	2,000	2,047	200	-	2,000	-	-
Al-Noor	2,500	1,177	700	2	1,000	500	-
Kepler	500	-	-	2	-	-	-
LaGuardia	400	467	400	422	-	-	-
Jinn Petroleum	1,300	1,063	1,000	280	1,000	1,000	-
Exceed	2,000	2,003	-	-	2,000	1,500	-
Flow	400	693	400	683	-	-	-
Oil industries (OIPPL)	100	-	100	107	-	-	-
HI-Tech	100	229	100	289	-	-	-
Euro Oil	1,200	248	200	217	1,000	-	-
Taj Gasoline	835	1,018	500	807	1,000	1,000	-
My Petroleum	2,000	695	-	-	2,000	1,000	-
Total	**636,740**	**567,958**	**142,650**	**124,999**	**605,500**	**466,773**	**109,340**

MOGAS (MARCH-2020)

Unit: Metric Tons

OMC Name	Demand	Actual Consumption	Refineries Supplies		Import		
			Estimates	Actual	Planned	Discharged	Waiting Off Port
PSO	240,000	199,910	52,350	41,063	225,000	188,344	46,500
Shell	76,420	58,983	17,300	11,794	50,000	42,179	21,939
Attock Petroleum	55,000	49,032	29,580	19,777	46,000	62,863	-
Total PARCO	90,000	70,909	16,225	9,873	74,000	38,984	12,000
Puma	15,000	12,052	4,080	1,362	11,000	10,921	-
Hascol	45,000	44,620	1,040	304	66,500	64,731	-
Askar	18,600	13,717	115	232	18,000	20,200	-
Byco Marketing	26,000	20,209	19,515	20,427	5,000	-	-
BE Energy	18,000	22,157	740	930	28,000	28,413	-
Zoom Petrolem	1,600	2,801	15	93	1,000	1,000	-
Gas & Oil	60,000	51,937	540	67	65,000	64,947	-
OTO Pakistan	-	-	-	-	2,000	500	-
Horizon	1,300	441	200	176	1,000	1,000	-
Quality-1	-	-	50	-	-	-	-
Oilco	1,500	146	250	151	-	-	-
Fast Oil	-	-	-	117	1,500	1,000	-
Z & M Oil	2,500	2,771	250	647	2,000	2,000	-
Fuelers	3,500	1,500	250	873	1,500	500	-
Al-Noor	2,000	1,141	800	-	1,500	500	-
Kepler	-	-	-	-	-	-	-
LaGuardia	2,000	515	1,500	464	-	-	-
Jinn Petroleum	2,000	1,185	1,000	343	1,000	-	-
Exceed	2,500	1,820	-	-	2,500	2,500	-
Flow	1,500	195	1,500	193	-	-	-
Oil Industries (OIPPL)	200	117	200	73	-	-	-
HI-Tech	550	383	350	333	-	-	-
Euro Oil	2,000	367	250	427	1,000	-	-
Taj Gasoline	2,000	1,495	800	107	1,000	1,000	-
My Petroleum	3,000	1,429	150	-	2,000	2,000	-
Fossil			-	38	1,000	1,000	
Total	**672,170**	**559,832**	**149,050**	**109,864**	**607,500**	**534,582**	**80,439**

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MOGAS (APRIL-2020)							
							Unit: Metric Tons
OMC Name	Demand	Actual Consumption	Refineries Supplies		Import		
			Estimates	Actual	Planned	Discharged	Waiting Off Port
PSO	140,000	143,789	-	45,171	96,500	89,501	-
Shell	32,609	35,372	-	5,360	22,000	21,939	-
Attock Petroleum	38,000	40,086	-	1,762	-	-	-
Total PARCO	42,000	44,427	-	2,514	39,000	38,852	-
Puma	8,500	8,460	-	207	-	-	-
Hascol	40,000	45,297	-	2,577	32,000	32,045	-
Askar	16,450	10,642	-	387	4,000	4,000	-
Byco Marketing	22,000	15,127	-	16,233	-	-	-
BE Energy	18,000	15,685	-	1,062	4,000	4,000	-
Zoom Petrolem	4,500	2,646	-	105	2,000	2,000	-
Gas & Oil	65,000	61,262	-	6,518	12,000	12,000	-
OTO Pakistan	-	-	-	186	-	-	-
Horizon	200	700	-	-	-	-	-
Quality-1	-	50	-	48	-	-	-
Oilco	250	-	-	-	-	-	-
Fast Oil	-	-	-	1,539	-	-	-
Z & M Oil	4,500	3,313	-	-	3,000	3,000	-
Fuelers	2,500	1,313	-	1,208	-	-	-
Al-Noor	1,200	1,067	-	1,059	-	-	-
Kepler	-	-	-	30	-	-	-
LaGuardia	700	550	-	578	-	-	-
Jinn Petroleum	1,000	499	-	36	-	-	-
Exceed	2,000	2,592	-	-	1,000	1,000	-
Flow	500	286	-	286	-	-	-
Oil industries (OIPPL)	150	83	-	109	-	-	-
HI-Tech	450	294	-	287	-	-	-
Euro Oil	1,000	360	-	255	-	-	-
Taj Gasoline	2,200	2,361	-	450	1,500	1,500	-
My Petroleum	500	533	-	-	-	-	-
Fossil	2,000	2,155	-	112	1,000	1,000	
Total	**446,209**	**438,949**	-	**88,079**	**218,000**	**210,837**	-

MOGAS (MAY-2020)							
							Unit: Metric Tons
OMC Name	Demand	Actual Consumption	Refineries Supplies		Import		
			Estimates	Actual	Planned	Discharged	Waiting Off Port
PSO	210,000	252,026	-	83,729	90,000	96,403	-
Shell	37,971	65,511	-	21,911	35,000	35,319	-
Attock Petroleum	45,000	57,592	-	48,727	20,000	19,977	-
Total PARCO	54,000	88,919	-	50,297	29,000	28,996	-
Puma	13,000	15,012	-	7,242	5,000	3,000	-
Hascol	55,000	54,737	-	2,490	50,000	71,085	-
Askar	25,500	11,049	-	1,059	20,000	25,000	-
Byco Marketing	25,000	23,836	-	24,186	-	-	-
BE Energy	20,000	14,848	-	2,317	20,000	4,000	-
Zoom Petrolem	3,000	1,387	-	707	2,000	2,000	-
Gas & Oil	65,000	60,727	-	17,925	50,000	68,833	-
OTO Pakistan	-	258	-	381	-	-	-
Horizon	500	200	-	139	-	-	-
Quality-1	-	-	-	576	-	-	-
Oilco	3,000	452	-	475	2,500	-	-
Fast Oil	-	1,830	-	1,629	-	-	-
Z & M Oil	3,500	1,034	-	428	3,000	-	-
Fuelers	2,500	1,477	-	1,450	-	-	-
Al-Noor	1,600	1,664	-	1,573	1,000	-	-
Kepler	-	96	-	93	-	-	-
LaGuardia	1,500	849	-	712	-	-	-
Jinn Petroleum	1,000	634	-	483	-	-	-
Exceed	3,000	37	-	29	3,000	-	-
Flow	1,000	1,554	-	1,495	-	-	-
Oil industries (OIPPL)	150	193	-	213	1,000	-	-
HI-Tech	600	536	-	579	-	-	-
Euro Oil	1,000	530	-	605	1,000	-	-
Taj Gasoline	3,000	2,932	-	1,165	2,000	2,000	-
My Petroleum	2,500	540	-	-	2,000	-	-
Fossil	2,000	2,300	-	2,265	2,000	-	
Total	**580,321**	**662,760**	-	**274,881**	**338,500**	**356,613**	-

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MOGAS (JUNE-2020)

Unit: Metric Tons

OMC Name	Demand	Actual Consumption	Refineries Supplies		Import		
			Estimates	Actual	Planned	Discharged	Waiting Off Port
PSO	300,000	358,858	-	42,472	350,000	345,543	-
Shell	36,957	69,733	-	16,773	80,000	80,264	-
Attock Petroleum	58,000	54,326	-	25,259	30,000	30,000	-
Total PARCO	65,000	89,611	-	38,896	60,000	65,000	-
Puma	9,000	9,946	-	1,739	15,000	15,250	-
Hascol	45,000	38,447	-	929	50,000	50,845	-
Askar	15,000	6,416	-	303	12,000	-	-
Byco Marketing	22,000	23,909	-	24,208	-	-	-
BE Energy	10,000	6,006	-	1,720	15,000	10,000	-
Zoom Petrolem	3,000	1,858	-	304	3,000	2,000	-
Gas & Oil	60,000	67,070	-	4,240	60,000	60,549	-
OTO Pakistan	700	110	-	145	-	-	-
Horizon	300	480	-	72	-	-	-
Quality-1	-	165	-	164	3,000	-	-
Oilco	3,250	157	-	157	2,500	2,209	-
Fast Oil	5,000	705	-	875	2,000	1,650	-
Z & M Oil	3,500	2,048	-	141	3,000	4,000	-
Fuelers	3,000	174	-	301	-	-	-
Al-Noor	3,500	612	-	1,843	2,500	2,750	-
Kepler	500	37	-	36	-	-	-
LaGuardia	2,000	441	-	460	-	-	-
Jinn Petroleum	2,000	507	-	525	1,000	1,100	-
Exceed	3,000	-	-	-	1,000	-	-
Flow	3,200	735	-	739	2,000	-	-
Oil industries (OIPPL)	1,000	138	-	134	-	-	-
HI-Tech	650	247	-	285	-	-	-
Euro Oil	2,000	253	-	180	1,000	1,100	-
Taj Gasoline	6,000	3,161	-	806	5,000	4,000	-
My Petroleum	2,500	1,000	-	-	2,000	3,000	-
Fossil	7,000	407	-	518	2,000	2,748	
Total	**673,057**	**737,557**	-	**164,224**	**702,000**	**682,008**	-

OIL COMPANIES ADVISORY COUNCIL

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April 25, 2020

Minutes of the Product Review Meeting on April 16 & 22, 2020
Through Video Zoom Link

Participants:

1. Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
2. Mr. Imran Ali Abro	RO (M)	MEPD
3. Mr. Ishtiaq-ul-Haq	JED (Oil)	OGRA
4. Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
5. Mr. Anas Mehmood	GM Supply & Imports	AOSPL
6. Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
7. Mr. Asif Saeed	AGM (C&MM)	ARL
8. Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
9. Mr. Zubair S. Noori	Manager Supply/Logistics	Be ENERGY
10. Mr. Fayaz Ahmed	VP Commercial	BYCO
11. Mr. Shabbir Hussain	Head of RS	BYCO
12. Mr. Shaikh Muhammad Omer	Sr. Officer Refinery Sales	BYCO
13. Mr. Farhan Ahmed	Sr. Manager Supply	EURO
14. Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
15. Mr. Khalid Riaz	CEO	GO
16. Mr. Farhan Idrees	Sr. Manager – Supply	GO
17. Mr. Salman Saleem	DM Supply	HI-TECH
18. Mr. Aqeel Ahmed Khan	CEO	HPL
19. Mr. S. Pervez Yusoof	Chief of Supply & Imports	HPL
20. Mr. Hassan Jan	Head of Supply	HPL
21. Mr. Atif Salman	Manager Supply	HORIZON
22. Mr. Syed Asif Inam	GM Supply	JPPL
23. Mr. Nauman Meer	Asst. Manager Supply Chain	LaGuardia
24. Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
25. Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL
26. Mr. Ahsan Majeed	CEO	OILCO
27. Mr. Shahid Hameed	Manager Operations	OILCO
28. Mr. Sheeraz Ali	Manager Institutional Brand	OIPPL
29. Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
30. Mr. Muhammad Iqbal	Manager Commercial	PARCO
31. Mr. Sami-ur-Rehman	Manager Commercial	PRL
32. Mr. Sheryar Omer	Sr. GM – Marketing	PSO
33. Mr. Asad Raza Faiz	GM – Supply	PSO

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34. Mr. Nadeem Afridi	GM – Logistics	PSO
35. Mr. Adeel Athar	DGM Imports	PSO
36. Mr. Sarfraz Ahmed	Manager Supply	PSO
37. Ms. Asma Ali	Country Head Business	PUMA
38. Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
39. Mr. Muhammad Zubair	Supply Operations Manager	SPL
40. Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
41. Mr. Shamyll Zeb	Supply & Ops. Team Lead	SPL
42. Mr. Atif Hussain	Manager Supply Planning Ops	TPPL
43. Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
44. Mr. Rana Imran Safdar	Head of Supplies	TGPL
45. Mr. Muhammad Zaman	GM Ops	ZMOPL
46. Ms. Shadab Aman	Sales & Marketing Manager	ZOOM
47. Mr. Shehzad Mohsin	COO	FOSSIL
48. Mr. Muhammad Umer	Fuel Officer	PIAC
49. Mr. Asif Iqbal Ansari	Secretary	OCAC
50. Mr. Muhammad Ali Sheikh	Secretary	OCAC
51. Ms. Samina Abbasali	Executive Secretary	OCAC
52. Ms. Ishrat Mumtaz	Analyst	OCAC

Product Review Meeting (PRM) for the month of April, 2020 was held on April 16 & 22, 2020 through Video Zoom Link. It was chaired by DG (Oil), Ministry of Energy Petroleum Division. Actual Refinery Production and OMCs sales for the month of March 2020 along with Industry demand, Refinery Production and Import figures from April to June 2020 were reviewed.

The meeting started with recitation of the Holy Quran. DG (Oil) welcomed all participants.

MOGAS:

Sales and Supplies figures of Mogas are attached as annexures.

OMCs sold 559,832 MTs of Mogas against forecast of 671,170 MTs **(– 16.6%)** decrease. Refineries supplied 104,717 MTs against declaration of 166,000 MTs **(- 36.9%)** decrease. Imports during the month of March 2020 were 615,021 MTs (with 80,439 MTs waiting off-port), against planned imports of 607,500 MTs. Details are given below:

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MOGAS - IMPORTS DURING MARCH, 2020						
	PLANNED	BACKLOG	CANCELLED	DISCHARGED	AWAITING AT PORT	REMAINING BALANCE (C+B+E)-(A+D)
	(A)	(B)	(C)	(D)	(E)	
PSO	130,700	84,300	-	168,344	46,500	9,644
SPL	50,000	-	-	42,178	21,333	14,118
APL	31,000	15,000	-	62,863	-	16,863
TPPL	74,000	-	-	38,984	12,000	(23,016)
PUMA	11,000	-	-	10,921	-	(79)
HPL	66,500	-	-	64,731	-	(1,769)
ASKAR	19,000	-	-	20,200	-	2,200
BYCO (Nil s)	5,000	-	-	-	-	(5,000)
Be ENERGY	22,000	6,000	-	28,413	-	413
ZOOM	1,000	-	-	1,000	-	-
GO	65,000	-	-	64,947	-	(53)
DTO	2,000	-	-	500	-	(1,500)
HORIZON	1,000	-	-	1,000	-	-
QUALITY	-	-	-	-	-	-
OILCO	-	-	-	-	-	-
FASTOIL	1,500	-	-	1,000	-	(500)
ZHOPL	2,000	-	-	2,000	-	-
FUELERS	1,500	-	-	500	-	(1,000)
AHPL	1,500	-	-	500	-	(1,000)
LAGUARDIA	-	-	-	-	-	-
EXCEED	2,500	-	-	2,500	-	-
JINN PETROLEUM	1,000	-	-	-	-	(1,000)
KEPLER	-	-	-	-	-	-
TAJ GASOLINE	1,000	-	-	1,000	-	-
EURO	1,000	-	-	-	-	(1,000)
FOSSIL ENERGY	1,000			1,000		
HYPETROLEUM	2,000	-	-	2,000	-	-
SUB-TOTAL:	432,200	115,300	-	534,582	80,433	7,521
GRAND TOTA	667,500			615,021		

The following imports were finalized for April 2020:

	April 2020
Demand	446,209 MTs
Refinery Availability	195,000 MTs
Deficit	(251,209) MTs
Imports Planned	218,000 MTs

PSO 96,500 MTs (includes carryover 46,500 MTs), SPL 22,000 MTs , TPPL 39,000 MTs (includes carryover 12,000 MTs) , HPL 32,000 MTs, AOSPL 4,000 MTs, BE 4,000 MTs , ZOOM 2,000 MTs, GO 12,000 MTs, ZMOPL 3,000 MTs, Exceed 1,000 MTs, Taj Gasoline 1,500 MTs & Fossil 1,000 MTs. were approved by MEPD.

Mogas imports requirements for May 2020 shall be reviewed in next PR meeting.

HSD

Sales and Supplies of HSD are attached as annexures.

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

OMCs sold 386,997 MTs of HSD against forecast of 561,660 MTs (– **31.1%**) decrease. Refineries supplied 218,774 MTs against declaration of 380,000 MTs (– **42.4%**) decrease. Imports during the month of March 2020 were 181,815 MTs against planned imports of 307,000 MTs. Details are given below:

HSD - IMPORTS DURING MARCH, 2020						
OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	AITING OF PORT (E)	REMAINING BAL/EXCESS (C+D+E)-(A+B)
PSO	109,500	55,500	-	110,030	-	(54,970)
SPL	-	-	-	-	-	-
APL	-	-	-	-	-	-
TPPL	29,000	-	-	28,873	-	(127)
PUMA	6,000	-	-	6,000	-	-
HPL	30,000	7,000	-	7,000	-	(30,000)
ASKAR	-	-	-	-	-	-
BPPL	-	-	-	-	-	-
Bi Energy	-	-	-	-	-	-
ZOOM	-	-	-	-	-	-
GO	70,000	-	-	29,912	-	(40,088)
OTO	-	-	-	-	-	-
QUALITY 1	-	-	-	-	-	-
OILCO	-	-	-	-	-	-
AMPL	-	-	-	-	-	-
KEPLER	-	-	-	-	-	-
JINN	-	-	-	-	-	-
TAJ GASOLINE	-	-	-	-	-	-
FOSSIL ENERGY	-	-	-	-	-	-
LAGUARDIA	-	-	-	-	-	-
SUB-TOTAL:	244,500	62,500	-	181,815	-	(125,185)
GRAND TOT	307,000			181,815		

The following imports were finalized for April 2020:

	April 2020
Demand	568,587 MTs
Refinery Availability	364,000 MTs
Deficit	(204,587) MTs
Imports Planned	84,000 MTs

Imports of HSD of HPL 38,000 MTs , GO 38,000 MTs & AOSPL 8,000 MTs were approved by MEPD subject to upliftment of following Mogas volumes from Refineries during April, 2020 as committed by OMCs which was communicated by MEPD via email dated 18.4.2020 for Hascol & GO. For clarity, the discussion is summarized below:

OMC	Refinery	Quantity (Metric Ton)
Hascol	PARCO	4,000
	ARL	2,000
Gas & Oil	PARCO	4,500
	ARL	1,500
Askar	PARCO	2,000

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Keeping in view of progressing harvesting season which is expected to peak in first fortnight of May 2020 & relatively less days cover of 16 Days as of April 22, 2020, MEPD also approved the imports of HSD for May 2020 which are as under:

	May 2020
Demand	711,013 MTs
Refinery Availability	435,000 MTs
Deficit	(276,013) MTs
Imports Planned	402,000 MTs

PSO 260,000 MTs, APL 12,000 MTs, GO 45,000 MTs, HPL 45,000 MTs, BE 12,000 MTs, Quality One 20,000 MTs, OILCO 2,000 MTs, PUMA 3,000 MTs & Taj 3,000 MTs were approved by MEPD

DG (Oil) apprised that high demand is expected in first fortnight of May 2020, therefore, it was advised that all importing OMCs to schedule their imports preferably in 1st ten days of May 2020.PSO may plan their imports in a way that 2 to 3 vessels to be imported in first fortnight of May 2020. PSO said that they tried for it. However, KPC has shown their inability, hence MEPD may allow other OMCs to import in first fortnight of May 2020 and PSO shall subsequently make product swapping arrangements with GO & HPL, if needed.

As regards products upliftment from local Refineries, GO informed that it has uplifted Mogas/HSD from PARCO as per its commitment for the month of April 2020. However, HPL is yet to meet its committed upliftment from PARCO & ARL. Director General (Oil) advised HPL to fulfill its upliftment commitment from local Refineries. Director General (Oil) further advised all importing OMCs that their respective import approvals are subject to meeting upliftment commitments from the local Refineries.

RO (M) advised that Q-1 imports of 20,000 MTs for the month of May, 2020 is subject to condition that the company may ensure that White Oil Pipeline could not be choked due to its import. To avoid choking, company may offload the cargo at Port Qasim on hospitality arrangements and only 3,000 MTs may be pumped into the WOP system. The balance volumes will only be injected into the WOP system subject to timely withdrawal of 3,000 MTs from WOP by the company.

It was discussed that smooth operations of Refineries are essentially required for consumption of local crude oil. Therefore, in the national interest, OMCs were advised by MEPD to prioritize upliftment of local production while Refineries were also requested to offer products at market competitive prices.

HSFO

Sales and Supplies of HSFO are attached as annexures.

Against a demand of 177,250 MTs, OMCs sold 99,963 MTs during March, 2020. Refinery supplies stood at 104,130MTs against declared quantity of 179,500 MTs.

DG (Oil) advised all Refineries that going forward they should work and resolve FO disposal issues at their own as earlier advised by SAPM - Energy sector.

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JP-1

Sales and supplies of JP-1 are attached.

Against a demand of 63,545 MTs, OMCs sold 35,937 MTs during March, 2020. Refinery supplies stood at 16,207 MTs against declared quantity of 32,500 MTs.

JP-8

Sales and Supplies of JP-8 are attached.

Refineries supplies stood at 14,616 MTs in the month of March, 2020 directly to Defense/PAF against declared quantity of 12,000 MTs.

ARL & PARCO assured MEPD that they will meet Defense/PAF Demand of JP-8 for April & May 2020 as per PAF requirements.

KEROSENE

Sales and Supplies of Kerosene are attached.

Against a tabled demand of 11,500 MTs, OMCs sold 7,584 MTs during March, 2020. Refinery supplies were 6,822 MTs against declared quantity of 4,000 MTs. For April 2020 Kerosene demand was taken at 8,500 MTs.

LDO

Sales and Supplies of LDO are attached.

Against a demand of 1,400 MTs, OMCs sold 933 MTs during March 2020. Refinery supplies stood at 819 MTs against declared quantity of 700 MTs.

Demand for April 2020 is taken at 1,700 MTs.

HOBC 95/97 RON

Sales and Supplies of HOBC are attached.

Against a demand of 6,268 MTs, OMCs sold 3,574 MTs during March, 2020. There were no Refinery supplies for HOBC/95/97 RON, and only imported product was sold. Demand for April 2020 is taken at 4,418 MTs whereas no Refinery intends to supply product therefore demand shall be met by imported product.

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AOB

DG (Oil) advised that next PR meeting to finalize Mogas Imports for the month of May 2020 shall be held through video/zoom link on 29th April 2020 (Wednesday) at 1100 hours.

On behalf of OCAC

CC: Sr. PS to Secretary Ministry of Energy (Petroleum Division)
CC: Sr. PS to Additional Secretary (Policy), Ministry of Energy (Petroleum Division)
CC: DG (Oil), Ministry of Energy (Petroleum Division)
CC: SPS to Secretary, Ministry of Finance
CC: SPS to Secretary, Ministry of Defence
CC: SPS to Secretary, Ministry of Energy (Power Division)
CC: Chairperson, Oil & Gas Regulatory Authority
CC: Executive Director Oil OGRA
CC: JED Finance OGRA
CC: All participants

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

REFINERY'S SUPPLIES - MARCH 2020

PRODUCTS	DESCRIPTION	ARL (PROD)	ARL (SUPP)	NRL (PROD)	NRL (SUPP)	PRL (PROD)	PRL (SUPP)	PARCO (PROD)	PARCO (SUPP)	BPPL (ORC I & II) (PROD)	BPPL (ORC I & II) (SUPP)	ENAR	TOTAL SUPPLIES	% SHARE	TOTAL SALES (OMCs)	% SHARE
								SUPPLIES								
MS	Actual	41,037	39,325	18,105	13,851	24,161	17,283	9,191	3,766	27,625	30,470	-	104,717	22%	589,532	51%
	Declared	-	58,000	-	33,000	-	26,900	-	3,500	-	45,000	-	166,000		671,170	
	Variance (MTs)	-	(18,675)	-	(19,149)	-	(9,217)	-	266	-	(14,530)	-	(61,283)		(111,338)	
	Variance (%)	-	-32.2%	-	-58.0%	-	-34.8%	-	8.2%	-	-32.3%	-	-36.9%		-16.6%	
HOBC (95/97 RON)	Actual	-	-	-	-	-	-	-	-	-	-	-	-		3,574	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	0		5,256	
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	0		(2,884)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	0.0%		-43.0%	
KERO	Actual	4,366	4,052	306	306	3,195	2,462	662	-	-	-	-	6,822	1%	7,884	1%
	Declared	-	3,000	-	500	-	-	-	-	-	500	-	4,000		11,800	
	Variance (MTs)	-	1,052	-	(187)	-	2,462	-	-	-	(500)	-	2,822		(3,916)	
	Variance (%)	-	35.1%	-	0.0%	-	0.0%	-	0.0%	-	-100.0%	0.0%	70.6%		-34.1%	
Local JP-1	Actual	9,564	7,261	3,768	3,374	3,900	3,287	2,181	1,848	366	427	-	16,287	3%	36,537	3%
	Declared	-	10,000	-	9,000	-	7,000	-	3,500	-	3,000	-	32,500		63,640	
	Variance (MTs)	-	(2,739)	-	(5,626)	-	(3,703)	-	(1,652)	-	(2,573)	-	(16,293)		(27,103)	
	Variance (%)	-	-27.4%	-	-62.5%	-	-52.9%	-	-47.2%	-	-85.8%	-	-50.1%		-42.4%	
Local JP-8 (Defence)	Actual	3,995	3,526	1,133	2,056	4,400	3,993	924	4,836	-	-	-	14,411	3%		
	Declared	-	3,000	-	2,500	-	3,000	-	3,500	-	-	-	12,000			
	Variance (MTs)	-	526	-	(443)	-	993	-	1,339	-	-	-	2,416			
	Variance (%)	-	17.5%	-	-17.7%	-	33.1%	-	38.3%	-	-	-	20.1%			
JP-8 Supplied to OMCs for Export	Actual	-	-	-	-	-	-	-	-	-	-	-	-		0	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	-		7,766	
TOTAL (JP 1/JP-8)	Actual	-	10,787	-	5,432	-	7,280	-	6,687	-	-	-	30,196		36,537	
	Declared	-	13,000	-	11,500	-	10,000	-	7,000	-	-	-	41,500		71,329	
	Variance (MTs)	-	(2,213)	-	(6,068)	-	(2,720)	-	(313)	-	-	-	(11,304)		(35,388)	
	Variance (%)	-	-17.0%	-	-52.8%	-	-27.1%	-	-4.5%	-	-	-	-27.2%		-49.6%	
HSD	Actual	38,096	34,043	50,329	43,781	42,883	39,326	726	10,955	47,187	57,082	3,997	219,184	47%	386,997	35%
	Declared	-	58,000	-	100,000	-	49,000	-	15,000		154,000	4,000	380,000		561,660	
	Variance (MTs)	-	(23,957)	-	(56,219)	-	(9,674)	-	(4,045)	-	(66,918)	(3)	(160,816)		(174,663)	
	Variance (%)	-	-41.3%	-	-56.2%	-	-19.7%	-	-27.0%	-	-43.5%	-0.1%	-42.3%		-31.1%	
LDO	Actual	1,082	619	-	-	-	-	1,556	0	-	-	-	619	0%	933	0%
	Declared	-	700	-	-	-	-	-	0	-	-	-	700		1,400	
	Variance (MTs)	-	119	-	-	-	-	-	0	-	-	-	119		(467)	
	Variance (%)	-	17.0%	-	-	-	-	-	0.0%	-	0.0%	-	17.0%		-33.3%	
FURNACE OIL	Actual	23,041	21,064	22,976	13,455	27,809	20,349	12,530	3,069	39,104	38,530	7,623	104,130	22%	98,563	9%
	Declared	#	28,000	-	35,000	-	27,000	-	2,500	-	80,000	7,000	179,500		177,269	
	Variance (MTs)	-	(6,916)	-	(21,545)	-	(6,651)	-	569	-	(41,470)	623	(75,370)		(77,267)	
	Variance (%)	-	-24.7%	-	-61.6%	-	-24.6%	-	23.6%	-	-51.8%	8.9%	-42.0%		-43.6%	
Total Actual Supplies			110,119		76,827		88,710		24,519		166,809	11,620	498,296	100%	1,094,829	100%
% Share			23.6%		16.5%		18.6%		5.3%		33.6%	2.9%	100%	-		

Notes:
(1) All Figures in MTs.
(2) # LSFO 15,000 HSFO10,000 & RFO 3,000 MTs.

15-Apr-20

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OIL MARKETING COMPANY'S SALES - MARCH, 2020

PRODUCTS	DESCRIPTION	SALES															TOTAL SUPPLIES (Refineries)	% Share
		PSOCL	SPL	APL	PEARL PARCO	TPPL	PUMA	HASCOL	SPPL (SRCTG)	Go Energy	GO	SUB TOTAL PG 1	%AGE PG 1	SUB TOTAL PG 2	SUB TOTAL %AGE PG 2	G. TOTAL PG 1 & 2		
MS / E-10	Actual	199,915	36,965	46,000	-	70,909	12,002	44,000	20,209	22,197	31,997	623,999	92.8	30,000	5.1	653,992	164,711	24.5%
	Declared	240,000	76,420	66,000	-	90,000	15,000	45,000	28,000	16,000	60,000	626,420	93.2	45,799	6.8	671,179	169,000	
	Variance (MTs)	(40,085)	(17,457)	(6,999)	-	(19,091)	(2,998)	(999)	(5,791)	4,197	(8,003)	(99,619)	-	(15,727)	-	(191,339)	(61,289)	
	Variance (%)	-16.7%	-22.8%	-10.6%	-	-21.2%	-19.7%	-0.6%	-22.2%	23.1%	-13.4%	-16.3%	0.6%	-34.4%	0.0%	-16.6%	-36.3%	
	Mar-19	283,775	82,999	58,884	-	94,037	12,808	54,088	35,804	19,235	38,091	647,497	96.1	12,464	1.9	659,671		
	Variance (%)	-31.2%	-38.9%	-17.9%	-	-24.6%	-4.4%	-17.3%	-43.5%	-48.5%	32.9%	-16.3%	0.9%	140.8%	0.0%	-16.3%	0.6%	
HOBC (EMY ROH)	Actual	1,116	670	348	-	821	-	238	-	-	184	3,674	100.0	-	-	3,674	0	0.0%
	Declared	2,000	1,818	500	-	1,500	-	500	-	-	150	6,368	100.0	-	-	6,368	0	
	Variance (MTs)	(884)	(748)	(202)	-	(679)	-	(262)	-	-	34	(2,694)	0	0	-	(2,694)	0	
	Variance (%)	-44.2%	-48.2%	0.0%	-	0.4	-	-	-	-	-	-43.9%	0.0%	0.0%	0.0%	-43.9%	0.0%	
	Mar-19	1,000	1,700	911	-	1,719	-	488	-	-	79	6,488	100.0	0	-	6,488		
	Variance (%)	-43.0%	-60.9%	-62.1%	-	-46.4%	-	-47.7%	-	-	145.3%	-44.9%	0.0%	0.0%	0.0%	-44.9%		
KERO	Actual	4,883	-	2,408	-	338	-	-	-	-	-	7,584	100.0	-	-	7,584	6,668	1.0%
	Declared	7,000	-	3,000	-	1,000	-	-	-	-	-	11,000	100.0	-	-	11,000	4,000	
	Variance (MTs)	(2,149)	-	(1,000)	-	(662)	-	-	-	-	-	(3,916)	0	0	-	(3,916)	2,668	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-34.1%	0.0%	0.0%	0.0%	-34.1%	79.8%	
	Mar-19	4,369	0	1,893	-	413	-	-	349	-	-	7,023	100.0	0	-	7,023		
	Variance (%)	10.5%	0.0%	27.9%	0.0%	0.0%	-	-	-	-	-	7.9%	0.0%	0.0%	0.0%	7.9%		
Local JP-1	Actual	34,630	535	573	-	-	-	-	-	-	-	35,837	100.0	-	-	35,837	16,287	2.5%
	Declared	58,000	3,245	800	-	-	-	-	-	-	-	63,646	100.0	-	-	63,646	32,000	
	Variance (MTs)	(24,870)	(2,711)	(227)	-	-	-	-	-	-	-	(27,808)	-	0	-	(27,808)	(15,713)	
	Variance (%)	-41.9%	-83.9%	-28.4%	-	-	-	-	-	-	-	-43.4%	0.0%	0.0%	0.0%	-43.4%	-49.1%	
	Mar-19	55,149	3,425	888	-	-	-	-	-	-	-	59,362	100.0	0	-	59,362		
	Variance (%)	-36.9%	-84.4%	-19.8%	-	-	-	-	-	-	-	-39.4%	0.0%	0.0%	0.0%	-39.4%		
Export JP-8	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	-	0	
	Declared	7,760	-	-	-	-	-	-	-	-	-	7,760	100.0	-	-	7,760	0	
	Variance (MTs)	(7,760)	-	-	-	-	-	-	-	-	-	(7,760)	-	-	-	(7,760)	0	
	Variance (%)	-100.0%	-	-	-	-	-	-	0.0%	-	-	-100.0%	0.0%	0.0%	0.0%	-100.0%	0.0%	
	Mar-19	6,242	-	-	-	-	-	-	-	-	-	6,242	100.0	-	-	6,242		
	Variance (%)	-100.0%	0.0%	-	-	-	-	-	0.0%	-	-	-100.0%	0.0%	0.0%	0.0%	-100.0%		
Local JP-8 (Defence)	Actual	-	-	-	-	-	-	-	-	-	-	14,416	-	-	-	14,416		3%
TOTAL (JP-1 / JP-8)	Actual	34,630	535	573	-	-	-	-	-	-	-	50,253	-	-	-	50,253	30,160	
	Declared	57,200	3,245	800	-	-	-	-	-	-	-	71,335	-	0	-	71,335	41,000	
	Variance (MTs)	(22,689)	(2,711)	(227)	-	-	-	-	-	-	-	(20,973)	-	-	-	(20,973)	(11,394)	
	Variance (%)	-48.2%	-83.9%	-28.4%	-	-	-	-	0.0%	-	-	-29.4%	0.0%	0.0%	0.0%	-29.4%	-27.3%	
	Mar-19	61,391	3,425	888	-	-	-	-	-	-	-	65,804	-	0	-	65,804		
	Variance (%)	-43.9%	-84.4%	-46.8%	-	-	-	-	0.0%	-	-	-23.1%	0.0%	0.0%	0.0%	-23.1%		
HSD	Actual	148,023	31,283	41,213	-	43,509	8,957	39,221	22,753	11,089	35,439	361,618	98.6	5,481	1.4	366,987	218,774	47.1%
	Declared	230,000	44,210	52,000	-	39,000	15,000	45,000	28,000	16,000	59,000	538,100	96.8	23,800	4.2	561,900	355,000	
	Variance (MTs)	(70,977)	(12,847)	(10,787)	-	(14,492)	(6,043)	(5,779)	(13,109)	(4,909)	(14,579)	(166,643)	-	(18,019)	-	(174,963)	(101,226)	
	Variance (%)	-32.3%	-38.1%	-30.7%	0.0%	-25.0%	-40.3%	-16.1%	-36.7%	-38.6%	-38.1%	-38.1%	0.9%	-76.7%	0.0%	-31.1%	-42.4%	
	Mar-19	234,319	46,672	65,951	180	66,000	12,238	59,318	45,678	19,821	30,209	579,991	98.9	6,388	1.1	593,379		
	Variance (%)	-36.4%	-33.3%	-37.9%	(1)	-34.1%	-26.8%	-33.9%	-50.2%	-44.0%	17.1%	-33.9%	0.9%	-14.2%	0.0%	-33.7%		
LDO	Actual	117	-	634	-	182	-	-	-	-	-	933	100.0	0	-	933	919	0.2%
	Declared	500	-	500	-	400	-	-	-	-	-	1,400	100.0	0	-	1,400	700	
	Variance (MTs)	(383)	-	134	-	(218)	-	-	-	-	-	(467)	-	0	-	(467)	119	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-33.3%	0.0%	0.0%	0.0%	-33.3%	17.0%	
	Mar-19	600	-	500	-	255	-	-	500	-	-	3,271	-	0	-	3,271		
	Variance (%)	-80.5%	-	-26.8%	0.0%	-28.6%	-	-	-	-	-	-85.5%	0.0%	0.0%	0.0%	-85.5%		
FURNACE OIL	Actual	41,804	-	20,267	-	2,830	-	5,668	28,622	-	-	99,390	98.3	795	0.8	99,963	169,679	39.3%
	Declared	-	-	-	-	-	-	-	-	-	-	177,200	-	-	-	177,200	175,000	
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	(76,843)	-	795	-	(77,287)	(75,429)	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-44.8%	0.0%	0.0%	0.0%	-43.8%	-43.9%	
	Mar-19	103,359	600	29,795	7,200	5,166	-	16,116	38,139	8,544	-	207,849	99.5	1,055	0.5	208,904		
	Variance (%)	-59.5%	0.0%	-31.9%	-100.0%	-45.7%	0.0%	-65.0%	-34.0%	-100.0%	-	-52.1%	0.0%	-39.5%	0.0%	-52.6%		
Total Actual Sales		491,482	91,791	114,309	-	195,555	31,000	89,894	71,588	33,287	67,621	1,686,531		36,289		1,694,820	484,000	100.0%
% Share		49.5%	5.7%	10.0%	0.0%	11.3%	2.9%	5.4%	6.9%	2.1%	6.3%	100%		100		100%		

Notes:

(1) All Figures in MTs.

(2) * Includes OMCs & PIA demand on Local Refineries.

15-Apr-20

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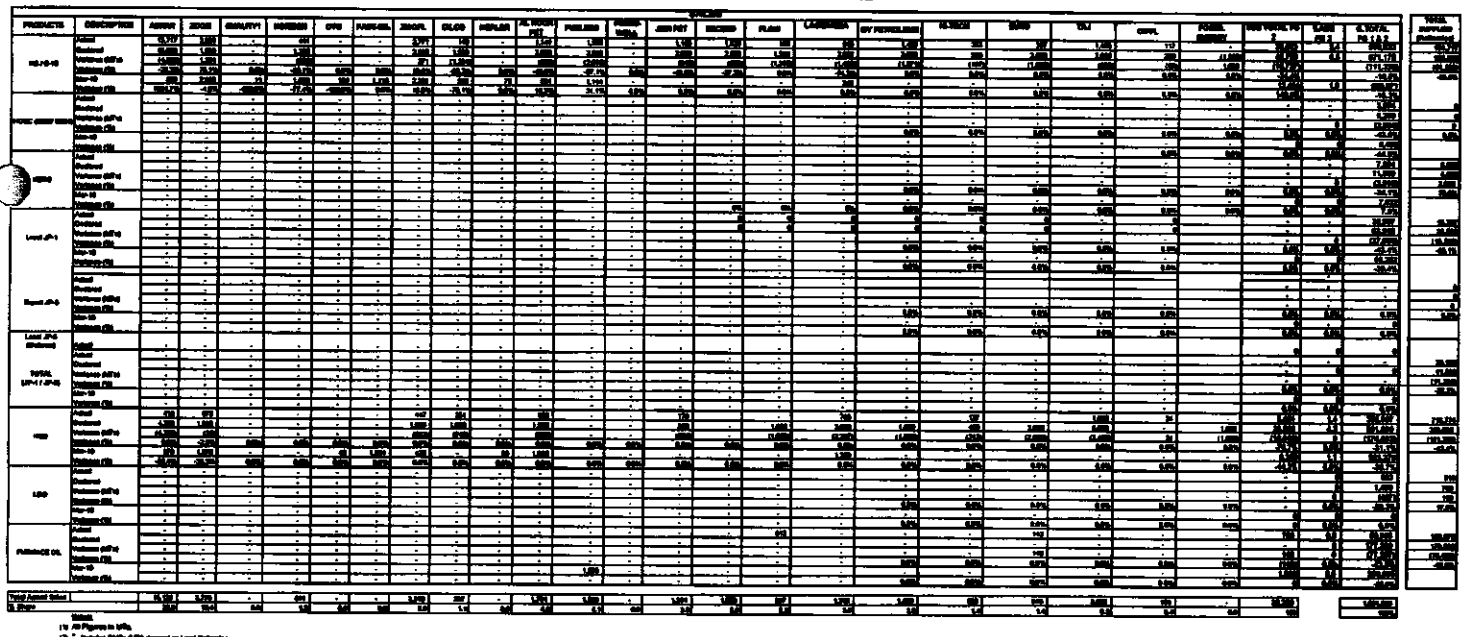
OIL MARKETING COMPANY'S SALES - MARCH, 2020



PRODUCTS	DESCRIPTION	ASSAM	BIHAR	JHARKHAND	ODISHA	WB	SIKKIM	A&N ISL.	DVC	MEGHALAYA	NE (EXCL. MEGHALAYA)	PARADIP	HALDIA	BARAUNI	GUWAHATI	BONGAIGAON	DIGBOI	NUMALIGARH	CHENNAI	VIZAG	MANGALORE	KOCHI	TUTICORIN	ENNORE	CPCL	NBPL	SRPC	CBL	IOCL (PIPELINES)	TOTAL DESPATCHES
MS+ETH	Actual	6,717	3,882	-	454	-	-	3,347	747	-	1,747	1,882	-	1,882	1,747	135	2,882	1,747	1,882	387	1,882	112	-	2,882	1,747	1.41	2,882	1.41	606,234	621,747
	Revised	45,882	1,882	-	-	1,882	-	3,882	1,882	-	3,882	3,882	-	3,882	2,882	1,882	3,882	2,882	3,882	3,882	3,882	382	11,882	2,882	382	1.41	2,882	1.41	621,172	621,747
	Variance (Act'a)	-39,165	1,882	-	454	-1,882	-	-382	-1,882	-	-2,882	-2,882	-	-2,882	-1,882	-1,882	-2,882	-1,882	-2,882	-3,882	-2,882	-382	-11,882	-2,882	-382	-	-2,882	-	-14,172	-171,882
	Variance (%)	-85.4%	51.7%	0.0%	-85.4%	-100.0%	0.0%	-10.2%	-48.7%	0.0%	-62.4%	-62.4%	0.0%	-62.4%	-52.4%	-93.3%	-62.4%	-52.4%	-62.4%	-90.0%	-62.4%	-77.4%	-100.0%	-62.4%	-77.4%	0.0%	-62.4%	0.0%	-2.3%	-21.7%
	Actual	382	2,882	1.41	1,882	382	1,882	2,882	382	-	71	382	1,882	382	-	-	-	-	382	-	-	-	-	-	-	-	-	1.41	382	382
	Revised	382	2,882	1.41	1,882	382	1,882	2,882	382	-	71	382	1,882	382	-	-	-	-	382	-	-	-	-	-	-	-	-	1.41	382	382
	Variance (Act'a)	382	-1,882	-382	-1,882	-382	-1,882	-382	-382	-	-71	-382	-1,882	-382	-	-	-	-	-382	-	-	-	-	-	-	-	-	-1.41	-382	-382
	Variance (%)	382.0%	-65.3%	-382.0%	-65.3%	-382.0%	-65.3%	-382.0%	-382.0%	0.0%	-382.0%	-382.0%	-65.3%	-382.0%	0.0%	0.0%	0.0%	0.0%	-382.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-382.0%	-382.0%	-382.0%
MOGAS (EXCL ETH)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lean (A+)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Export (A+)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Lean (A+) (Bulk+)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
TOTAL (A+) (Retail+)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
HSD	Actual	450	972	-	-	-	-	447	351	-	1,882	-	-	730	-	-	-	-	340	-	1,882	34	-	-	-	-	-	-	382,234	382,234
	Revised	4,382	1,882	-	-	-	-	1,882	1,882	-	1,882	-	-	382	-	-	1,882	1,882	3,882	1,882	3,882	1,882	1,882	-	1,882	1.41	1,882	1.41	387,882	387,882
	Variance (Act'a)	-3,882	-882	-	-	-	-	-1,882	-1,882	-	-	-	-	382	-	-	-1,882	-1,882	-3,882	-1,882	-3,882	-1,882	-1,882	-	-1,882	-1.41	-1,882	-1.41	-5,648	-5,648
	Variance (%)	-88.5%	-47.3%	0.0%	0.0%	0.0%	0.0%	-100.0%	-100.0%	0.0%	0.0%	0.0%	0.0%	100.0%	0.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-100.0%	-98.2%	-100.0%	0.0%	-100.0%	-100.0%	-100.0%	-100.0%	-1.5%	-1.5%
	Actual	382	1,882	-	382	382	1,882	382	382	-	382	1,882	382	382	-	-	-	-	382	-	-	-	-	-	-	-	-	1.41	382	382
	Revised	382	1,882	-	382	382	1,882	382	382	-	382	1,882	382	382	-	-	-	-	382	-	-	-	-	-	-	-	-	1.41	382	382
	Variance (Act'a)	382	-1,882	-	-382	-382	-1,882	-382	-382	-	-382	-1,882	-382	-382	-	-	-	-	-382	-	-	-	-	-	-	-	-	-1.41	-382	-382
	Variance (%)	-382.0%	-65.3%	0.0%	-65.3%	-382.0%	-65.3%	-382.0%	-382.0%	0.0%	-382.0%	-382.0%	-65.3%	-382.0%	0.0%	0.0%	0.0%	0.0%	-382.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-382.0%	-382.0%	-382.0%
LDO	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
FURNACE OIL	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Revised	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (Act'a)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-
Total Assam Sales		35,382	3,882	-	382	-	-	3,882	382	-	3,882	3,882	-	3,882	3,882	382	3,882	3,882	3,882	382	3,882	382	-	3,882	3,882	1.41	3,882	1.41	1,000,000	1,000,000
% Share		35.0%	10.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	100%	100%

Notes:
(1) All Figures in MTs.
(2) * Includes CNG & PA dispatches from Numaligarh.

Refer to

Exclusive Annexure of Oil Marketing Companies' Sales as notified and made available by Petroleum Planning & Analysis Cell

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[redacted]

CONSUMERS	MARCH, 2020			APRIL, 2020	MAY, 2020	JUNE, 2020
	SOT. FULL MONTH	ACTUAL FULL MONTH	+/-			
PSO			-			
PEPCO						
Quetta	-	-	-	-	-	-
Hyderabad	-	-	-	-	-	-
Faisalabad (Ghulamabad)	-	-	-	-	-	-
Jamshoro	-	-	-	-	-	-
Muzaffargarh	-	-	-	-	-	-
TOTAL PEPCO	-	-	-	-	-	-
KAPCO (LSFO)	-	10,804	10,804	-	-	-
AGL	10,000	-	(10,000)	10,000	10,000	10,000
PRIVATE POWER	16,000	2,778	(13,222)	6,000	6,000	6,000
HUBCO (HUB	-	-	-	-	-	-
NATIONAL ENERGY	10,000	-	(10,000)	-	-	-
K-ELECTRIC (KOT	31,000	28,900	(2,100)	81,000	126,000	126,000
) KOR	-	-	-	-	-	-
TOTAL KESC	31,000	28,900	(2,100)	81,000	126,000	126,000
G.TRADE(CEMENT/	110,200	57,491	(52,709)	58,000	66,000	66,000
(Refinery/Colony/Sector)						
GRAND TOTAL	177,200	99,973	(77,227)	155,000	248,000	248,000
HSFO	177,200	99,199	(77,801)	155,000	248,000	248,000
LSFO	-	10,804	10,804	-	-	-
REF. PRODUCTION						
AS OF APRIL 3, 2020						
ARL : HSFO	10,000	9,810	(190)	7,000	7,000	7,000
LSFO	15,000	11,278	(3,722)	5,000	14,000	14,000
HFO	3,000	-	(3,000)	10,000	10,000	10,000
NRL	35,000	13,455	(21,545)	10,000	40,000	40,000
PRL	27,000	20,249	(6,851)	30,000	27,000	27,000
BYCO (Std) ORC I & II	80,000	38,830	(41,470)	62,000	80,000	80,000
ENAR	7,000	6,571	(429)	7,000	7,000	7,000
MCR	-	3,099	3,099	33,000	66,000	73,000 *
TOTAL HSFO	162,000	91,804	(68,707)	179,000	239,000	244,000
TOTAL LSFO	15,000	11,278	(3,722)	5,000	14,000	14,000
(DEFICIT) / SURPLUS						
HSFO	(15,200)	2,645	(16,934)	(16,000)	(11,000)	3,000
LSFO	15,000	471	14,529	5,000	14,000	14,000

* PARCO informed that the product quantities for the month of April - 2020 are subject to smooth and uniform upliftment of Furnace oil.

Actual Imports (MAR '2020) HSFO -
LSFO -

Imports Apr - Jun '2020 Imports HSFO - - -
Planned: LSFO - - -

USEABLE STOCKS AS ON APR 15, 2020	273,000
DAYS COVER *	110

* PO Days Cover is based on Actual sales MTD (April 2020).

Note:
1) General Trade Demand based on last 3 months average.

15-Apr-20

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

F. O. DEMAND
BREAK DOWN OF APRIL, 2020

SOUTH			CENTRAL / NORTH		
PEPCO	Jamshoro	-	PEPCO	Muzaffargarh	-
					-
	Quetta	-		Faisalabad	-
	Total:	-		Rawalpur	-
KESC	Bin Qasim	81,000	PCPs	Total:	-
	KTPS	-		Attock Hondo	-
	Total:	81,000		AES Lalpir/Pak Gen	-
PCPs				KEL	-
	Gul Ahmed	-		SABA	-
	Total	6,000		JAMAK	-
	Total:	6,000		SEPCOL	-
				Mehar Power	-
				TOTAL :	-
	HUBCO	-		Hamood Energy	-
	General Trade	39,400		General Trade	66,100
				KAPCO	-
	TOTAL DEMAND:	126,400		AGL	10,000
				TOTAL DEMAND:	
				HSFO	66,100
				LSFO	-
	AVAILABILITY:			AVAILABILITY:	
	NRL	10,000		ARL:	
	PRL	30,000		HSFO	17,000
	BPPL (ORC - I)	-		LSFO	9,000
	BPPL (ORC - II)	62,000		PARCO :	
	ENAR	7,000		HSFO	83,000
	TOTAL AVAILABILITY:	109,000		TOTAL: HSFO	75,000
				LSFO	9,000
	DEFICIT:	(17,400)		DEFICIT:	
				HSFO	000
				LSFO	5,000
	OVERALL SURPLUS / DEFICIT:		HSFO		(16,000)
			LSFO		5,000

IMPORT PLAN			
	Apr-20	May-20	Jun-20
PSO	-	-	-
NFL	-	-	-
APL	-	-	-
GS SWIHOT	-	-	-
BPPL	-	-	-
OTO	-	-	-
TOTAL:	-	-	-

MOTOR GASOLINE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Apr-25	May-25	Jun-25
DEMAND			
PSO	149,000	214,000	214,000
SPL	32,000	37,971	8,971
APL	35,000	40,000	35,000
TPPL	65,000	84,000	74,000
PUMA	9,000	13,000	12,000
PPL	45,000	55,000	54,000
ASHAR	15,000	35,000	35,000
BYCO (blng)	22,000	25,000	25,000
Go ENERGY	15,000	25,000	22,000
ZOOM	4,000	4,000	4,000
GO	65,000	65,000	65,000
APL	———	———	———
HORIZON	200	600	600
QUALITY 1	-	-	-
OILCO	200	3,000	3,000
FAST OIL	———	———	———
ZMOPL	4,000	4,000	4,000
FUELSPS	2,000	2,000	2,000
AAPL	1,200	1,000	2,000
HAPL	———	———	———
INTERNAL	———	———	———
LAGUARDIA	700	1,500	1,500
JAM	1,000	1,000	2,000
EXCIED	2,000	1,000	3,000
FLOW	500	1,000	1,000
CAPPL	150	150	150
HI-TECH	600	600	600
EURO	1,000	1,000	1,000
TAJ GASOLINE	1,500	3,000	1,500
FOSSIL ENERGY	2,000	2,000	2,000
MY PETROLEUM	500	2,000	3,000
TOTAL DEMAND	445,000	655,221	595,000
Actual Sales - Apr / May / Jun '25	444,000	540,000	440,000
Growth %age	-0.2	-4.0	-4.0
PRODUCTION			
ARL	35,000	35,000	35,000
PRL	45,000	35,000	35,000
ABL	65,000	67,000	65,000
NCR	65,000	67,000	65,000
BYCO (CDC - 1 & 2)	30,000	37,000	30,000
TOTAL PRODUCTION	320,000	305,000	320,000
SURPLUS / (DEFICIT)	(124,000)	(349,221)	(271,000)
Import Planned	210,000	450,000	450,000
Variance	(25,000)	114,000	114,000

IMPORT PLAN

OMC	Apr-25	May-25	Jun-25
PSO	65,000	350,000	100,000
SPL	32,000	-	-
APL	-	15,000	35,000
TPPL	30,000	35,000	30,000
PUMA	-	5,000	12,000
PPL	30,000	55,000	55,000
ASHAR	4,000	35,000	35,000
BYCO (blng)	-	5,000	5,000
Go ENERGY	4,000	20,000	12,000
ZOOM	1,000	1,000	1,000
GO	15,000	70,000	65,000
GAS	———	———	———
HORIZON	-	-	-
QUALITY 1	-	-	-
OILCO	-	1,000	1,000
FAST OIL	———	———	———
ZMOPL	1,000	1,000	1,000
FUELSPS	-	-	-
AAPL	-	-	-
LAGUARDIA	-	-	-
EXCIED	1,000	3,000	1,000
JAM PETROLEUM	-	-	1,000
HAPL	———	———	———
TAJ GASOLINE	1,000	1,000	1,000
EURO	-	-	-
FOSSIL ENERGY	1,000	3,000	1,000
MY PETROLEUM	-	3,000	1,000
TOTAL:	210,000	450,000	450,000

* Subject to clearance / approval by MEPD for April 2025

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF MS (JULY – MARCH 2024-25)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MAX. SALES
PSO	3,126,150	347,350	7,868	22,000
SPL	466,000	72,000	2,457	13,541
APL	999,000	99,900	1,000	9,000
TPPL	764,000	87,100	2,000	13,000
PUMA	172,000	12,000	400	2,000
PPL	397,000	44,167	1,422	7,000
ASHAR	99,000	18,000	300	3,000
BYCO	169,000	22,125	737	3,000
Go ENERGY	149,000	16,000	500	3,000
ZOOM	29,000	3,000	90	6,000
GO	889,710	98,301	1,667	9,000
OTO	3,203	356	11	500
HORIZON	9,434	937	31	4,000
QUALITY 1	60	60	2	500
OILCO	1,240	155	5	1,000
FAST OIL	3,134	534	18	1,000
ZMOPL	26,210	3,149	105	6,000
FUELSPS	8,000	1,000	34	4,000
AAPL	9,210	1,057	35	3,000
HAPL	700	100	3	1,000
PETROSHELL	30	0	0	500
LAGUARDIA	3,700	425	14	1,000
JAM	3,451	608	20	2,000
EXCIED	14,077	1,000	35	3,000
FLOW	7,700	844	27	2,000
CAPPL	444	74	2	500
HI-TECH	720	240	8	1,000
EURO	720	240	8	1,000
TAJ	4,984	1,138	38	3,000
FOSSIL ENERGY	-	-	-	500
MY PETROLEUM	6,139	767	26	2,000
TOTAL:	5,870,007	551,466	21,000	109,041

NO. OF RETAIL OUTLETS ENTITLED ON DISTRIBUTION FOR 2024-25	
PSO	3,497
SPL	742
APL	668
TPPL	535
PUMA	310
PPL	531
ASHAR	264
BYCO	372
Go ENERGY	337
ZOOM	49
GO	446
OTO	4
HORIZON	11
QUALITY 1	10
OILCO	43
FAST OIL	-
ZMOPL	26
FUELSPS	6
AAPL	17
HAPL	10
PETROSHELL	16
LAGUARDIA	20
JAM	5
JAM PETROLEUM	66
CAPPL	7
EURO	25
TOTAL:	6,685

TOTAL STOCKS OF MS AS ON 15-04-2025	STOCKS	DAYS COVER
PSO	164,150	18
SPL	14,000	6
APL	32,000	17
TPPL	20,000	7
PUMA	8,843	22
PPL	58,918	41
ASHAR	3,971	11
BYCO	2,300	3
Go ENERGY	6,100	16
ZOOM	421	3
GO	27,911	16
OTO	-	-
HORIZON	140	6
QUALITY 1	7	4
OILCO	120	20
FAST OIL	-	-
ZMOPL	1,721	16
FUELSPS	-	-
AAPL	-	-
HAPL	-	-
PETROSHELL	-	-
LAGUARDIA	687	6
EXCIED		
JAM		
JAM PETROLEUM		
CAPPL		
HI-TECH	44	3
EURO	130	16
TAJ GASOLINE	33	1
TOTAL:	367,245	16

REFINERIES SUPPLIES OF MS (JULY – MARCH 2024-25)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SHIPPLOS (000) MT
ARL	396,127	35,971	1,319	32.79
NRL	147,000	16,300	545	13.45
PRL	197,000	17,545	585	11.39
PARCO	364,000	45,000	1,500	34.00
BYCO	226,000	20,545	851	20.00
TOTAL:	1,330,000	145,971	4,700	111.00

* Payment of Excess was suspended by OGRA since Dec. 27, 2019

* Provisional Marketability of OCAC suspended for non-payment.

TOTAL STOCKS OF MS AS ON 15-04-2025	STOCKS	DAYS COVER
ARL	12,348	1
NRL	15,000	20
PRL	8,000	11
PARCO	33,361	16
BYCO	3,997	4
TOTAL:	85,386	13

REMARKS

Lcn no. 23-25/03/20 (49,000 MTs) discharged on 4-4-2025

Lcn no. 24-25/11/20 (54,000 MTs - Ocean Pluto approved by MEPD in PSM of April 2025 on waiting)

14 Lcns out of 55,000 MTs each suspended for import in May (Lcns no. 1-05, 10-135, 23-0/04, 25-2/0)

Lcn no. 3/05-25 (32,000 MTs) discharged on 10/4/25.

Lcn no. 25/0-25 (12,000 MTs) discharged on 10/4/25
Lcn no. 4-0/5 (27,000 MTs) discharged on 12/4/25

Lcn no. 2-4/4 (32,000 MTs) discharged on 14/4/25
Lcn no. 03-05/4 (35,000 MTs) ; Nordic Aviva waiting off-port; Import approval to be obtained by OMC from MEPD.

Lcn no. 2-4/4 (4,000 MTs) : discharged on 14/4/25. Lcn no. 13-15/4 (33,000 MTs) ; Nordic Aviva waiting off-port; Import approval to be obtained by OMC from MEPD.

Lcn no. 2-4/4 (5,000 MTs) : discharged on 14/4/25

Lcn no. 2-4/4 (5,000 MTs) : discharged on 14/4/25

Lcn no. 2-4/4 (5,000 MTs) : discharged on 14/4/25

Lcn no. 2-4/4 (5,000 MTs) : discharged on 14/4/25

Lcn no. 3-04 (12,500 MTs) : discharged on (04/05)
Lcn no. 13-15/4 (14,000 MTs) : Nordic Aviva waiting off-port; Import approval to be obtained by OMC from MEPD.

MOGAS - IMPORTS DURING MARCH, 2025

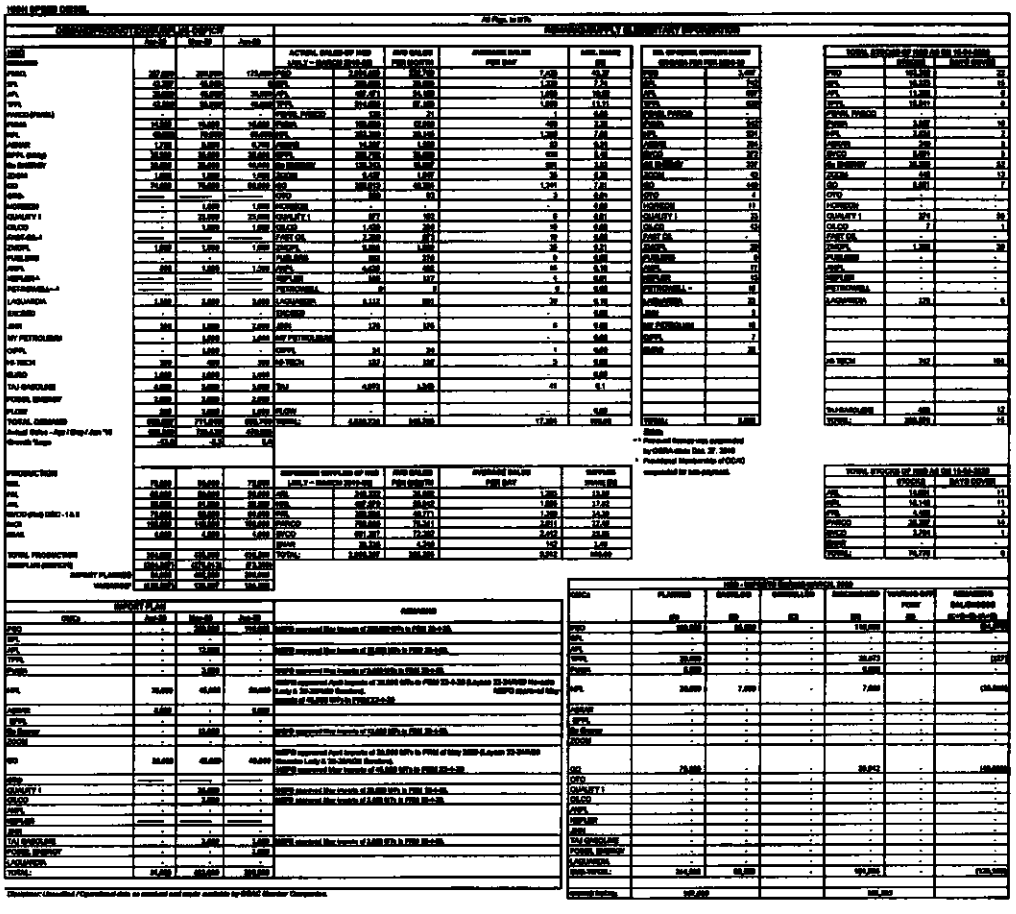
OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	ENCHASHED (D)	WAITING OFF PORT (E)	REMAINED BALANCES (C+D+E-A-B)
PSO	130,700	54,300	-	100,344	49,000	9,644
SPL	32,000	-	-	42,119	21,000	14,119
APL	21,000	15,000	-	62,000	-	46,000
TPPL	74,000	-	-	39,004	13,000	(22,010)
PUMA	11,000	-	-	10,921	-	(79)
PPL	65,000	-	-	64,731	-	(1,769)
ASHAR	15,000	-	-	25,200	-	2,200
BYCO (blng)	5,000	-	-	-	-	(5,000)
Go ENERGY	72,000	5,000	-	75,413	-	413
ZOOM	1,000	-	-	1,000	-	-
GO	65,000	-	-	64,847	-	(153)
OTO	2,000	-	-	000	-	(1,000)
HORIZON	1,000	-	-	1,000	-	-
QUALITY 1	-	-	-	-	-	-
OILCO	-	-	-	-	-	-
FAST OIL	1,000	-	-	1,000	-	(000)
ZMOPL	2,000	-	-	2,000	-	-
FUELSPS	1,000	-	-	000	-	(1,000)
AAPL	1,000	-	-	000	-	(1,000)
LAGUARDIA	-	-	-	-	-	-
EXCIED	1,000	-	-	1,000	-	-
JAM PETROLEUM	1,000	-	-	-	-	(1,000)
CAPPL	-	-	-	-	-	-
TAJ GASOLINE	1,000	-	-	1,000	-	-
EURO	1,000	-	-	-	-	(1,000)
FOSSIL ENERGY	1,000	-	-	1,000	-	-
MY PETROLEUM	1,000	-	-	1,000	-	-
SUB-TOTAL:	494,000	110,000	-	564,000	83,000	7,001
GRAND TOTAL:	687,000			663,000		

Lcn no. 23-25/03/20 (49,000 MTs) waiting off-port

Lcn no. 3/05-25/03/20 (21,000 MTs) waiting off-port

Lcn no. 3/05-25/03/20 (12,000 MTs) waiting off-port
Lcn no. 3-0/5 (35,004 MTs) through an import permit

Statistics / Quantities are compiled and made available by OCAC Master Companies.



JP-1 / JP-8

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Apr-20	May-20	Jun-20
LOCAL JP-1 DEMAND			
PSOCL : KARACHI	6,008	13,900	13,900
: U/C	12,000	46,000	46,000
SPL : KARACHI	1,167	0	0
: U/C	257	-	-
APL : KARACHI	-	-	-
APL : U/C	800	800	800
TOTAL : KARACHI	7,167	13,900	13,900
TOTAL : U/C	13,057	46,800	46,800
	20,224	60,700	60,700
PRODUCTION			
NRL EXP	5,000	9,000	8,000
PRL EXP	2,000	4,000	4,000
BYCO (ORC I & II)	1,200	3,000	3,000
MCR	30,000	30,000	30,000
ARL	9,000	13,500	13,000
TOTAL PRODUCTION	51,200	59,500	54,000
SURPLUS/ (DEFICIT) - SOUTH	5,335	2,500	2,000
SURPLUS/ (DEFICIT) - NORTH	25,943	(3,300)	1,200
TOTAL DEFICIT	31,278	(3,300)	1,200
IMPORT PLANNED	-	36,000	-
VARIANCE	31,278	6,700	1,200
LOCAL JP-8 COMMITMENT BY OCC			
NRL (Karachi)	3,154	3,154	3,154
PRL (Karachi)	3,154	3,154	3,154
MCR (Upcountry)	7,884	7,884	7,884
ARL (Upcountry)	3,842	3,842	3,842
TOTAL : KARACHI	6,308	6,308	6,308
TOTAL : U/C	11,826	11,826	11,826
JP-8 GRAND TOTAL *	18,134	18,134	18,134
PRODUCTION (JP-8 for Defence)			
NRL	2,200	3,000	3,000
PRL	3,000	3,000	3,000
MCR	8,000	7,000	8,000
ARL	3,000	3,000	3,000
ENAR	-	-	-
TOTAL PRODUCTION	16,200	16,000	17,000
SURPLUS / (DEFICIT)	(1,934)	(2,134)	(1,134)
JP1/P8 Availability for Exports			
NRL	(954)	(154)	(154)
PRL	(154)	(154)	(154)
MCR	116	(884)	116
ARL	(842)	(842)	(842)
BYCO (ORC I & II)	-	-	-
TOTAL : KARACHI	(1,008)	(308)	(308)
TOTAL : U/C	(926)	(1,826)	(826)
TOTAL	(1,934)	(2,134)	(1,134)

Disclaimer: Unaudited / Operational data as received and made available by our Member Companies.

REMARKS/SUPPLY ELEMENTARY INFORMATION

	PIA Demand		
	Apr-20	May-20	Jun-20
Includes PIA	5,000	5,000	5,000
Includes PIA & HMAF	19,000	20,800	20,500
Includes PIA	250	280	300
Includes PIA	-	-	-
TOTAL	24,250	26,780	26,300

PIA Volumes at	Apr-20	May-20	Jun-20
Islamabad Airport	9,700	9,000	9,500
Peshawar Airport	1,300	1,800	1,800
TOTAL	10,000	10,800	11,300

TOTAL STOCKS OF JP-1 AS ON 15-04-2020		
	STOCKS	DAYS COVER
ARL	3,796	11
NRL	2,009	10
PRL	1,877	11
PARCO	9,358	16
BYCO	412	17
TOTAL:	17,654	14

OMCs SALES OF JP-1 (JULY – MARCH 2019-20)				AVG SALES PER MONTH	AVERAGE SALES / DAY	MKT. SHARE (%)
	PLAN	ACTUAL	VARIATION			
PSO	468,675	456,778	(31,287)	50,753	1,692	94.4
SPL	29,606	22,118	(7,487)	2,458	82	4.6
APL	5,166	4,883	(3,282)	543	18	1.0
TOTAL	523,448	483,778	(42,666)	53,753	1,792	100.0

REFINERIES SUPPLIES OF JP-1 (JULY – MARCH 2019-20)		AVERAGE SALES PER MONTH	AVG SALES PER DAY	SUPPLIES SHARE (%)
ARL	80,834	8,648	288	25.0
NRL	51,782	5,754	192	16.1
PRL	46,887	5,208	174	14.5
PARCO	136,884	15,076	503	42.2
BYCO	4,838	736	25	2.1
TOTAL:	321,886	35,722	1,191	100.00

TOTAL STOCKS OF JP-1 AS ON 15-04-2020		
	STOCKS	DAYS COVER
PSO	10,057	6
SPL	-	-
APL	-	-
TOTAL	10,057	6

ACTUAL JP-8 SUPPLIES TO OMCs/HOC BY REFINERIES					
Months	ARL	NRL	PRL	PARCO	TOTAL
Jul-19	1,878	1,435	1,536	7,839	12,289
Aug-19	3,211	1,241	1,009	6,718	12,179
Sep-19	2,861	1,838	2,288	6,856	13,822
Oct-19	2,045	2,362	3,078	8,804	17,206
Nov-19	1,884	1,481	2,048	5,269	10,778
Dec-19	1,788	2,466	1,041	7,077	12,491
Jan-20	1,982	1,433	1,019	5,180	9,694
Feb-20	3,125	1,827	4,149	3,420	12,521
Mar-20	3,536	2,098	3,883	4,839	14,416
Apr-20					
May-20					
Jun-20					
TOTAL:	23,231	16,988	19,899	66,788	114,997
Average	2,898	1,774	2,213	5,399	12,787
Supplies Share (%)	20.21	13.99	17.64	48.16	100.00

JP-1 / JP-8 / KEROSENE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Apr-20	May-20	Jun-20
JP-1 EXPORT DEMAND			
JP-1 demand for PSO Exports	-	10,000	-
JP-8 EXPORT DEMAND			
PSOCL : KARACHI	7,780	7,780	7,780
: U/C	-	-	-
SPL : KARACHI	-	-	-
: U/C	-	-	-
	-	-	-
	-	-	-
APL : KARACHI	-	-	-
: U/C	-	-	-
SPL : KARACHI	-	-	-
TOTAL : KARACHI	7,780	17,780	7,780
TOTAL : U/C	-	-	-
EXPORT TOTAL:	7,780	17,780	7,780
SURPLUS/(DEFICIT) (SOUTH)	(7,210)	(16,816)	(7,210)
SURPLUS/(DEFICIT) (NORTH)	(630)	(1,630)	(630)
TOTAL SURPLUS/(DEFICIT)	(8,840)	(26,446)	(8,840)
PLANNED IMPORTS OF JP1/JP8	-	10,000	-
JP-1	-	10,000	-
JP-8	-	-	-
	-	-	-

REMARKS/SUPPLY ELEMENTARY INFORMATION

Declared Share / JP-1 / JP-8 Pool Production

Months	ARL	NRL	PRL	PARCO	BYCO	TOTAL
Apr-20	15,000	7,300	9,600	41,000	1,200	73,900
May-20	20,000	12,000	7,000	46,000	3,000	88,000
Jun-20	20,000	12,000	7,000	46,000	3,000	88,000
TOTAL:	135,000	83,067	33,600	127,000	8,000	345,000
Average	15,000	10,767	7,867	42,333	2,667	91,933

ACTUAL POOL PRODUCTION OF KEROSUP-1/JP-8

Months	ARL	NRL	PRL	PARCO	BYCO	TOTAL
Jul-19	5,162	8,189	9,166	29,311	-	91,667
Aug-19	20,485	8,684	8,890	37,939	1,059	73,417
Sep-19	19,787	7,805	9,419	38,129	2,081	64,329
Oct-19	17,432	9,049	8,439	31,068	600	67,614
Nov-19	16,811	8,688	10,329	41,379	1,059	78,554
Dec-19	14,271	10,888	260	38,686	1,909	66,369
Jan-20	17,491	7,305	5,783	36,404	2,080	67,869
Feb-20	18,289	19,171	11,154	-	388	37,899
Mar-20	17,976	5,210	11,486	3,777	388	38,833
Apr-20						
May-20						
Jun-20						
TOTAL:	142,892	75,791	76,348	243,221	9,668	649,291
Average	15,894	8,879	8,416	27,036	1,011	88,376

ACTUAL SALES OF JP-1 (EXPORT) (JULY - MARCH 2019-20)

		AVERAGE PER MONTH	Mkt. Share (%)
PSO	32,122	3,568.15	100.0
SPL	-	-	-
TOTAL	32,122	3,568	100.0

JP-1 IMPORTS (MARCH 2020)

	Sub Total Jul'' Dec 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Sub Total Jul'' Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	75,515	37,885	31,474	20,771	-	-	-	75,515	158,533	17,837.11	100.00
SPL	-	-	-	-	-	-	-	-	-	-	-
Total	75,515	37,885	31,474	20,771	-	-	-	75,515	158,533	17,837	100.00

ACTUAL SALES OF JP-8 (EXPORT) (JULY - MARCH 2019-20)

		AVERAGE PER MONTH	Mkt. Share (%)
PSO	-	-	-
SPL	-	-	-
TOTAL	-	-	-

JP-8 IMPORTS (MARCH 2020)

	Sub Total Jul'' Dec 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Sub Total Jul'' Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	-	-	-	-	-	-	-	-	-	-	-
SPL	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-

KEROSENE	Apr-20	May-20	Jun-20
PSO	4,000	5,000	5,000
APL	3,800	3,500	3,300
TPPL	1,000	1,000	1,000
BYCO	0	0	0
TOTAL DEMAND	8,800	9,500	9,300
Actual Sales - Apr / May / Jun '20	10,034	10,727	7,850
Growth %age	-22.3	-11.4	26.3
PRODUCTION			
NRL	-	500	500
PRL	-	-	-
MCB	3,000	3,000	3,000
ARL	3,800	4,000	4,000
BYCO (ORC I & II)	-	-	500
* Subject to order receive from OMCs			
EMAL **	-	-	-
TOTAL PRODUCTION: KARACHI	-	500	1,000
: U/C	6,800	7,000	7,000
GRAND TOTAL (PRODUCTION):	6,800	7,500	8,000
DEFICIT : KARACHI	(4,000)	(4,000)	(4,000)
: U/C	1,800	2,000	2,000
SURPLUS / (DEFICIT)	(2,200)	(2,500)	(1,300)

ACTUAL SALES OF SKO (JULY -MARCH 2019-20)

		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSO	43,811	4,868	162	49.6
SPL	-	-	-	-
APL	17,747	1,972	66	20.0
TPPL	4,704	523	17	5.3
PEARL PARCO	-	-	-	-
PUMA	-	-	-	-
NPL	-	-	-	-
BYCO	2,448	-	-	3.0
BE ENERGY	-	-	-	-
GO	-	-	-	-
TOTAL:	68,710	7,834	264	100.0

TOTAL STOCKS OF SKO AS ON 15-04-2020

	STOCKS	DAYS COVER
PSO	4,235	26
SPL	-	-
APL	226	3
TPPL	121	7
PEARL PARCO	-	-
PUMA	-	-
NPL	-	-
BYCO	-	-
BE ENERGY	-	-
GO	-	-
TOTAL:	4,674	18

REFINERIES SUPPLIES OF SKO (JULY -MARCH 2019-20)

		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	34,389	3,818	127	50.05
NRL	924	103	3	1.34
PRL	9,832	1,092	36	15.94
PARCO	14,734	1,636	55	21.45
BYCO	1,880	207	7	3.01
TOTAL:	61,869	6,866	229	100.00

TOTAL STOCKS OF SKO AS ON 15-04-2020

	STOCKS	DAYS COVER
ARL	1,917	15
NRL	-	-
PRL	36	1
PARCO	823	15
BYCO	-	-
TOTAL:	2,776	12

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

HOBC (86/87 RON) / LIGHT DIESEL OIL

All Figs. in BTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

HOBC (86/87 RON)	Apr-20	May-20	Jun-20
DEMAND			
PSOCL	1,000	1,500	1,500
SPL	1,018	0	0
APL	300	300	300
TPPL	1,500	1,500	1,500
HPL	-	-	-
GO	-	250	250
BYCO	-	-	-
TOTAL DEMAND	4,418	3,550	3,550
Actual Sales - Apr / May / Jun '19	6,201	5,882	5,621
Growth %age	-28.4	-38.9	-36.8
PRODUCTION			
PRL	-	-	-
TOTAL PRODUCTION	-	-	-
SURPLUS (DEFICIT)	(4,418)	(3,550)	(3,550)

REMARKS/SUPPLY ELEMENTARY INFORMATION

ACTUAL SALES OF HOBC (JULY – MARCH 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSOCL	14,995	1,862	55	33.3
SPL	11,995	1,359	44	26.7
APL	2,852	317	11	6.3
TPPL	11,596	1,289	43	25.8
HPL	2,807	290	10	5.8
GO	938	104	3	2.1
BYCO	-	-	-	0.0
TOTAL:	44,848	4,984	166	100.0

TOTAL STOCKS OF HOBC AS ON 15-04-2020	STOCKS	DAYS COVER
PSOCL	2,047	37
SPL	1,807	66
APL	1,971	187
TPPL	1,760	88
HPL	1,433	148
GO	1,062	306
BYCO	-	-
TOTAL	14,100	85

IMPORT PLAN	Apr-20	May-20	Jun-20
PSO	-	-	-
SPL	-	-	-
APL	-	1,000	1,000
TPPL	2,000	1,500	1,500
HPL	-	-	-
GO	1,000	1,000	1,000
TOTAL	3,000	3,500	3,500

HOBC (86/87 RON) IMPORT DURING MARCH 2020	95RON	87 RON	TOTAL
PSO	-	-	-
SPL	1,500	-	1,500
APL	-	-	-
TPPL	-	-	-
HPL	-	-	-
GO	-	-	-
TOTAL:	1,500	-	1,500

LDO	Apr-20	May-20	Jun-20
DEMAND			
PSO	700	400	400
APL	600	600	600
TPPL	400	1,000	1,000
PEARL PARCO	-	-	-
BYCO	-	-	-
TOTAL DEMAND	1,700	2,000	2,000
Actual Sales - Apr / May / Jun '19	2,250	2,000	1,700
Growth %age	-24.0	14.0	20.4
PRODUCTION			
ARL	700	800	800
MRL	1,000	1,000	1,000
BYCO (Ref) ORC - I & II	-	-	-
TOTAL PRODUCTION	1,700	1,800	1,800
SURPLUS (DEFICIT)	0	(200)	(200)

ACTUAL SALES OF LDO (JULY – MARCH 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	Mkt. Share (%)
PSO	4,345	483	16	26.1
APL	5,200	600	20	32.5
TPPL	2,320	260	9	14.1
PEARL PARCO	1,137	126	4	6.8
BYCO	3,405	379	13	20.5
TOTAL:	16,621	1,847	62	100.0

TOTAL STOCKS OF LDO AS ON 15-04-2020	STOCKS	DAYS COVER
PSO	526	21
APL	-	-
TPPL	-	-
PEARL PARCO	-	-
BYCO	-	-
TOTAL:	226	5

REFINERIES SUPPLIES OF LDO (JULY – MARCH 2019-20)		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	6,518	724	24	52.16
MRL	-	-	-	-
PARCO	4,808	534	18	38.50
BYCO	1,164	129	4	9.32
TOTAL:	12,491	1,388	46	100.00

TOTAL STOCKS OF LDO AS ON 15-04-2020	STOCKS	DAYS COVER
ARL	40	2
MRL	-	-
PARCO	1,767	99
BYCO	-	-
TOTAL:	1,807	39

15-Jun-20

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OIL COMPANIES ADVISORY COUNCIL

GROUND FLOOR,
OVERSEAS INVESTORS CHAMBER OF
COMMERCE & INDUSTRY (OICCI) BUILDING,
TALPUR ROAD,
KARACHI-74000.

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Website: www.ocac.org.pk

Ref #: PR/57

May 1, 2020

Minutes of the Product Review Meeting held on April 29, 2020
Through Video Zoom Link

Participants:

1.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
2.	Mr. Imran Ali Abro	RO (M)	MEPD
3.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
4.	Mr. Omer Chaudhary	Director	AOSPL
5.	Mr. Anas Mehmood	GM Supply & Imports	AOSPL
6.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
7.	Mr. Asif Saeed	AGM (C&MM)	ARL
8.	Mr. Muhammad Hassan Ijaz	I/C Sales	ARL
9.	Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
10.	Mr. Fayaz Ahmed	VP Commercial	BYCO
11.	Mr. Shaikh Muhammad Omer	Sr. Officer Refinery Sales	BYCO
12.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
13.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
14.	Mr. Aamir Khan	COO	FAST OIL
15.	Mr. Zubair Saeed	Asst. Manager Supply Chain	FUELERS
16.	Mr. Khalid Riaz	CEO	GO
17.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
18.	Mr. Hassan Jan	Head of Supply	HPL
19.	Mr. Syed Asif Inam	GM Supply	JPPL
20.	Mr. Nouman Meer	Asst. Manager Supply Chain	LaGuardia
21.	Mr. Raza-ur-Rehman	Asst. Manager – IFEM	LaGuardia
22.	Mr. Tariq Wazir Ali	CEO	MY Petroleum
23.	Mr. Javed Amanat Ali	Manager Operations	MY Petroleum
24.	Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL
25.	Mr. Ahsan Majeed	CEO	OILCO
26.	Mr. Shahid Hameed	Manager Operations	OILCO
27.	Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
28.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
29.	Mr. Sami-ur-Rehman	Manager Commercial	PRL
30.	Mr. Shehryar Omer	Sr. GM – Marketing	PSO
31.	Mr. Asad Raza Faiz	GM – Supply	PSO
32.	Mr. Syed Ashar Ansar	Manager Imports	PSO
33.	Mr. Sheeraz Zaidi	GM (Supply & Commercial)	PUMA

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

34. Ms. Asma Ali	Country Head Business	PUMA
35. Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
36. Mr. Muhammad Zubair	Supply Operations Manager	SPL
37. Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
38. Mr. Atif Hussain	Manager Supply Planning Ops	TPPL
39. Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
40. Mr. Rana Imran Safdar	Head of Supplies	TGPL
41. Mr. Muhammad Zaman	GM Ops	ZMOPL
42. Mr. Shehzad Mohsin	COO	FOSSIL
43. Mr. Rashid Akbar	Manager Supply	FOSSIL
44. Mr. Asif Iqbal Ansari	Secretary	OCAC
45. Mr. Muhammad Ali Sheikh	Secretary	OCAC
46. Ms. Samina Abbasali	Executive Secretary	OCAC
47. Ms. Ishrat Mumtaz	Analyst	OCAC
48. Mr. Usman Iqbal	Analyst	OCAC

Product Review Meeting (PRM) of Mogas for the month of May, 2020 was held on April 29, 2020 through Video Zoom Link. It was chaired by DG (Oil), Ministry of Energy Petroleum Division. Industry demand, Refinery Production and Import figures of Mogas for May 2020 were reviewed.

The meeting started with recitation of the Holy Quran. DG (Oil) welcomed all participants.

MOGAS:

	May 2020
Demand	582,821 MTs
Refinery Availability	239,200 MTs
Deficit	(343,621) MTs
Imports Planned	314,500 MTs

PSO 90,000 MTs, SPL 35,000 MTs, APL 15,000 MTs, TPPL 25,000 MTs PUMA 5,000 MTs, AOSPL 20,000 MTs, HPL 45,000 MTs (includes waiting off-port), GO 45,000 MTs (includes waiting off-port), BE 20,000 MTs, ZOOM 2,000 MTs, ZMOPL 3,000 MTs, ANPL 1,000 MTs, OILCO 2,500 MTs, TAJ 1,000 MTs, EURO 1,000 MTs OIPPL 1,000 MTs FLOW 1,000 MTs, & FOSSIL 2,000 MTs were approved by MEPD

Oil Industry particularly Refineries were of the view that due to Covid-19 pandemic, the demand has dropped drastically therefore, it should be reduced so that planned deficit calculated in the working paper is adjusted to a lower value to ensure smooth operations of the Refineries.

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

Details of Mogas Imports for May 2020 with local Refineries upliftment Plan as approved by MEPD is as follows:

OMCs Import of MOGAS			
			Quantity: MTs
Company	May-20		
	Planned Import	Refineries Upliftment Plan	
PSO	90,000	PARCO-28,000, PRL-21,000, NRL-2,000, Byco-7,500 and ARL-10,000	
SPL	35,000	PARCO-7,000, PRL-5,000 and ARL-10,000	
APL	15,000	PARCO-3,000, NRL-16,000 and ARL-15,000	
TPPL	25,000	PARCO-28,000, Byco-500 and ARL-6,000	
PUMA	5,000	PARCO-3,000, Byco-2,000 and ARL-500	
AOSPL	20,000	PARCO-4,000 and ARL-500	Including Nordic Ann
HASCOL	45,000	PARCO-4,500 and ARL-2000	Including Nordic Ann
BPPL		Byco-2,5000 and ARL-500	
BE	20,000	PARCO-1,500, NRL-500 and ARL-1,000	
OUTREACH			
GO	45,000	PARCO-13,000, NRL-15,000 and ARL-1,100	Including Nordic Ann
ZOOM	2,000	PARCO-500 and ARL-300	
ZMOPL	3,000	PARCO-500 and ARL-300	
ANPPL	1,000		
Kepler			
Fuelers			
Quality 1			
OILCO	2,500	PARCO-500 and ARL-100	
LAGUARDIA			
HORIZON			
TAJ	1,000		
OIPPL	1,000	PARCO-200	
HI-TECH			
EURO OIL	1,000	PARCO-200	
Fast			
JINN			
Exceed			
Flow	1,000	PARCO-200	
Fossil	2,000	PARCO-500 and ARL-500	
My Pet			
TOTAL	314,500		

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

My Petroleum & Exceed Petroleum have requested for imports of 2,000 MTs and 3,000 MTs respectively. However, Director General (Oil) advised that both are required to furnish a valid license of OGRA in next PR meeting to qualify for consideration of their import request.

DG (Oil) advised all OMC's to keep Installations / depot operational on Friday 1st May 2020 (Labor day) to ensure smooth operation of Refineries.

DG (Oil) advised all OMC's to ensure the maximum upliftment (60-70% of committed upliftment) of both Mogas & HSD from local Refineries to be ensured in first fortnight of May 2020.

MEPD vide its letter [Ref # DOM-1(24)/2020 dated 28-4-2020] has allowed OMCs to import deficit volume of MS and HSD to be determined in Product Review Meeting provided all importing OMCs have uplifted 20% of their cargo from local Refineries failing which their vessels may not be allowed to berth.

MEPD explained that they have come up with this proposal to benefit from lower prices in International market. The proposal was deliberated in the forum. All Refineries showed their concerns on the proposal & mentioned that imports should be restricted to deficit only otherwise Refineries production will be compromised. SPL, TPPL & APL raised their concerns on earlier restrictions on imports imposed by MEPD that has adversely impacted their respective supply chains & has led to financial losses. They also mentioned that benefit of low International pricing in this way cannot be passed on to end consumer as pricing is based on import parity price of PSO. GO mentioned that it was a good opportunity to top up the ullage provided upliftment commitment with local Refineries was maintained. OMCs requested MEPD to finalize imports of MS and HSD for the month of June 2020 enabling them to lock their imports at low prices. MEPD advised that Imports for the month of June 2020 would be finalized in next Product Review Meeting on May 6th , 2020 at 1100 hours.

HSD

As regard to HSD import (20,000 MTs) by Quality-1, Director General (Oil) directed that without a valid license, no OMC is allowed to import. However, if Quality-1 produces a valid OGRA license in next PR meeting, their import request may be considered to the extent of a justifiable volumes in accordance to their consumption.

MEPD also approved imports of HSD to Fast Oil 6,000 MTs and ANPL 1,000 MTs for May 2020 which are as under:

	May 2020
Demand	711,013 MTs
Refinery Availability	435,000 MTs
Deficit	(276,013) MTs
Imports Planned	389,000 MTs

PSO 260,000 MTs, APL 12,000 MTs, GO 45,000 MTs, HPL 45,000 MTs, BE 12,000 MTs, , OILCO 2,000 MTs, PUMA 3,000 MTs, Fast Oil 6,000 MTs, ANPL 1,000 MTs & Taj 3,000 MTs were approved by MEPD.

For April 2020, MEPD also approved 1,500 MTs Import of HSD for Taj Petroleum. Taj Petroleum will however get its share from already approved import of GO vessel carrying 38,000 MTs.

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC

AOB

- DG (Oil) advised all OMCs to plan & ensure imports of HSD in first ten days of May 2020 so that sufficient stocks are available within the country.

- DG (Oil) advised all OMCs to share their planned lay cans for May 2020 imports with OCAC as early as possible.

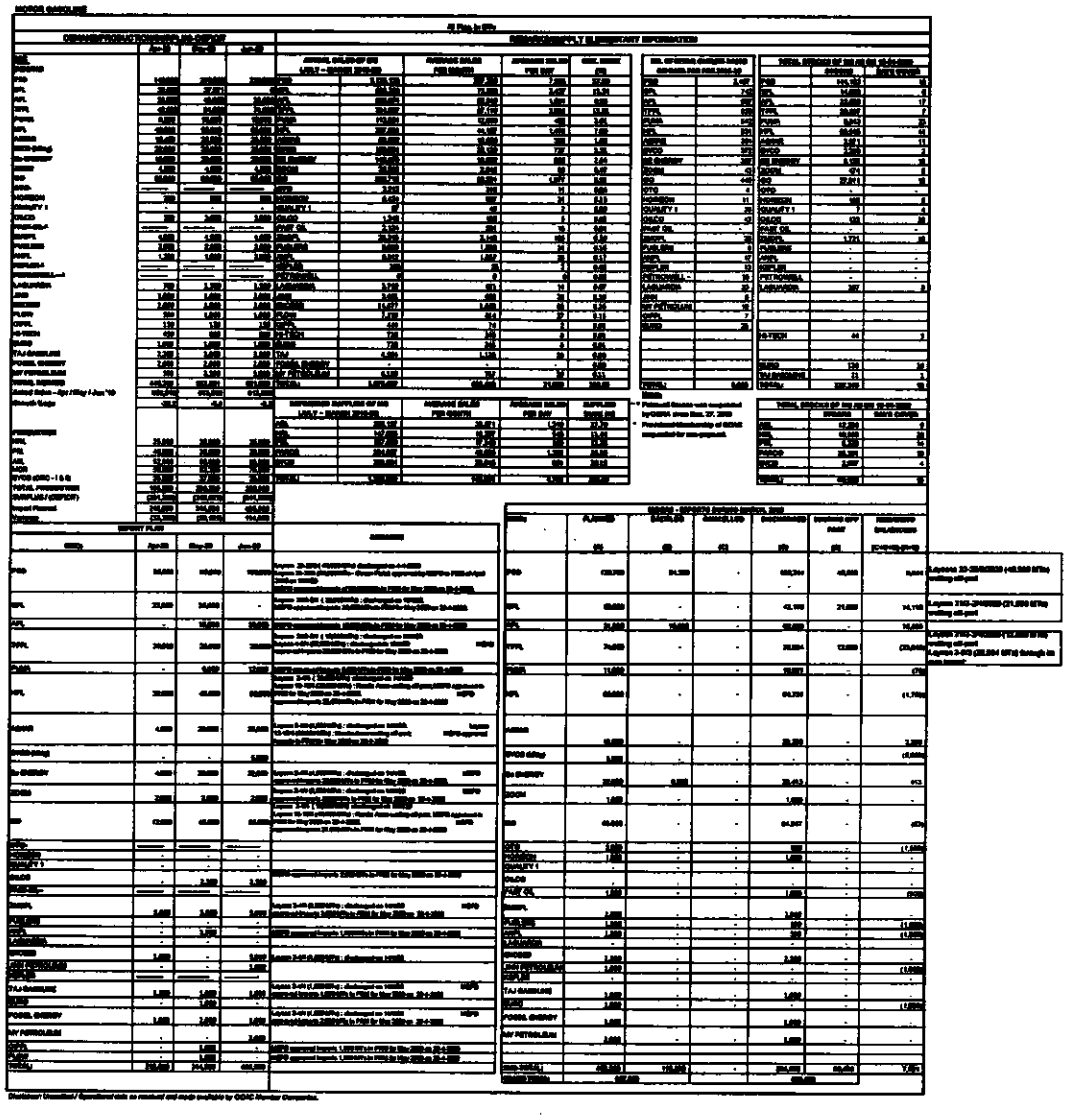
- DG (Oil) advised PSO HSD vessel – MT Salam II arriving on May 2, 2020 will get berthing on arrival & HPL Mogas vessel (Nordic Anne) will be berthed after that to ensure sufficient stocks of HSD in the country.

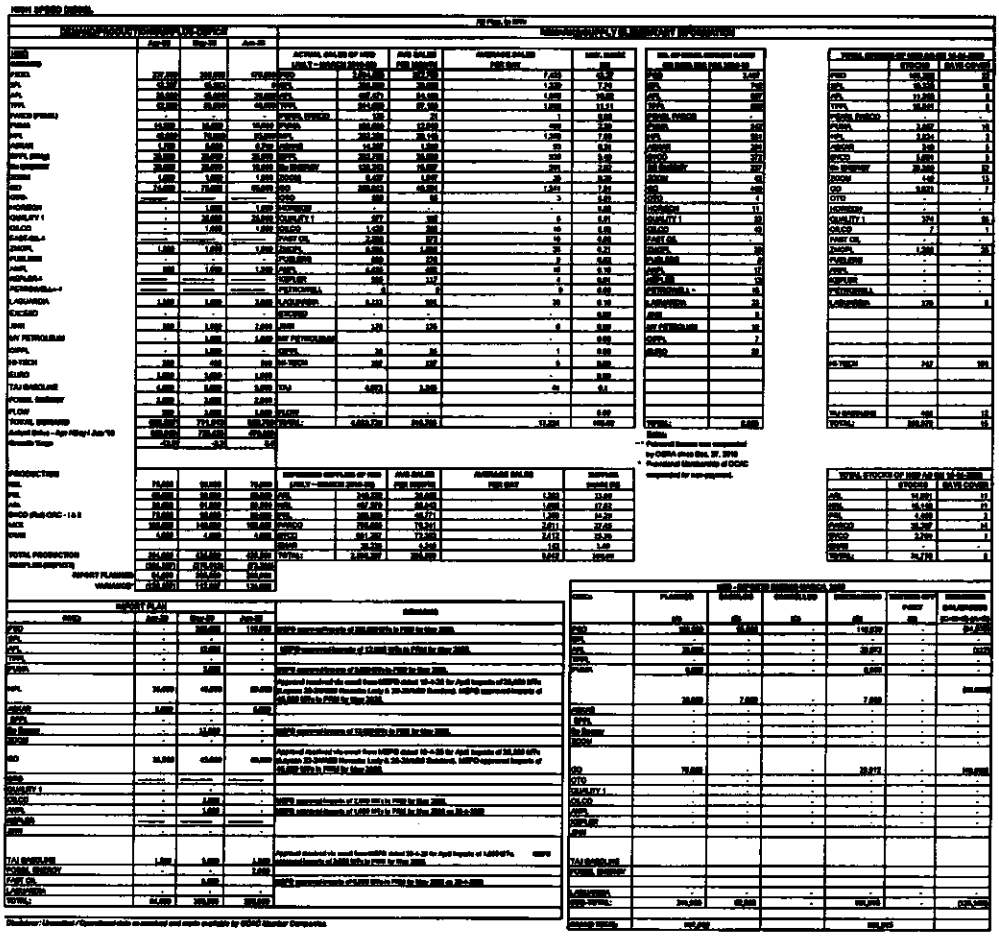
- DG(Oil) advised that next Product Review meeting will take place on May 6, 2020 at 1100 hours to discuss import plans of MS & HSD for the month of June 2020.

On behalf of OCAC

CC: Sr. PS to Secretary Ministry of Energy (Petroleum Division)
CC: Sr. PS to Additional Secretary (Policy), Ministry of Energy (Petroleum Division)
CC: DG (Oil), Ministry of Energy (Petroleum Division)
CC: SPS to Secretary, Ministry of Finance
CC: SPS to Secretary, Ministry of Defence
CC: SPS to Secretary, Ministry of Energy (Power Division)
CC: Chairperson, Oil & Gas Regulatory Authority
CC: Executive Director Oil OGRA
CC: JED Finance OGRA
CC: All participants

Disclaimer: Unaudited / Operational data as received and made available by Member Companies of OCAC





No. DOM-1(24)/2020
Government of Pakistan
Ministry of Energy (Petroleum Division)
Directorate General of Oil
*****

Islamabad, the 8th June, 2020

Chief Executive Officer
Oil Companies Advisory Council,
Karachi

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JUNE, 2020) DATED 4TH JUNE, 2020**

I am directed to refer to subject cited above and to enclose herewith the minutes of the meeting held on 4th June, 2020 under the chairmanship of Secretary, Petroleum Division for information and necessary action.

2. OCAC is requested to circulate to all OMCs for strict compliance.

Encl: as above

(TAHIR HUSSAIN)
Assistant Director (R-I)

Cc:

i. **Staff Officer to Secretary,** Ministry of Energy (Petroleum Division), Islamabad
ii. **SPS to Additional Secretary (P),** Ministry of Energy (Petroleum Division), Islamabad
iii. **Chairperson,** Oil & Gas Regulatory Authority, Islamabad

Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JUNE, 2020) DATED 4TH JUNE, 2020**

In order to ensure smooth supply chain of petroleum products in the country, the **Product Review Meeting (PRM)** for the month of June, 2020 was held under the chairmanship of Secretary, Petroleum Division on 4th June, 2020 through Video Link so that import requirement of Mogas & HSD for the months of June to August, 2020 are determined. Industry demand, Refinery Production and Import figures of Mogas & HSD for June to August, 2020 were reviewed. The meeting started with recitation of the Holy Quran.

2. At the outset, Secretary, Petroleum Division welcomed all participants and shown his serious concerns on dried sites by multiple OMCs despite sufficient availability of stocks in the country. Secretary, Petroleum Division also shown displeasure regarding holding of high stocks at Karachi ports by OMCs whereas high sales of petroleum products are being witnessed since 1st June, 2020. Therefore, Secretary, Petroleum Division strictly directed that all importing OMCs may ensure that they bring their cargoes as per plan. However, Shell and Total PARCO are advised to bring their second cargo latest by 20th June, 2020 keeping in view of their stocks. He further advised to all OMCs to move Mogas from Karachi ports to main consumption centers to cater for high demand.

3. After thorough discussion, the meeting was concluded as under:

MOGAS:

The following imports (updated in PRM of 04.06.2020 were finalized for June, 2020:

	June 2020
Demand	683,257 MTs
Refinery Availability	162,400 MTs
Deficit	(520,857) MTs
Imports Planned	707,000 MTs

PSO 350,000 MTs, SPL 80,000 MTs, APL 35,000 MTs, TPPL 60,000 MTs PUMA 15,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 15,000 MTs, ZOOM 3,000 MTs, GO 60,000 MTs, Quality one 3,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 2,500 MTs, EXCEED 1,000 MTs, JINN 1,000 MTs, TAJ 5,000 MTs, EURO 1,000 MTs, Fossil 2,000, My Petroleum 2,000 MTs & FLOW 2,000 MTs

Shell and Total PARCO were directed to bring their 2nd cargo by 20th June, 2020

Secretary, Petroleum Division directed all importing OMCs to ensure their import as per plan. Further, none of OMCs is allowed to cancel/defer their cargo in June, 2020. Secretary, Petroleum Division once again advised OMCs to move the product from Karachi port to upcountry locations on top priority basis.

OGRA also endorsed the Secretary, Petroleum Division point of view.

The 2nd round of PR will be held in next week

4. The meeting ended with a vote of thanks by the chair.

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All Figs. in Mts

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jun-20	Jul-20	Aug-20
SHE			
DEMAND			
PSO	350,000	350,000	350,000
BPL	54,667	60,000	67,000
APL	80,000	80,000	80,000
TPPL	74,000	80,000	80,000
PUMA	8,000	10,000	10,000
HPL	40,000	80,000	80,000
ASKAR	10,000	10,000	10,000
SYCO (Bldng)	20,000	22,000	22,000
Go ENERGY	10,000	17,000	17,000
ZOOM	4,000	4,000	-
GO	60,000	60,000	60,000
OTO	700	700	1,000
HORIZON	800	800	-
QUALITY 1	-	4,000	-
OILCO	3,200	3,200	3,200
FAST OIL	6,000	6,000	6,000
ZMOPL	3,000	3,000	-
FUELERS	3,000	3,000	3,000
AMPL	3,000	3,000	4,000
KEPLER	-	-	-
PETROWELL ---!	———	———	———
LABUARDIA	2,000	2,000	2,000
JINN	2,000	2,000	2,000
EXCEED	3,000	5,000	5,000
FLOW	3,200	3,200	3,200
GIPPL	1,000	1,000	1,000
HI-TECH	600	1,000	1,000
EURO	2,000	2,000	2,000
TAJ GASOLINE	5,000	7,000	5,000
FOSSIL ENERGY	7,000	-	-
MY PETROLEUM	5,000	5,000	-
TOTAL DEMAND	863,367	886,701	918,400
Actual Sales - Jun / Jul / Aug '19	813,000	847,771	849,399
Growth %age	11.3	3.2	-4.7
PRODUCTION			
NRL	4,000	20,000	21,000
PRL	55,000	30,000	-
ARL	40,000	37,000	-
MCR	60,000	60,000	60,000
SYCO (CRC -1 & 2)	37,000	37,000	-
TOTAL PRODUCTION	192,000	204,000	81,000
SURPLUS / (DEFICIT)	(670,367)	(653,378)	(834,000)
Import Planned	707,000	621,100	482,000
Variance	166,140	47,722	(51,000)

REMARKS/SUPPLY ELEMENTARY INFORMATION

	ACTUAL SALES OF HSD (JULY – APRIL 2019-20)	AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSO	3,378,614	337,861	7,508	37.20
BPL	693,841	69,084	2,303	11.28
APL	548,240	54,824	1,828	8.97
TPPL	535,484	53,548	1,785	10.54
PUMA	133,313	13,331	444	2.60
HPL	443,078	44,308	1,477	7.35
ASKAR	103,634	10,363	345	1.79
SYCO	214,711	21,471	716	5.59
Go ENERGY	199,699	19,969	666	3.71
ZOOM	28,179	2,818	97	0.45
GO	997,974	99,797	1,663	3.35
OTO	2,913	316	11	0.64
HORIZON	5,134	513	20	0.13
QUALITY 1	147	49	2	0.00
OILCO	1,246	166	5	0.03
FAST OIL	3,134	426	14	0.08
ZMOPL	31,699	3,169	148	0.52
FUELERS	10,383	1,038	35	0.17
AMPL	10,379	1,038	35	0.17
KEPLER	269	59	1	0.00
PETROWELL	0	0	0	0.00
LABUARDIA	4,340	434	14	0.07
JINN	5,560	556	20	0.09
EXCEED	17,468	1,747	65	0.29
FLOW	7,894	762	26	0.13
GIPPL	527	773	9	0.01
HI-TECH	1,034	355	9	0.02
EURO	3,088	372	9	0.05
TAJ	6,895	1,379	46	0.11
FOSSIL ENERGY	3,439	3,155	72	0.04
MY PETROLEUM	7,377	738	24	0.12
TOTAL:	6,117,808	633,094	20,811	100.00

	REFINERIES SUPPLIES OF HSD (JULY – APRIL 2019-20)	AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	338,179	33,818	1,117	18.24
PRL	277,234	27,723	924	13.95
NRL	280,486	28,049	936	14.17
PARCO	979,845	97,984	3,266	49.19
SYCO	388,997	38,899	991	13.43
TOTAL:	1,317,306	183,791	6,138	100.00

NO. OF RETAIL OUTLETS BASED ON DATA FOR FOR 2019-20	
PSO	3,487
BPL	743
APL	667
TPPL	508
PUMA	533
HPL	691
ASKAR	204
SYCO	572
Go ENERGY	397
ZOOM	49
GO	449
OTO	4
HORIZON	11
QUALITY 1	32
OILCO	43
FAST OIL	-
ZMOPL	26
FUELERS	6
AMPL	17
KEPLER	15
PETROWELL --	16
LABJARDIA	39
JINN	9
MY PETROLEUM	10
GIPPL	7
	-
TOTAL:	8,069

TOTAL STOCKS OF HSD AS ON 01-06-2020	STOCKS	DAYS COVER
PSO	162,470	18
BPL	9,370	4
APL	19,691	11
TPPL	9,207	3
PUMA	1,200	3
HPL	49,442	20
ASKAR	126	0
SYCO	1,200	2
Go ENERGY	329	0
ZOOM	1,874	10
GO	36,548	19
OTO	921	-
HORIZON	428	14
QUALITY 1	7	4
OILCO	7	1
FAST OIL	-	-
ZMOPL	286	2
FUELERS	-	-
AMPL	190	4
KEPLER	4	2
PETROWELL	-	-
LABJARDIA	90	6
EURO	37	4
GIPPL	35	4
HI-TECH	11	1
TAJ GASOLINE	200	0
TOTAL:	327,666	11

TOTAL STOCKS OF HSD AS ON 02-06-2020	STOCKS	DAYS COVER
ARL	13,135	12
BPL	491	0
PRL	3,000	3
PARCO	3,884	1
SYCO	600	1
TOTAL:	19,891	3

Notes:

* Petrowell license was suspended by OGRA w.e.f Dec. 27, 2019

IMPORT PLAN

OMCs	Jun-20	Jul-20	Aug-20
PSO	300,000	275,000	220,000
BPL	50,000	35,000	35,000
APL	55,000	30,000	30,000
TPPL	40,000	-	-
PUMA	10,000	12,000	12,000
HPL	60,000	60,000	60,000
ASKAR	12,000	12,000	15,000
SYCO (Bldng)	-	-	-
Go ENERGY	10,000	20,000	20,000
ZOOM	3,000	3,000	3,000
GO	60,000	60,000	75,000
OTO	600	600	1,000
HORIZON	-	-	-
QUALITY 1	3,000	3,000	-
OILCO	2,000	2,000	2,000
FAST OIL	3,000	3,000	3,000
ZMOPL	3,000	3,000	3,000
FUELERS	-	-	-
AMPL	2,000	2,000	2,000
LABUARDIA	-	-	-
EXCEED	3,000	3,000	3,000
JINN PETROLEUM	3,000	3,000	3,000
KEPLER	-	-	-
TAJ GASOLINE	3,000	5,000	5,000
EURO	2,000	1,000	1,000
FOSSIL ENERGY	2,000	-	-
MY PETROLEUM	3,000	3,000	3,000
GIPPL	-	1,000	1,000
HI-TECH	-	-	-
PARCO	3,000	3,000	3,000
	767,600	535,100	482,000

REMARKS

Government of Pakistan
Ministry of Energy (Petroleum Division)
Directorate General (Oil)
*****

LIST OF PARTICIPANTS-PRODUCT REVIEW MEETING (JUNE, 2020) DATED 4TH JUNE, 2020

S.No.	Name	Designation	Organization
1.	Mr. Mian Asad Hayaud Din	Secretary	MEPD
2.	Dr. Shafi-ur-Rehman Afridi	DG (Oil)	MEPD
3.	Mr. Imran Ali Abro	RO (M)	MEPD
4.	Ms. Misbah Yaqub	Sr. Executive Director (Finance)	OGRA
5.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
6.	Mr. Omer Chaudhary	Director	AOSPL
7.	Mr. Anas Mehmood	GM Supply & Imports	AOSPL
8.	Mr. Badr-e-Alam	Advisor to CEO	APL
9.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
10.	Mr. M. Adil Khattak	CEO	ARL
11.	Mr. Asif Saeed	AGM (C&MM)	ARL
12.	Mr. Hassan Ijaz	I/C Sales	ARL
13.	Mr. Javed Alam	Managing Director	Be ENERGY
14.	Mr. Farooq Y. Dar	SGM – Marketing	Be ENERGY
15.	Mr. Raheel Amin	CFO	Be ENERGY
16.	Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
17.	Mr. Fayaz Ahmed	VP Commercial	BYCO
18.	Mr. Shabbir Hussain	Head of RS	BYCO
19.	Mr. Farhan Ahmed	Sr. Manager Supply	EURO
20.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
21.	Mr. Abdul Waheed Soomro	CEO	FAST OIL
22.	Mr. Aamir Khan	COO	FAST OIL
23.	Mr. Qaisar Abbas	CFO	FLOW
24.	Mr. Zubair Saeed	Asst. Manager Supply Chain	FUELERS
25.	Mr. Khalid Riaz	CEO	GO
26.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
27.	Mr. Salman Saleem	DM Supply	HI-TECH
28.	Mr. Aqeel Ahmed Khan	CEO	HPL
29.	Mr. Hassan Jan	Head of Supply	HPL
30.	Mr. Syed Asif Inam	GM Supply	JPPL
31.	Mr. Farhad Hassan	GM Logistics	LaGuardia
32.	Mr. Raza ur Rehman	Asst. Manager – IFEM	LaGuardia
33.	Mr. Muzaffar Hussain	General Manager	MY PETROLEUM
34.	Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
35.	Mr. Khawaja Shahid Waheed	GM – Commercial	NRL
36.	Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL
37.	Mr. Shahid Hameed	Manager Operations	OILCO
38.	Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
39.	Mr. Ethesham Ul Haq	Manager Supply	OTO
40.	Mr. Tariq Rizavi	Managing Director	PARCO
41.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
42.	Mr. Zahid Mir	MD / CEO	PRL
43.	Mr. Shehrzad Aminullah	General Manager Commercial	PRL
44.	Mr. Imran Mirza	CFO	PRL
45.	Mr. S. M. Taha	MD/CEO	PSO
46.	Mr. Shehryar Omer	Sr. GM – Marketing	PSO
47.	Mr. Asad Raza Faiz	GM – Supply	PSO
48.	Mr. Adeel Athar	DGM – Imports	PSO

49.	Mr. Omar Motiwala	CFO	PUMA
50.	Mr. Sheeraz Zaidi	GM (Supply & Commercial)	PUMA
51.	Ms. Asma Ali	Country Head Business	PUMA
52.	Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
53.	Mr. Haroon Rashid	CEO & MD	SPL
54.	Mr. Muhammad Zubair	Supply Operations Manager	SPL
55.	Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
56.	Mr. Tanzeel-ur-Rehman	Manager Imports	TPPL
57.	Mr. Atif Hussain	Manager Supply Planning Ops	TPPL
58.	Mr. Muhammad Aslam Shaikh	CEO	TGPL
59.	Mr. Rana Imran Safdar	Head of Supplies	TGPL
60.	Mr. Muhammad Zaman	GM Ops	ZMOPL
61.	Mr. Shehzad Mohsin	COO	FOSSIL
62.	Mr. Rashid Akbar	Manager Supply	FOSSIL
63.	Mr. S. Zawar Haider	CEO	OCAC
64.	Mr. Muhammad Ali Sheikh	Secretary	OCAC
65.	Ms. Samina Abbasali	Executive Secretary	OCAC
66.	Ms. Ishrat Mumtaz	Analyst	OCAC

MOST IMMEDIATE

No.DOM-1(24)/2020
Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Islamabad, the 9th July, 2020

Chief Executive Officer,
Oil Companies Advisory Council,
Karachi

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (June, 2020) DATED 8TH JUNE, 2020**

I am directed to refer to subject cited above and to enclose herewith the minutes of the meeting held on 8th June, 2020 under the chairmanship of Minister for Energy (Petroleum Division) for information and necessary action.

2. OCAC is requested to circulate to all OMCs for strict compliance.

Encl: As above

(Imran Ali Abro)
Research Officer (M)
051-9201193

Cc:

1. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
2. SPS to Addl. Secretary (P), Ministry of Energy (Petroleum Division), Islamabad
3. Chairperson, Oil & Gas Regulatory Authority, Islamabad

Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JUNE, 2020) DATED 8TH JUNE, 2020**

In order to ensure smooth supply chain of petroleum products in the country, the 2nd round Product Review Meeting (PRM) for the month of June, 2020 was held under the chairmanship of the Federal Minister for Energy (Petroleum Division) on 8th June, 2020. Special Assistant to Prime Minister on Petroleum, Secretary Petroleum Division, Director General (Oil) and his team, CEO, Gas & Oil Pakistan Ltd and his team also attended the meeting while OGRA, OCAC and representative of refineries/OMCs participated through Video Link. List of participants is attached.

2. The meeting started with recitation of the Holy Quran. At the outset, Federal Minister expressed his deep concern over the petrol shortage across the country despite sufficient stocks to cater for the demand of 10 days i.e. 214,536 MTs (as on 7th June, 2020). Further, he apprised all participants that seemingly it is an artificial shortage created by few OMCs and/or their dealers for profit maximization and are leading to anxiety in the general public. A fact finding committee has been formed to verify OMC's/retail outlets stocks physically and strict punitive action shall be taken against OMCs/dealers involved in hoarding/black marketing.

3. Refineries were of the view that they are incurring significant losses when they produce finished products in June due to difference in current crude price and product prices. The crude price is higher than the finished product(s) and therefore refineries will be unable to produce with negative margins in view of their financial health in the current scenario. OMCs have also expressed similar financial challenge and therefore requested to the chair that existing pricing mechanism needs to be changed to a fortnightly Platts based formula.

4. The Minister for Energy (Petroleum Division) responded that as per industry demand, Petroleum Division took the matter to the ECC of the Cabinet for consideration. However, the summary has been turned down by the ECC as Federal Government intended to pass on maximum benefit of reduced oil price in the international market to the general public. He further categorically clarified that profit and loss is the part of business and therefore all OMCs are directed to replenish their retail outlets within 24 hours. He once again reiterated that a fact finding committee has been formed to verify OMCs/retail outlets stocks, physically and strict punitive action shall be taken against OMCs/dealers involved in hoarding/black marketing.

5. After thorough discussion, the meeting was concluded as under:

- **MOGAS:**

The following imports (updated in PRM of 08.06.2020) were finalized for June, 2020:

	June 2020
Demand	673,057 MTs

Refinery Availability	154,500 MTs
Deficit	(518,557) MTs
Imports Planned	702,000 MTs

PSO 350,000 MTs, SPL 80,000 MTs, APL 30,000 MTs, TPPL 60,000 MTs PUMA 15,000 MTs, HPL 50,000 MTs, AOSPL 12,000 MTs, BE 15,000 MTs, ZOOM 3,000 MTs, GO 60,000 MTs, Quality-1 3,000 MTs, OILCO 2,500 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 2,500 MTs, EXCEED 1,000 MTs, JINN 1,000 MTs, TAJ 5,000 MTs, EURO 1,000 MTs, Fossil 2,000, My Petroleum 2,000 MTs & FLOW 2,000 MTs.

- **HSD:**

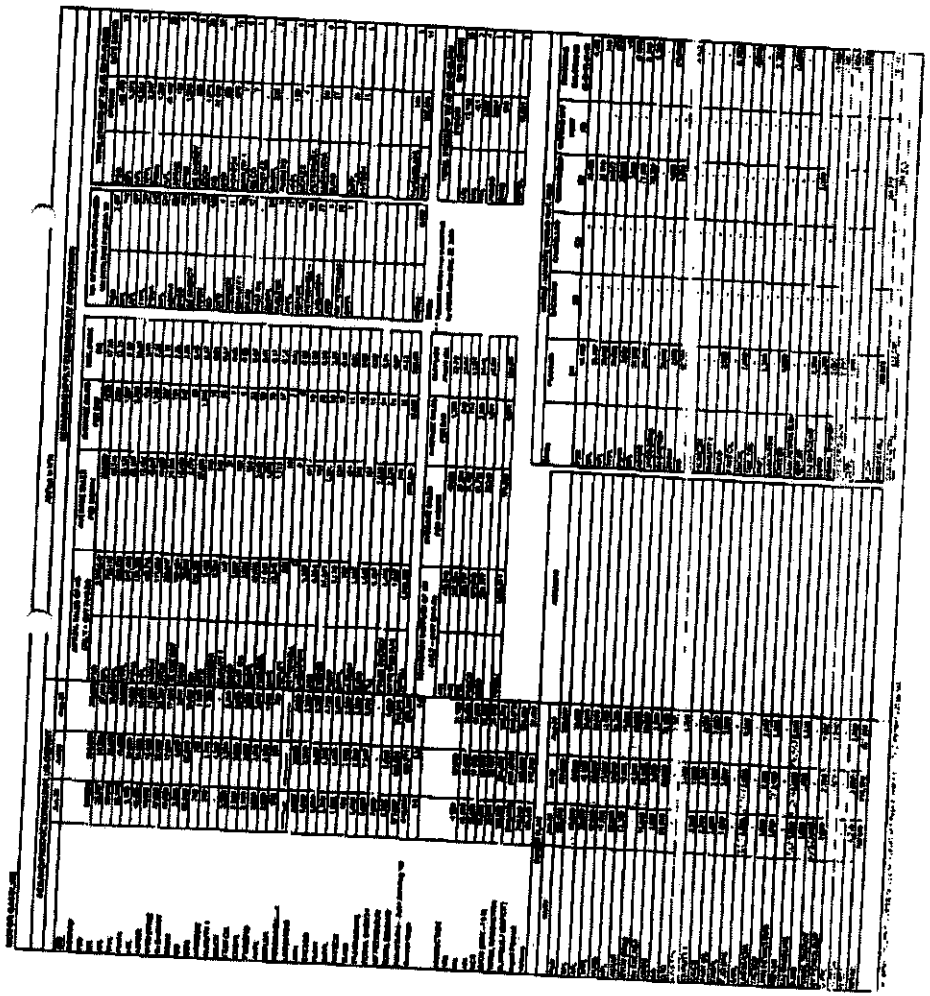
The following imports (updated in PRM of 08.06.2020) were finalized for June, 2020:

	June 2020
Demand	638,267 MTs
Refinery Availability	311,000 MTs
Deficit	(327,267) MTs
Imports Planned	483,000 MTs

PSO 270,000 MTs, SPL 40,000 MTs, APL 30,000 MTs, TPPL 10,000 MTs PUMA 5,000 MTs, HPL 50,000 MTs, AOSPL 5,000 MTs, BE 10,000 MTs, GO 50,000 MTs, Quality-1 5,000 MTs, OILCO 2,000 MTs, Fast Oil 3,000 MTs, JINN 1,000 MTs & TAJ 2,000 MTs.

- OMCs will not be allowed to cancel or defer their planned cargoes for June 2020.
- Refineries are directed to produce their committed volume of petroleum products.
- OMCs shall not be allowed to ration supplies of petroleum products to retail outlets.
- OMCs to move Mogas from Karachi ports to main consumption centers immediately. In this regard, a committee has also been formulated to inspect OMCs installations/depots to verify their stocks, physically. In consultation with OGRA, appropriate action including suspension/cancellation of marketing license may be taken against OMCs involved in such practices.
- OMCs to ensure additional supplies to Malakand, Faisalabad and Hyderabad Divisions.
- OCAC was asked to issue Press Statement indicating that there are sufficient stocks of petrol present in the country and all import of POL is lined up to meet the demand.
- OGRA may deploy vigilance teams in the field to verify available stocks of OMC's depot and retail outlets.

6. The meeting ended with a vote of thanks by the chair.



FROM : FAX NO. :9282983 09 Jul. 2020 03:28PM P5

MOST IMMEDIATE

No.DOM-1(24)/2020
Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Islamabad, the 23rd July, 2020

Chief Executive Officer,
Oil Companies Advisory Council,
Karachi

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JULY, 2020) DATED 15TH JULY, 2020**

I am directed to refer to subject cited above and to enclose herewith the minutes of the meeting held on 15th July, 2020 under the chairmanship of Secretary, Ministry of Energy (Petroleum Division) for information and necessary action.

2. OCAC is requested to circulate to all OMCs for strict compliance.

Encl: As above

(Imran Ali Abro)
Research Officer (M)
051-9201193

Cc:

1. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
2. SPS to Addl. Secretary (P), Ministry of Energy (Petroleum Division), Islamabad
3. Chairperson, Oil & Gas Regulatory Authority, Islamabad

Government of Pakistan
Ministry of Energy
(Petroleum Division)
Directorate General of Oil
*****

Subject: **MINUTES OF THE PRODUCT REVIEW MEETING (JULY, 2020) DATED 15TH JULY, 2020**

In order to ensure smooth supply chain of petroleum products in the country, **Product Review Meeting (PRM)** for the month of July, 2020 was held on **15th July, 2020** under the chairmanship of the Secretary, Petroleum Division. Representatives of OGRA, CEO, OCAC along with his team and MDs/CEOs of the refineries/OMCs attended the meeting through Video Link.

2. The meeting started with recitation of the Holy Quran. At the outset, Secretary, Petroleum Division welcomed all participants in the meeting and apprised that except furnace oil, available stocks of Mogas and HSD in the country are at satisfactory level while the Cabinet Committee on Energy has lifted the ban on import of furnace oil and therefore PSO/other OMCs are planning to import FO to cater for the demand of power sector. Further, Secretary Petroleum Division enquired about the demand, supply arrangements (refineries' production & import) for the month of July to September, 2020.

3. It was highlighted that as of 14th July, 2020, the country wide stocks of petroleum products were as under:

Unit: Metric Tons

	Mogas	**HSD**	**Furnace Oil**
Useable stocks	315,479	435,075	165,664
Days Cover	12	18	13

4. A detailed working paper is attached as annexure. However, the product wise demand/supply arrangements finalized during the meeting for the month of July, 2020 are as under:

a) Mogas:

In June, 2020, OMCs sold 734,115 MTs of Mogas against demand of 683,257 MTs (7.4%) increase. Refineries supplied 164,593 MTs against declared production of 154,500 MTs (6.5%) increase. Imports during the month were 682,008 MTs against planned imports of 702,000 MTs. The following imports were finalized for the month of July, 2020:

Unit: Metric Tons

OMCs Demand	741,800
Refineries Production	222,000
Surplus/(Deficit)	(519,800)
Import Planned	692,500

PSO 330,000 MTs, SPL 55,000 MTs, APL 45,000 MTs, TPPL 60,000 MTs PUMA 10,000 MTs, HPL 45,000 MTs, AOSPL 12,000 MTs, Byco 10,000 MTs, BE 25,000 MTs, ZOOM 3,000 MTs, GO 70,000 MTs, Horizon 1,000 MTs, Quality-1 3,000 MTs, OILCO 2,000 MTs, Fast Oil 2,000 MTs, ZMOPL 3,000 MTs, ANPL 2,500 MTs, EXCEED 3,000 MTs, JINN 2,000 MTs, TAJ 4,000 MTs, EURO 2,000 MTs, My Petroleum 2,000 MTs & OIPPL 1,000 MTs.

b) HSD:

In June, 2020, OMCs sold 759,658 MTs of HSD against demand of 638,267 MTs (19%) increase. Refineries supplied 294,177 MTs against declared production of 311,000 MTs (-5.4%) decrease. Imports during the month were 435,299 MTs (with 140,215 MTs waiting off-port) against planned imports of 484,000 MTs. The following imports were finalized for the month of July, 2020:

	Unit: Metric Tons
OMCs Demand	769,017
Refineries Production	423,000
Surplus/(Deficit)	(346,017)
Import Planned	457,000

PSO 330,000 MTs (includes carry over of 56,000 MTs), APL 25,000 MTs, PUMA 8,000 MTs (includes carry over of 5,000 MTs), HPL 30,000 MTs (includes carry over of 20,000 MTs), AOSPL 5,000 MTs, BE 7,000 MTs, GO 50,000 MTs (includes carry over of 20,000 MTs) & TAJ 2,000 MTs (includes carry over of 2,000 MTs).

c) Furnace Oil:

In June, 2020, OMCs sold 196,790 MTs of FO against demand of 232,900 MTs (-15.5%) decrease. Refineries supplied 195,714 MTs against declared production of 187,500 MTs (4.4%) increase. The demand placed by OMCs for the month of July was 387,740 MTs whereas declared production by refineries was 228,000 MTs.

d) JP-1:

In June, 2020, OMCs sold 15,868 MTs of JP-1 against demand of 10,915 MTs (45.4%) increase. Refineries supplied 10,771 MTs against declared production of 22,500 MTs (-52.1%) decrease. The demand placed by OMCs for the month of July was 19,815 MTs while declared production by refineries was 36,750 MTs.

Shell requested for product allocation from PARCO to cater for the EJHD demand. However, request was turned down as the EJHD demand was 7,407 MTs whereas expected supplies from NRL & PRL were 8,500 MTs. Further, PRL & NRL were directed to enhance their production so that adequate stocks would be available at EJHD.

e) JP-8:

In June, 2020, refineries supplies stood at 11,404 MTs directly to Defense/PAF against declared quantity of 12,500 MTs. The demand placed by Pakistan Air Force for the month of July was 15,769 MTs for which refineries confirmed the product availability for PAF.

f) SKO:

In June, 2020, OMCs sold 5,019 MTs of SKO against demand of 11,000 MTs (-54.4%) decrease. Refineries supplied 4,198 MTs against declared production of 5,500 MTs (-23.7%) decrease. The demand placed by OMCs for the month of July, 2020 was 11,000 MTs while declared production by refineries was 8,500 MTs.

g) HOBC (95/97 RON):

In June, 2020, OMCs sold 5,645 MTs of HOBC against demand of 5,207 MTs (8.4%) increase. There were no refineries supplies for HOBC/95/97 RON, and only imported product was sold.

The demand placed by OMCs for the month of July, 2020 was 6,691 MTs whereas no refinery intends to supply product, demand to be met through import.

h) LDO:

In June, 2020, OMCs sold 1,445 MTs of LDO against demand of 1,700 MTs (-15%) decrease. Refineries supplied 1,285 MTs against declared production of 1,600 MTs (-19.7%) decrease. The demand placed by OMCs for the month of July, 2020 was 2,800 MTs whereas declared production by refineries was 1,800 MTs.

5. Other items included in the agenda of the meeting were decided as under:

a) OMCs were advised to enhance their logistic arrangements for moving product to upcountry location before Eid-ul-Adha to ensure uninterrupted supplies of Mogas/HSD at retail outlets across the country.

b) OMCs especially Shell, Hascol and GO were directed to withdraw their stocks from WOP system on priority basis.

c) OMCs were strictly advised to maintain 20 days stocks cover as per their license term. OGRA was requested to monitor the performance of OMCs.

d) As regard to bunching of POL vessels at KPT/FOTCO, Secretary Petroleum Division advised PSO to prepare a comprehensive report (vessels waiting time at outer anchorage and proposals to minimize waiting time) in consultation with OCAC so that matter may again be taken up with Ministry of Maritime Affairs. Secretary, Petroleum Division also advised OCAC to explore possibility of installation of SPM at Hub area by OMCs jointly.

e) Regarding import of Euro-V standard Mogas with effect from 1st August, 2020 in accordance with Federal Cabinet decision, it was informed that multiple OMCs approached this Division for relaxation of timelines for which Secretary, Petroleum Division informed that the matter will be taken up with the Federal Cabinet for the relaxation of import deadline.

f) OMCs will not be allowed to cancel or defer their planned cargoes for June 2020. Similarly, refineries were directed to produce their committed volume of petroleum products.

6. The meeting ended with a vote of thanks by the chair.

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REFINERY'S SUPPLIES - JUNE 2020

PRODUCTS	DESCRIPTION	ARL (PROD)	ARL (SUPP)	MRL (PROD)	MRL (SUPP)	PRL (PROD)	PRL (SUPP)	PARCO (PROD)	PARCO (SUPP)	BPPL (GMC I & II) (PROD)	BPPL (GMC I & II) (SUPP)	ENAR	TOTAL SUPPLIES	% SHARE	TOTAL SALES (OMCs)	% SHARE
		SUPPLIES														
MS	Actual	32,188	26,877	13,118	10,807	14,779	17,364	72,277	64,261	18,186	33,174	-	164,983	39%	734,115	43%
	Declared	-	36,000	-	4,800	-	15,000	-	80,000	-	36,000	-	164,000		683,207	
	Variance (MTs)	-	1,877	-	6,307	-	2,364	-	1,261	-	(1,826)	-	10,000		50,908	
	Variance (%)	-	5.6%	-	140.3%	-	15.7%	-	2.0%	-	-5.3%	-	6.5%		7.4%	
HOBC (95/97 RON)	Actual	-	-	-	-	-	-	-	-	-	-	-	-		1,648	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	0		1,497	
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	0		150	
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	0.0%		8.4%	
KERO	Actual	4,208	1,847	-	-	-	-	2,387	2,251	-	-	-	4,198	1%	1,019	0%
	Declared	-	2,000	-	-	-	-	-	3,000	-	500	-	5,500		11,000	
	Variance (MTs)	-	(53)	-	-	-	-	-	(749)	-	(500)	-	(1,302)		(5,981)	
	Variance (%)	-	-2.7%	-	0.0%	-	#DIV/0!	-	-25.0%	-	-100.0%	0.0%	-23.7%		-54.4%	
Local JP-1	Actual	6,488	4,728	0	1,511	-	466	6,219	4,849	-	-	-	16,771	2%	15,868	1%
	Declared	-	3,000	-	2,000	-	2,000	-	16,000	-	-	-	23,000		10,918	
	Variance (MTs)	-	1,728	-	(489)	-	(1,534)	-	(10,95-)	-	-	-	(11,729)		4,953	
	Variance (%)	-	35.1%	-	24.5%	-	-25.7%	-	-73.0%	-	#DIV/0!	-	-52.1%		46.4%	
Local JP-8 (Defence)	Actual	3,413	2,766	1,049	1,542	-	937	3,237	6,537	-	-	-	11,484	2%		
	Declared	-	2,000	-	1,000	-	2,000	-	7,000	-	-	-	12,000			
	Variance (MTs)	-	766	-	542	-	(1,063)	-	(463)	-	-	-	(1,000)			
	Variance (%)	-	11.8%	-	54.2%	-	-79.2%	-	-6.6%	-	-	-	-8.0%			
JP-8 Supplied to OMCs for Export	Actual	-	-	-	-	-	-	-	-	-	-	-	-		0	0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	-		7,000	
TOTAL (JP-1/JP-8)	Actual	-	7,516	-	3,053	-	1,023	-	10,863	-	-	-	22,174		15,868	
	Declared	-	5,000	-	3,000	-	4,000	-	23,000	-	-	-	35,000		18,718	
	Variance (MTs)	-	1,516	-	53	-	(2,977)	-	(11,434)	-	-	-	(12,826)		(2,847)	
	Variance (%)	-	25.3%	-	1.8%	-	-74.4%	-	-81.9%	-	-	-	-36.6%		-15.2%	
HSD	Actual	33,148	32,436	27,111	29,519	34,949	29,678	121,560	128,318	74,117	73,889	8,539	394,177	43%	709,686	39%
	Declared	-	30,000	-	25,000	-	40,000	-	125,000	-	87,000	4,000	311,000		638,267	
	Variance (MTs)	-	2,436	-	1,519	-	(10,322)	-	1,318	-	(13,311)	1,539	(16,823)		121,361	
	Variance (%)	-	8.1%	-	6.1%	-	-25.8%	-	1.1%	-	-15.3%	38.5%	-8.4%		19.0%	
LDO	Actual	279	536	-	-	-	-	0	713	-	-	-	1,248	0%	1,440	0%
	Declared	-	600	-	-	-	-	-	1,000	-	-	-	1,600		1,704	
	Variance (MTs)	-	(64)	-	-	-	-	-	(251)	-	-	-	(316)		(264)	
	Variance (%)	-	-10.7%	-	-	-	-	-	-25.1%	-	0.0%	-	-19.7%		-15.6%	
FURNACE OIL	Actual	23,261	36,442	15,983	26,095	18,842	18,124	48,754	53,938	56,429	58,186	4,972	195,714	29%	186,799	11%
	Declared	0	22,500	-	30,000	-	10,000	-	53,000	-	65,000	7,000	187,000		232,960	
	Variance (MTs)	-	13,942	-	(3,918)	-	8,124	-	938	-	(6,814)	(2,028)	8,214		(36,160)	
	Variance (%)	-	62.0%	-	-13.1%	-	81.2%	-	1.7%	-	-10.5%	-29.0%	4.4%		-15.5%	
Total Actual Supplies			115,884		64,464		88,179		280,186		163,029	19,511	932,141	100%	1,710,649	100%
% Share			17.9%		9.7%		9.7%		38.1%		23.9%	1.1%	100%			

Notes:
(1) All Figures in MTs.
(2) # ARL Breakup of FO: LSFO 0, HSFO 12,000 & RFO 10,000 MTs

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

OIL MARKETING COMPANY'S SALES - JUNE, 2020

SALES																			TOTAL SUPPLIES (Refineries)	% Share
PRODUCTS	DESCRIPTION	PSOCL	BPL	APL	PEARL PARCO	TPPL	PUMA	HASCOL	BPPL (NETOIL)	Go Energy	GO	SUB TOTAL PO 1	%AGE PO 1	SUB TOTAL PO 2	SUB TOTAL %AGE PO 2	G. TOTAL PO 1 & 2			
MS / E-10	Actual	260,000	66,733	67,000	-	66,611	9,000	38,231	21,000	6,000	67,000	715,575	97.4	19,094	2.6	734,669	734,669	42.1%	
	Declared	260,000	66,667	66,667	-	74,000	9,000	46,000	22,000	16,000	66,000	814,667	90.0	90,000	10.0	904,667	904,667		
	Variance (MTs)	66,000	32,777	0,67	-	13,611	000	(6,000)	1,000	(6,000)	7,000	100,000	-	(70,906)	-	81,643	10,000		
	Variance (%)	10.0%	99.7%	6.7%	-	31.1%	10.0%	-13.0%	6.7%	-20.0%	11.0%	16.4%	0.0%	-72.7%	0.0%	7.9%	0.9%		
	Jun-19	243,000	14,000	67,667	-	62,010	16,414	37,775	22,000	21,677	60,603	660,661	96.7	26,000	4.3	677,000	0.9%		
	Variance (%)	-67.3%	-0.3%	-0.9%	-	0.9%	-4.9%	30.4%	4.1%	-72.6%	31.5%	21.2%	0.9%	-30.7%	0.9%	10.0%			
HOBC (EAST ROM)	Actual	1,400	1,630	403	-	1,631	-	100	-	-	300	5,643	84.7	1,000	15.3	6,654	0	0.0%	
	Declared	1,000	1,010	66	-	1,000	-	-	-	-	300	5,307	100.0	-	-	5,307	0		
	Variance (MTs)	000	2	374	-	134	-	100	-	-	(237)	430	0	0	-	1,477	2		
	Variance (%)	-1.2%	0.1%	0.0%	-	0.1	-	-	-	-	-	0.4%	0.0%	0.0%	0.0%	28.4%	0.0%		
	Jun-19	1,013	1,000	304	-	1,044	-	343	-	-	61	5,531	100.0	0	-	5,531			
	Variance (%)	-0.7%	-1.9%	17.3%	-	0.0%	-	-40.1%	-	-	231.7%	0.4%	0.0%	0.0%	0.0%	10.9%			
NSRO	Actual	3,000	-	910	-	411	-	-	-	-	-	5,019	100.0	-	-	5,019	4,700	0.0%	
	Declared	6,000	-	4,000	-	11,000	-	-	-	-	-	11,000	100.0	-	-	11,000	5,000		
	Variance (MTs)	(3,000)	-	(3,000)	-	(000)	-	-	-	-	-	(5,981)	0	0	-	(5,981)	(11,000)		
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-54.4%	0.0%	0.0%	0.0%	-54.4%	-53.7%		
	Jun-19	3,700	0	1,004	-	484	-	-	60	-	-	7,000	100.0	0	-	7,000			
	Variance (%)	-59.5%	0.0%	-69.7%	0.0%	0.0%	-	-	-	-	-	-33.0%	-	0.0%	0.0%	-33.0%			
Local JP-1 *	Actual	14,491	630	991	-	-	-	-	-	-	-	15,000	100.0	-	-	15,000	10,771	1.0%	
	Declared	9,000	000	700	-	-	-	-	-	-	-	10,010	100.0	-	-	10,010	22,000		
	Variance (MTs)	4,991	101	(109)	-	-	-	-	-	-	-	4,943	-	0	-	4,943	(11,729)		
	Variance (%)	62.1%	24.1%	-21.3%	-	-	-	-	-	-	-	46.4%	0.0%	0.0%	0.0%	46.4%	-52.1%		
	Jun-19	47,997	2,000	200	-	-	-	-	-	-	-	50,321	100.0	0	-	50,321			
	Variance (%)	-69.8%	-67.3%	100.0%	-	-	-	-	-	-	-	-66.2%	0.0%	0.0%	0.0%	-66.2%			
Export JP-8	Actual	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	-	#DIV/0!	-	0		
	Declared	7,000	-	-	-	-	-	-	-	-	-	7,000	100.0	-	-	7,000	0		
	Variance (MTs)	(7,000)	-	-	-	-	-	-	-	-	-	(7,000)	-	-	-	(7,000)	0		
	Variance (%)	-100.0%	-	-	-	-	-	-	0.0%	-	-	-100.0%	0.0%	0.0%	0.0%	-100.0%	0.0%		
	Jun-19	5,470	-	-	-	-	-	-	-	-	-	5,470	100.0	-	-	5,470			
	Variance (%)	-100.0%	0.0%	-	-	-	-	-	0.0%	-	-	-100.0%	0.0%	0.0%	0.0%	-100.0%			
Local JP-8 (Defence)	Actual	-	-	-	-	-	-	-	-	-	-	11,484	-	-	-	11,484		2%	
TOTAL (JP-1 / JP-8)	Actual	14,491	630	991	-	-	-	-	-	-	-	27,371	-	-	-	27,371	33,514		
	Declared	57,000	000	700	-	-	-	-	-	-	-	15,716	-	0	-	15,716	55,000		
	Variance (MTs)	(9,009)	101	(109)	-	-	-	-	-	-	-	6,657	-	-	-	6,657	(13,486)		
	Variance (%)	-10.0%	24.1%	-21.3%	-	-	-	-	0.0%	-	-	42.7%	0.0%	0.0%	0.0%	42.7%	-24.5%		
	Jun-19	52,000	2,000	200	-	-	-	-	-	-	-	56,797	-	0	-	56,797			
	Variance (%)	-72.7%	-67.3%	100.0%	-	-	-	-	0.0%	-	-	-51.1%	0.0%	0.0%	0.0%	-51.1%			
HSD	Actual	442,000	30,000	60,000	-	70,001	9,011	32,122	30,677	1,307	60,047	747,364	99.2	13,757	1.8	761,100	804,777	46.7%	
	Declared	229,000	41,667	66,000	2,000	50,000	12,000	45,000	36,000	15,000	70,000	566,617	91.9	51,000	8.1	626,667	511,000		
	Variance (MTs)	(67,000)	(11,000)	(6,000)	(2,000)	20,001	(2,989)	(12,878)	(7,070)	(7,703)	(7,953)	100,734	0	(37,000)	-	133,841	(16,000)		
	Variance (%)	73.0%	-6.7%	-7.0%	0.0%	41.1%	-18.2%	-39.0%	-19.7%	-82.0%	-10.0%	27.4%	0.0%	-73.4%	0.0%	19.3%	-6.4%		
	Jun-19	301,010	27,177	55,000	57	49,410	10,004	21,400	20,000	10,010	44,007	466,017	99.1	4,100	0.9	470,000			
	Variance (%)	119.3%	2.4%	0.0%	(1)	42.0%	-0.0%	49.7%	11.0%	-87.0%	30.4%	60.2%	0.0%	230.5%	0.0%	61.7%			
LDO	Actual	777	-	300	-	272	-	-	-	-	-	1,000	100.0	0	-	1,000	1,000	0.2%	
	Declared	700	-	000	-	400	-	-	-	-	-	1,700	100.0	0	-	1,700	1,000		
	Variance (MTs)	77	-	(204)	-	(128)	-	-	-	-	-	(700)	-	0	-	(700)	(000)		
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-15.0%	0.0%	0.0%	0.0%	-15.0%	-10.7%		
	Jun-19	330	-	791	217	214	-	-	302	-	-	1,764	-	0	-	1,764			
	Variance (%)	136.5%	-	-43.5%	0.0%	27.1%	-	-	-	-	-	-10.1%	0.0%	0.0%	0.0%	-10.1%			
FURNACE OIL	Actual	66,264	-	46,884	5,761	4,818	-	-	36,743	-	-	160,530	96.9	5,151	3.1	165,700	116,714	26.7%	
	Declared	-	-	-	-	-	-	-	-	-	-	222,000	-	-	-	222,000	167,000		
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	(42,001)	-	5,151	-	(36,119)	8,214		
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-19.1%	0.0%	0.0%	0.0%	-16.0%	4.1%		
	Jun-19	300,000	00	34,000	11,070	3,000	-	10,000	30,070	11,372	-	333,074	99.1	3,000	0.0	336,074			
	Variance (%)	-64.9%	0.0%	33.0%	-40.1%	0.0%	0.0%	-100.0%	10.4%	-100.0%	-	-41.1%	0.0%	100.0%	0.0%	-38.7%			
Total Actual Sales		914,970	110,344	199,877	5,761	166,666	19,797	79,764	66,639	13,310	129,966	1,661,872		38,666		1,721,014	993,141	100.0%	
% Share		54.4%	6.6%	6.0%	0.0%	9.9%	1.2%	4.2%	3.9%	0.8%	7.7%	100%		97		100%			

Notes:
(1) All Figures in MTs.
(2) * JP-1 includes OASL & PIA sales as Local Refineries.

Subject:
Disclaimer: Unaudited / Provisional data as received and made available by OCAC Member Companies.

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OIL MARKETING COMPANY'S SALES - JUNE, 2020

SALES

PRODUCTS	DESCRIPTION	ASHAR	ZOOM	QUALITY1	HORIZON	OTO	FAST OIL	ZHOPL	OILCO	REPLSR	AL NOOR PET	FUELERS	PETRO-MIRAL	JWA PET	EXCEED	FLOW	LASKARIA	MY PETROLEUM	HI-TECH	SUNO	TAJ	OPPL	FOSSIL ENERGY	ALLIED PETROLEUM	SUB TOTAL PG 1	%AGE PG 1	G.TOTAL PG 1 & 2	TOTAL SUPPLIES (Reference)
MS / E-10	Actual	6,410	1,000	100	460	110	700	2,000	107	37	310	174	-	107	-	700	441	1,000	347	300	2,161	136	487	151	16,564	5.8	712,000	1,000,000
	Declared	10,000	4,000	-	800	700	5,000	3,000	3,200	-	3,200	3,000	-	2,000	3,000	3,000	2,000	900	2,000	5,000	1,000	500	-	-	46,200	12.3	689,200	968,000
	Variance (MTs)	(3,590.0)	(3,140)	100	(340)	(590)	(4,710)	(1,000)	(3,093)	37	(2,890)	(2,826)	-	(1,893)	(3,000)	(2,300)	(1,559)	(1,000)	(1,653)	(4,700)	1,161	1,000	(13)	151	(29,636)	(12.3)	22,800	(32,000)
	Variance (%)	-37.5%	-78.5%	#DIV/0!	-4.0%	0.0%	-94.2%	-41.8%	-96.2%	#DIV/0!	-90.8%	-94.2%	0.0%	-74.7%	-100.0%	0.0%	-78.0%	0.0%	5.0%	0.0%	116%	100%	(0.03)	-	-77.3%		7.3%	3.3%
	Jun-19	11,321	3,000	-	1,260	477	900	3,267	32	72	1,200	88	-	209	2,701	199	221	-	-	-	-	-	-	-	24,950	4.2	917,000	
	Variance (%)	-43.2%	-95.4%	#DIV/0!	-62.8%	-77.9%	0.0%	-37.5%	336.0%	0.0%	-82.4%	97.1%	#DIV/0!	126.2%	-100.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-39.4%		29.2%	
HOBC (BMT ROH)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,650	-	1,650	0
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,650	-	1,650	0
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	0.0%	33.0%	0.0%
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0.0%	0	0.0%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	#DIV/0!	0.0%	33.0%	0.0%
KSRG	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	10,175	0.0%
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,100
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	6,075	5,000
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(1,925)	(1,000)
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	#DIV/0!	0.0%	-34.0%	-38.7%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	7,950	
Local JP-1 *	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	0%	0%	0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	#DIV/0!	0.0%	-33.0%	
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	0	0	0	0	0	0	0	-	-	15,000	10,721
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	2	0	0	0	0	0	0	0	0	0	-	-	15,918	22,000
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	4,000	(11,279)
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	-33.0%	-49.1%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			0	0	68,321	
Export JP-5	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	-66.0%	
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-	0
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-	0
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-	0
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	0.0%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			0	-	0	
Local JP-5 (Defence)	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%			0.0%	0.0%	0.0%	
	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			0	0	0	
TOTAL (JP-1 / JP-8)	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-	33,121
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	0	68,000
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			-	-	-	(13,000)
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			0.0%	0.0%	0.0%	-39.0%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-			0	0	0	
HSD	Actual	990	1,492	48	273	139	1,480	841	499	77	1,371	98	-	423	-	604	1,439	-	488	177	2,788	216	160	126	0.0%	0.0%	0.0%	
	Declared	10,800	1,000	-	1,600	100	5,000	1,000	4,200	1,000	3,000	1,000	-	2,000	2,000	1,200	2,000	1,000	1,000	1,000	3,000	1,000	4,000	-	13,787	1.4	761,188	264,177
	Variance (MTs)	(9,810)	492	48	(726)	39	(3,520)	(59)	(3,701)	(923)	(1,629)	(902)	-	(1,577)	(2,000)	(596)	(561)	(1,000)	(511)	(1,423)	(212)	(784)	(3,840)	126	(37,853)	0	732,941	513,000
	Variance (%)	0.0%	49.2%	#DIV/0!	0.0%	0.0%	-71.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-73.4%	0.0%	19.3%	19.5%
	Jun-19	745	687	-	-	13	844	1,226	-	188	462	-	-	-	-	199	-	-	-	-	-	-	-	-	4,182	0.8	479,000	
	Variance (%)	-7.2%	147.9%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	225.9%	0.0%	51.2%	
LDO	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,000	
	Declared	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,000	1,000
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	1,700	1,000
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	(300)	(313)
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	-	0.0%	-15.0%	-15.0%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0	0	0	
FURNACE OIL	Actual	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%	0	0.0%	0.0%	
	Declared	-	-	-	-	-	-	-	4,465	-	230	-	-	-	-	516	-	-	-	631	-	-	-	-	5,101	3.1	164,750	966,714
	Variance (MTs)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	222,000	167,000
	Variance (%)	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	631	-	-	-	-	5,101	0	386,1100	3,313
	Jun-19	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	-	0.0%	0.0%	0.0%	0.0%	0.0%	0.0%		#DIV/0!	0.0%	-15.0%	4.0%
	Variance (%)	-	-	-	-	-	-	-	-	-	-	2,000	-	-	-	-	-	-	-	-	-	-	-		2,000	0.0	330,672	
																		0.0%	0.0%	0.0%	0.0%	0.0%			166.0%	0.0%	-66.7%	
Total Actual Sales		3,166	5,208	211	733	588	3,280	3,008	5,834	114	3,180	272	-	988	-	2,106	1,884	1,000	794	1,492	4,988	345	647	388	34,848		1,721,814	
% Share		10.2	0.0	0.0	1.0	0.0	0.0	7.7	14.1	0.0	0.1	0.7	0.0	0.4	0.0	5.5	4.8	2.0	1.0	3.7	12.7	0.9	1.0	0.0	97		100%	

Notes:

(1) All Figures in MTs.

(2) * JP-1 includes OMCs & PIA sales on Local Refineries.

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies

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[redacted] SHEET OF FURNACE OIL

[redacted]

CONSUMERS	JUNE, 2020			JULY, 2020	AUGUST, 2020	SEPTEMBER, 2020
	EST. FULL MONTH	ACTUAL FULL MONTH	+/-			
PSO			-			
PEPCO						
[redacted]	-	-	-	-	-	-
[redacted]	-	-	-	-	-	-
[redacted]	-	-	-	-	-	-
[redacted]	-	-	-	-	-	-
[redacted]	-	-	-	-	-	-
TOTAL PEPCO	-	-	-	-	-	-
KEPCO & IPPs	-	-	-	45,000	45,000	-
KEL	10,000	11,884	1,884	8,000	8,000	8,000
PRIVATE POWER	18,000	25,219	7,219	160,000	65,000	8,000
PASCO (FUR)	-	-	-	-	-	-
PROVINCIAL DEPOT	-	-	-	15,000	15,000	-
K-ELECTRIC (FOK)	130,000	99,000	(31,000)	90,000	90,000	8,000
1 KOR	-	-	-	-	-	-
TOTAL REMI	158,000	99,000	(59,000)	58,000	58,000	8,000
G.TRANSCO/DT/	70,000	58,811	11,811	68,240	68,240	68,240
[redacted]						
GRAND TOTAL	233,000	196,700	(36,110)	387,740	360,740	111,740
HSFO	233,000	196,700	(36,110)	342,740	263,740	111,740
LSFO	-	-	-	45,000	45,000	-
REF. PRODUCTION AS OF JUL 3, 2020						
KEL : HSFO	10,000	8,000	(2,000)	11,000	8,000	7,000
LSFO	-	15,000	15,000	8,000	8,000	8,000
HFO	10,000	11,884	1,884	12,000	12,000	12,000
KEL	30,000	30,000	(1,016)	30,000	22,000	25,000
PPL	19,000	16,125	5,134	30,000	30,000	30,000
KTCC (Rnt CPC) &)	65,000	55,125	(9,875)	70,000	70,000	70,000
GWA	7,000	4,072	(2,928)	7,000	7,000	7,000
NCR	53,000	53,000	NIL	70,000	70,000	70,000
TOTAL HSFO	187,000	186,184	(5,210)	238,000	210,000	231,000
TOTAL LSFO	-	15,000	15,000	8,000	8,000	8,000
(DEFICIT) / SURPLUS						
HSFO	(45,000)	(10,516)	(39,710)	(122,740)	(44,740)	199,260
LSFO	-	15,000	(15,000)	(37,000)	(37,000)	8,000

* As per demand and product Availability

Actual Imports (JUN '2020) HSFO -
LSFO -

Imports Jul – Sep '2020

Imports	HSFO	270,000	15,000	15,000
Planned	LSFO	-	-	-

PO Import for July & August 2020 yet to be approved by MSFO.

TOTAL STOCKS AS ON JUL 3, 2020	264,772
DAYS COVER *	30

* PO Days Cover is based on Actual Sales of July 2020 (01-031).

Notes

1) Demand Trade Demand based on last 3 months average.

2) [redacted]

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

F. O. DEMAND
BREAK DOWN OF JULY, 2020

SOUTH				CENTRAL / NORTH		
PESCO	Jamshoro	-		PESCO	Muzaffargarh	-
	Quetta	-			Faisalabad	-
	Total:	-			Gujranwala	-
					Total:	-
KE&C	Bin Qasim	10,000		IPPs	Attock Gen	45,000
	KTPS	-			Atlas Power Ltd.	14,000
	Total:	10,000			GTL	-
IPPs					Saphire	-
	Gul Ahmed	-			HUBCO	-
	Tapal	35,000			HUBCO	-
	Total:	35,000			Nishat Power	17,000
					TOTAL:	71,000
					Nishat Energy	40,000
	HUBCO	-			General Tyres	10,944
	Shell Pak	35,000			KAPCO	45,000
					GTL	3,000
	TOTAL DEMAND	107,000			TOTAL DEMAND	
					HSFO	170,944
					LSFO	45,000
	AVAILABILITY:				AVAILABILITY:	
	KAPCO	35,000			GTL	
	GTL	35,000			HSFO	32,000
	KAPCO : 9	-			LSFO	3,000
	KAPCO : 10	75,000			PASCO :	
	NTDC	7,000			HSFO	70,000
	TOTAL AVAILABILITY:	117,000			TOTAL:	
					HSFO	53,000
					LSFO	8,000
	DEFICIT:	(45,000)			DEFICIT:	
					HSFO	(52,944)
					LSFO	(37,000)
	OVERALL SURPLUS / DEFICIT:		HSFO	(122,740)		
			LSFO	(37,000)		

IMPORT PLAN			
	Jul-20	Aug-20	Sep-20
PSO	120,000	-	-
KEL	30,000	-	-
GTL	-	-	-
GT ENERGY	35,000	-	-
BY PETROLEUM	25,000	15,000	15,000
CALCO	25,000	-	-
PORAL	35,000	-	-
TOTAL	270,000	15,000	15,000

PO Import for July & August 2020 yet to be approved by MSFO.

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WORKING SHEET OF MOTOR GASOLINE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jul-30	Aug-30	Sep-30
SEE DEMAND			
PSO	[illegible]	[illegible]	[illegible]
SPL	65,000	67,970	73,207
APL	59,000	59,000	59,000
TPPL	50,000	50,000	50,000
PUMA	12,000	12,000	12,000
HPL	48,000	48,000	48,000
ASKAR	19,000	19,000	19,000
BYCO (Mktg)	36,000	36,000	32,000
Be ENERGY	17,000	17,000	17,000
ZOOM	3,480	3,480	3,480
GO	60,000	60,000	60,000
OTO	700	1,000	1,000
HORIZON	1,500	1,300	1,300
QUALITY 1	3,000	3,000	-
OILCO	2,000	2,000	2,000
FAST OIL	2,000	3,000	3,000
ZMOPL	3,000	3,000	3,000
FUELERS	5,000	5,000	5,000
AMPL	2,500	3,000	3,000
KEPLER	800	700	700
PETROWELL **	———	———	———
LAGUARDIA	2,000	2,000	2,000
JINN	2,550	2,550	2,550
EXCEED	3,000	3,000	3,000
FLOW	1,400	1,400	1,400
OPPL	1,000	1,000	1,000
HI-TECH	1,000	1,500	1,500
EURO	2,000	2,500	2,500
TAJ GASOLINE	5,000	7,920	8,000
FOSSIL ENERGY	3,850	2,500	2,300
MY PETROLEUM	3,300	3,000	2,300
ALLIED	2,000	2,500	2,000
TOTAL DEMAND	741,080	747,100	722,007
Actual Sales - Jul / Aug / Sep '19	667,771	669,300	662,300
Growth %age	11.1	14.9	10.7
PRODUCTION			
ARL	30,000	22,000	23,000
PRL	30,000	28,000	28,000
ARL	60,000	60,000	60,000
MCR	70,000	70,000	70,000
BYCO (ORC - I & II)	32,000	32,000	32,000
TOTAL PRODUCTION	222,000	207,000	203,000
SURPLUS / (DEFICIT)	(519,080)	(540,100)	(519,007)
Import Planned	662,000	554,000	497,000
Variance	172,700	14,371	(19,007)

REMARKS/SUPPLY ELEMENTARY INFORMATION

	ACTUAL SALES OF MS (JULY – JUNE 2019-20)	AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSO	2,857,706	245,660	8,022	36.43
SPL	828,686	69,624	2,264	10.59
APL	869,488	86,058	1,899	8.79
TPPL	1,007,694	83,918	2,797	12.40
PUMA	147,272	12,272	409	1.88
HPL	536,162	44,868	1,489	7.13
ASKAR	134,099	10,343	346	1.65
BYCO	261,556	21,629	720	3.48
BE ENERGY	166,410	16,694	618	2.48
ZOOM	32,494	2,708	90	0.43
GO	885,771	87,991	1,926	9.26
OTO	2,579	267	10	0.03
HORIZON	9,814	816	27	0.13
QUALITY 1	312	75	2	0.00
OILCO	1,884	156	6	0.02
FAST OIL	4,736	750	26	0.06
ZMOPL	34,708	2,892	96	0.46
FUELERS	12,014	1,001	33	0.15
AMPL	12,868	1,071	36	0.17
KEPLER	369	57	2	0.01
PETROWELL	0	0	0	0.00
LAGUARDIA	5,630	469	16	0.07
JINN	7,073	589	20	0.09
EXCEED	17,505	3,501	53	0.23
FLOW	9,868	825	28	0.13
OPPL	836	512	10	0.01
HI-TECH	1,807	301	10	0.02
EURO	1,871	312	10	0.02
TAJ	31,936	1,708	57	0.18
FOSSIL ENERGY	4,863	1,621	54	0.06
MY PETROLEUM	5,297	741	25	0.12
ALLIED	184	184	6	0.00
TOTAL:	7,615,391	625,273	20,007	100.00

NO. OF RETAIL OUTLETS BASED ON DATA FOR FOR 2018-19	
PSO	3,497
SPL	743
APL	667
TPPL	820
PUMA	542
HPL	691
ASKAR	394
BYCO	372
BE ENERGY	337
ZOOM	43
GO	448
OTO	4
HORIZON	11
QUALITY 1	35
OILCO	43
FAST OIL	-
ZMOPL	30
FUELERS	8
AMPL	17
KEPLER	(3)
PETROWELL **	18
LAGUARDIA	23
JINN	9
MY PETROLUM	16
OPPL	7
FOSSIL	16
HI-TECH	30
TAJ GASOLINE	12
TOTAL:	8,230

** Petrowell license was suspended by OGRA since Dec. 27, 2019

TOTAL STOCKS OF MS AS ON 05-07-2020	STOCKS	DAYS COVER
PSO	128,777	16
SPL	39,017	17
APL	28,695	16
TPPL	28,839	11
PUMA	2,189	6
HPL	37,388	26
ASKAR	187	0
BYCO	6,748	9
BE ENERGY	3,888	6
ZOOM	3,648	26
GO	46,884	24
OTO	-	-
HORIZON	88	3
QUALITY 1	7	3
OILCO	2,542	369
FAST OIL	-	-
ZMOPL	2,321	24
FUELERS	813	-
AMPL	88	2
KEPLER	4	2
PETROWELL	-	-
LAGUARDIA	84	4
EURO	41	4
MY PET	-	
OPPL	-	-
FOSSIL	-	-
HI-TECH	80	
TAJ GASOLINE	5,193	35
TOTAL:	339,888	19

REFINERIES SUPPLIES OF MS (JULY – JUNE 2019-20)		AVERAGE SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
ARL	485,141	37,626	1,264	33.57
NRL	220,648	17,387	580	15.40
PRL	265,736	19,844	665	17.71
PARCO	674,591	56,199	1,873	54.93
BYCO	357,174	29,765	992	15.50
TOTAL:	1,911,288	160,820	5,355	136.09

TOTAL STOCKS OF HS AS ON 05-07-2020	STOCKS	DAYS COVER
ARL	6,408	7
NRL	3,411	5
PRL	3,729	5
PARCO	8,881	5
BYCO	360	0
TOTAL:	32,899	5

IMPORT PLAN

OMCs	Jul-30	Aug-30	Sep-30
PSO	330,000	230,000	188,000
SPL	80,000	60,000	80,000
APL	40,000	20,000	30,000
TPPL	80,000	40,000	40,000
PUMA	15,000	12,000	15,000
HPL	80,000	60,000	60,000
ASKAR	12,000	15,000	15,000
BYCO (Mktg)	16,000	16,000	16,000
Be ENERGY	25,000	20,000	20,000
ZOOM	3,000	3,000	3,000
GO	70,000	75,000	75,000
OTO	[illegible]	-	[illegible]
HORIZON	[illegible]	1,000	1,000
QUALITY 1	3,000	3,000	-
OILCO	3,000	3,000	3,000
FAST OIL	3,000	3,000	3,000
ZMOPL	3,000	3,000	3,000
FUELERS	-	-	-
AMPL	2,500	2,500	2,500
LAGUARDIA	-	-	-
EXCEED	3,000	3,000	3,000
JINN PETROLEUM	[illegible]	3,000	3,000
KEPLER	-	-	-
TAJ GASOLINE	[illegible]	5,000	5,000
EURO	[illegible]	2,000	2,000
FOSSIL ENERGY	-	3,000	-
MY PETROLEUM	3,000	3,000	[illegible]
OPPL	1,000	1,000	1,000
HI-TECH	-	1,000	1,000
FLOW	[illegible]	[illegible]	[illegible]
TOTAL:	662,000	566,000	497,000

REMARKS

MODAS - IMPORTS DURING JUNE, 2020

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	VENTING OFF PORT (E)	REMARKS BALANCE (E=D-B-C,A=B)
PSO	350,000	-	-	345,840		(4,467)
SPL	80,000	-	-	80,284		284
APL	30,000	-	-	30,000	-	-
TPPL	60,000	-	-	60,000		8,039
PUMA	15,000	-	-	15,200	-	200
HPL	60,000	-	-	60,648	-	648
ASKAR	12,000	-	-	-	-	(12,000)
BYCO (Mktg)	-	-	-	-	-	-
Be ENERGY	15,000	-	-	10,000	-	(5,000)
ZOOM	3,000	-	-	2,000	-	(1,000)
GO	60,000	-	-	60,948	-	948
OTO	-	-	-	-	-	-
HORIZON	-	-	-	-	-	-
QUALITY 1	3,000	-	-	-	-	(3,000)
OILCO	2,000	-	-	1,709	-	(291)
FAST OIL	2,000	-	-	1,000	-	(000)
ZMOPL	4,000	-	-	4,000	-	1,000
FUELERS	-	-	-	-	-	-
AMPL	2,500	-	-	2,790	-	290
LAGUARDIA	-	-	-	-	-	-
EXCEED	2,000	-	-	-	-	(1,000)
JINN PETROLEUM	3,000	-	-	3,300	-	100
KEPLER	-	-	-	-	-	-
TAJ GASOLINE	5,000	-	-	4,000	-	(1,000)
EURO	3,000	-	-	3,100	-	100
FOSSIL ENERGY	3,000	-	-	2,748		748
MY PETROLEUM	3,000	-	-	3,000	-	1,000
OPPL	-	-	-	-	-	-
HI-TECH	-	-	-	-	-	-
FLOW	2,000	-	-	-	-	(2,000)
SUB-TOTAL:	702,000	-	-	662,000	-	(19,502)
GRAND TOTAL:	702,000			662,000		

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

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WORKING SHEET OF HIGH SPEED DIESEL

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jul-20	Aug-20	Sep-20
HSD			
DEMAND			
PSOC	389,000	344,000	384,000
SPL	41,667	33,772	37,864
APL	80,000	88,000	88,000
TPPL	80,000	88,000	88,000
PARCO (PEARL)	4,000	4,000	4,000
PUMA	12,000	12,000	13,000
HPL	40,000	48,000	48,000
ASKAR	9,000	11,000	11,000
BPPL (Mol)	36,480	36,480	36,480
Be ENERGY	16,000	16,000	16,000
ZOOM	1,200	1,200	1,200
GO	60,000	60,000	60,000
OTO	200	200	200
HORIZON	1,000	1,000	1,000
QUALITY 1	13,800	-	-
OILCO	1,000	1,000	1,000
FAST OIL	3,500	3,500	3,500
ZMOPL	1,300	1,300	1,300
FUELERS	2,000	2,000	2,000
ANPL	1,500	2,000	2,500
KEPLER	1,500	1,500	1,500
PETROWELL-*	———	———	———
LAGUARDIA	3,500	3,500	3,500
EXCEED	1,000	3,000	3,000
JINN	2,100	2,100	2,100
MY PETROLEUM	3,000	3,000	3,000
OPPL	1,000	1,000	1,000
HI-TECH	1,500	1,500	1,500
EURO	2,500	2,500	3,000
TAJ GASOLINE	7,800	8,000	10,000
FOSSIL ENERGY	3,500	2,500	2,500
FLOW	1,500	1,500	1,500
ALLIED	3,000	1,500	3,000
TOTAL DEMAND	799,617	816,171	824,894
Actual Sales - Jul / Aug / Sep '19	599,150	417,419	548,863
Growth %age	33.5	47.6	16.6
PRODUCTION			
NRL	66,000	70,000	70,000
PR	89,000	89,000	89,000
ARL	92,000	93,000	93,000
BYCO (Pet) ORC - 13.6	87,000	87,000	87,000
MCR	190,000	190,000	190,000
ENAR	4,000	4,000	4,000
TOTAL PRODUCTION	433,000	433,000	433,000
SURPLUS (DEFICIT)	(366,617)	(183,971)	(213,894)
IMPORT PLANNED	487,000	299,000	236,000
VARIANCE	119,383	97,129	12,416

REMARKS/SUPPLY ELEMENTARY INFORMATION

	ACTUAL SALES OF HSD (JULY – JUNE 2019-20)	AVG SALES PER MONTH	AVERAGE SALES PER DAY	MKT. SHARE (%)
PSO	3,856,535	262,099	8,438	48.58
SPL	488,244	38,184	1,503	7.84
APL	938,827	67,699	1,788	9.84
TPPL	864,917	67,218	1,867	10.31
PEARL PARCO	365	45	2	0.00
PUMA	146,729	13,144	406	2.19
HPL	414,311	36,818	1,317	7.12
ASKAR	39,128	2,177	73	0.39
BPPL	349,026	29,253	987	5.22
Be ENERGY	183,763	15,314	510	2.79
ZOOM	12,612	1,084	36	0.20
GO	570,478	47,540	1,896	8.96
OTO	722	80	3	0.01
HORIZON	379	379	3	0.00
QUALITY 1	823	199	3	0.01
OILCO	3,896	487	16	0.06
FAST OIL	6,600	1,083	36	0.10
ZMOPL	11,739	979	33	0.18
FUELERS	911	233	8	0.01
ANPL	9,453	788	26	0.14
KEPLER	853	122	4	0.01
PETROWELL	0	0	0	0.00
LAGUARDIA	13,797	1,307	27	0.30
EXCEED	-	-	-	0.00
JINN	934	234	8	0.01
MY PETROLEUM	-	-	-	0.00
OPPL	1,446	367	12	0.02
HI-TECH	1,500	375	13	0.02
EURO	344	172	6	0.01
TAJ	15,700	1,009	69	0.21
FOSSIL	2,709	172	6	0.04
FLOW	2,699	899	30	0.04
ALLIED	136	128	4	0.00
TOTAL:	6,893,416	568,991	19,897	100.00

NO. OF RETAIL OUTLETS BASED ON DATA FOR 2018-20	
PSO	3,487
SPL	749
APL	667
TPPL	629
PEARL PARCO	-
PUMA	643
HPL	831
ASKAR	364
BYCO	372
Be ENERGY	557
ZOOM	45
GO	449
OTO	4
HORIZON	11
QUALITY 1	33
OILCO	43
FAST OIL	-
ZMOPL	20
FUELERS	8
ANPL	17
KEPLER	13
PETROWELL -	18
LAGUARDIA	23
JINN	6
MY PETROLEUM	10
OPPL	7
FOSSIL	16
HI-TECH	10
TAJ GASOLINE	12
TOTAL:	8,539

Note:-
- * Petrowell license was suspended by OGRA since Dec. 27, 2018

TOTAL STOCKS OF HSD AS ON 03-07-2020	STOCKS	DAYS COVER
PSO	86,388	10
SPL	10,089	14
APL	29,009	16
TPPL	10,000	9
PEARL PARCO	-	-
PUMA	1,800	4
HPL	24,487	19
ASKAR	188	2
BYCO	3,878	4
Be ENERGY	14,741	28
ZOOM	705	19
GO	28,762	21
OTO	-	-
HORIZON	-	-
QUALITY 1	374	72
OILCO	72	4
FAST OIL	-	-
ZMOPL	2,185	67
FUELERS	67	-
ANPL	447	17
KEPLER	41	10
PETROWELL	-	-
LAGUARDIA	279	8
OPPL	-	-
HI-TECH	378	30
EURO	333	99
TAJ GASOLINE	3,831	86
TOTAL:	229,846	13

IMPROVISED SUPPLIES OF HSD (JULY – JUNE 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	SUPPLIES SHARE (%)
APL	449,886	37,418	1,247	12.39
HPL	569,864	49,314	1,630	15.99
PPL	497,993	41,522	1,367	13.83
PARCO	1,271,085	105,923	3,531	34.41
BYCO	849,848	70,820	2,361	23.01
ENAR	44,185	3,682	123	1.20
TOTAL:	3,682,848	307,797	10,259	100.00

TOTAL STOCKS OF HSD AS ON 03-07-2020	STOCKS	DAYS COVER
ARL	10,809	9
NRL	3,894	2
PPL	9,815	7
PARCO	12,629	4
BYCO	229	0
ENAR	-	-
TOTAL:	37,136	4

IMPORT PLAN

OMCs	Jul-20	Aug-20	Sep-20	REMARKS
PSO	269,000	149,000	110,000	
SPL	-	-	-	
APL	30,000	-	-	
TPPL	-	-	-	
PUMA	8,000	3,000	3,000	
HPL	90,000	45,000	45,000	
ASKAR	5,000	10,000	10,000	
BPPL	-	-	-	
Be Energy	7,000	5,000	3,000	
ZOOM	-	-	-	
GO	35,000	10,000	10,000	
OTO	-	-	-	
QUALITY 1	-	-	-	
OILCO	-	-	-	
ANPL	-	-	-	
KEPLER	-	-	-	
JINN	-	1,000	1,000	
TAJ GASOLINE	3,000	3,000	3,000	
FOSSIL ENERGY	-	1,000	-	
FAST OIL	-	-	-	
HI-TECH	-	-	-	
EXCEED	-	-	-	
MY PETROLEUM	-	-	-	
EURO	-	-	-	
LAGUARDIA	-	-	-	
TOTAL:	487,000	299,000	236,000	

HSD - IMPORTS DURING JUNE, 2020

OMCs	PLANNED (A)	BACKLOG (B)	CANCELLED (C)	DISCHARGED (D)	WAITING OFF PORT (E)	REMAINING BAL/EXCESS (C+D+E)-(A+B)	
PSO	270,000	-	-	221,903	88,189	11,097	Leyton 26-30/6/20 berthed on 1/7/20 & sailed on 3/7/20
SPL	40,000	-	-	7,899	31,972	(7,871)	Leyton 24-28/6/20 berthed on 3/7/20 & sailed on 5/7/20
APL	70,000	-	-	-	-	(70,000)	
TPPL	10,000	-	-	-	-	(10,000)	
PUMA	8,000	-	-	19,479	-	5,479	Leyton 24-28/6/20 berthed on 3/7/20 & sailed on 5/7/20
HPL	90,000	-	-	29,496	35,000	(9,504)	Leyton 12-15/6/20 berthed on 5/7/20, & sailed on 7/7/20.
ASKAR	5,000	-	-	-	-	(5,000)	
BPPL	-	-	-	-	-	-	
Be Energy	10,000	-	-	-	-	(10,000)	
ZOOM	-	-	-	-	-	-	
GO	50,000	-	-	29,991	10,870	9,859	Leyton 12-15/6/20 berthed on 5/7/20, & sailed on 7/7/20.
OTO	-	-	-	-	-	-	
QUALITY 1	5,000	-	-	-	-	(5,000)	
OILCO	2,000	-	-	-	-	(2,000)	
ANPL	1,000	-	-	-	-	(1,000)	
KEPLER	-	-	-	-	-	-	
JINN	1,000	-	-	-	-	(1,000)	
TAJ GASOLINE	3,000	-	-	3,000	3,000	3,000	Leyton 12-15/6/20 berthed on 5/7/20, & sailed on 7/7/20.
FOSSIL ENERGY	-	-	-	-	-	-	
FAST OIL	3,000	-	-	-	-	(3,000)	
HI-TECH	-	-	-	-	-	-	
EXCEED	-	-	-	-	-	-	
MY PETROLEUM	-	-	-	-	-	-	
EURO	-	-	-	-	-	-	
LAGUARDIA	-	-	-	-	-	-	
SUB-TOTAL:	484,000	-	-	299,868	140,219	(46,791)	
GRAND TOTAL:	484,000			435,299			

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

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WORKING SHEET OF JP-1 / JP-8

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jul-20	Aug-20	Sep-20
LOCAL JP-1 DEMAND			
PSOCL : KARACHI	5,500	6,328	7,274
: U/C	11,500	13,225	15,209
SPL : KARACHI	1,907	2,023	2,023
: U/C	158	158	158
APL : KARACHI	-	-	-
APL : U/C	750	750	750
TOTAL : KARACHI	7,407	8,348	9,297
TOTAL : U/C	12,408	14,133	16,117
Total Demand:	19,815	22,481	25,414
PRODUCTION			
NRL EJHD	7,000	7,000	7,000
PRL EJHD	1,500	1,500	1,500
BYCO (ORC I & II)	-	-	-
MCR	16,000	20,000	20,000
ARL	13,250	10,500	10,000
TOTAL PRODUCTION	36,750	39,000	38,500
SURPLUS/ (DEFICIT) - SOUTH	1,083	152	(797)
SURPLUS/ (DEFICIT) - NORTH	15,842	16,367	13,883
SURPLUS / (DEFICIT) - TOTAL	16,935	16,367	13,883
IMPORT PLANNED	-	-	-
VARIANCE	16,935	16,367	13,883
LOCAL JP-8 (PAF/Defence) Demand on Refineries *			
NRL (Karachi)	3,154	3,154	-
PRL (Karachi)	3,154	3,154	-
MCR (Upcountry)	8,519	6,307	-
ARL (Upcountry)	3,942	3,942	-
TOTAL : KARACHI	6,308	6,308	-
TOTAL : U/C	9,461	10,249	-
JP-8 GRAND TOTAL *	15,769	16,557	-
* PAF demand for Jul & Aug 2020 updated as per their letter dated 3-7-2020.			
PRODUCTION (JP-8 for Defence)			
NRL	2,500	2,500	2,500
PRL	1,500	1,500	1,500
MCR	8,000	8,000	8,000
ARL	4,000	3,000	3,000
ENAR	-	-	-
TOTAL PRODUCTION	16,000	15,000	15,000
SURPLUS / (DEFICIT)	231	(1,557)	16,000
JP1/JP8 Availability for Exports			
NRL	(654)	(654)	2,500
PRL	(1,654)	(1,654)	1,500
MCR	2,481	1,693	8,000
ARL	58	(942)	3,000
BYCO (ORC I & II)	-	-	-
TOTAL : KARACHI	(2,308)	(2,308)	4,000
TOTAL : U/C	2,539	751	11,000
TOTAL	231	(1,557)	15,000

REMARKS/SUPPLY ELEMENTARY INFORMATION

PIA Demand

	Jul-20	Aug-20	Sep-20
Includes PIA	4,500	5,500	5,000
Includes PIA & NHAP	16,300	18,000	20,500
Includes PIA	250	250	300
Includes PIA	-	-	-
TOTAL	21,050	23,750	25,800

PIA Volumes at	Jul-20	Aug-20	Sep-20
Islamabad Airport	8,000	8,500	9,500
Peshawar Airport	1,300	1,500	1,500
TOTAL	9,300	10,000	11,000

TOTAL STOCKS OF JP-1 AS ON 03-07-2020

	STOCKS	DAYS COVER
ARL	6,331	27
NRL	525	4
PRL	1,178	9
PARCO	1,476	4
BYCO	0	0
TOTAL:	9,510	10

OMCs SALES OF JP-1 (JULY – JUNE 2019-20)

	PLAN	ACTUAL	VARIATION	AVG SALES PER MONTH	AVERAGE SALES / DAY	MKT. SHARE (%)
PSO	529,075	489,060	(40,026)	40,784	1,368	94.9
SPL	32,161	23,174	(8,987)	1,931	64	4.5
APL	10,485	6,379	(4,086)	532	18	1.2
TOTAL	571,701	518,603	(53,099)	43,217	1,441	100.0

REFINERIES SUPPLIES OF JP-1 (JULY – JUNE 2019-20)		AVERAGE SALES PER MONTH	AVG SALES PER DAY	SUPPLIES SHARE (%)
ARL	85,717	7,143	238	25.7
NRL	49,567	4,131	136	14.9
PRL	44,711	3,726	124	13.4
PARCO	148,848	12,237	408	44.1
BYCO	6,211	518	17	1.9
TOTAL:	333,054	27,756	925	100.00

TOTAL STOCKS OF JP-1 AS ON 03-07-2020

	STOCKS	DAYS COVER
PSO	13,677	10
SPL	-	-
APL	-	-
TOTAL	13,677	10

ACTUAL JP-8 SUPPLIES TO DEFENCE BY REFINERIES

Months	ARL	NRL	PRL	PARCO	TOTAL
Jul-19	1,679	1,436	1,536	7,639	12,290
Aug-19	3,211	1,241	1,000	6,718	12,170
Sep-19	2,981	1,526	2,059	6,856	13,422
Oct-19	2,945	2,382	3,075	8,804	17,206
Nov-19	1,984	1,461	2,048	5,255	10,778
Dec-19	1,798	2,486	1,041	7,077	12,401
Jan-20	1,982	1,433	1,019	5,190	9,804
Feb-20	3,125	1,927	4,148	3,420	12,621
Mar-20	3,826	2,056	3,191	4,839	13,914
Apr-20	2,686	872	4,538	5,305	13,411
May-20	2,706	1,904	1,787	3,816	10,212
Jun-20	2,786	1,542	537	6,537	11,404
TOTAL:	31,410	20,286	25,999	71,456	148,132
Average	2,618	1,691	2,166	5,955	12,428
Supplies Share (%)	21.06	13.60	17.42	47.91	100.00

Disclaimer: Unaudited / Operational data as received and made available by our Member Companies.

WORKING SHEET OF JP-1 / JP-8 / KEROSENE

All Figs. in MTs

DEMAND/PRODUCTION/SURPLUS-DEFICIT

	Jul-20	Aug-20	Sep-20
JP-1 EXPORT DEMAND			
JP-1 demand for PSO Exports	-	-	-
JP-8 EXPORT DEMAND			
PSOCL : KARACHI	-	-	-
: LHC	-	-	-
BPL : KARACHI	-	-	-
: LHC	-	-	-
	-	-	-
	-	-	-
APL : SMACH	-	-	-
: LHC	-	-	-
TPPL : KARACHI	-	-	-
TOTAL : KARACHI	-	-	-
TOTAL : LHC	-	-	-
EXPORT TOTAL:	-	-	-
SURPLUS/(DEFICIT) (SOUTH)	727	39	9,000
(SURPLUS)/(DEFICIT) (NORTH)	2,239	761	11,000
TOTAL SURPLUS/(DEFICIT)	3,766	799	20,000
PLANNED IMPORTS OF JP-1/JP-8	-	-	-
JP-1	-	-	-
JP-8	-	-	-

REMARKS/SUPPLY ELEMENTARY INFORMATION

Declared Daily / JP-1 / JP-8 Post Production

Months	APL	NRL	PRL	PARCO	BYCO	TOTAL
Jul-20	21,000	6,000	3,000	27,000	000	57,000
Aug-20	17,000	6,000	3,000	32,000	000	58,000
Sep-20	17,000	6,000	3,000	32,000	000	58,000
TOTAL:	304,007	116,000	6,000	01,000	1,000	1,000,000
Average	16,000	6,000	3,000	30,000	000	01,017

ACTUAL POOL PRODUCTION OF NRL/PRL/APL

Months	APL	NRL	PRL	PARCO	BYCO	TOTAL
Jul-19	5,197	5,199	5,199	26,311	-	01,897
Aug-19	20,484	5,884	5,880	37,530	1,000	73,417
Sep-19	16,797	7,806	6,416	26,129	2,081	64,229
Oct-19	17,430	6,849	5,436	31,088	000	67,014
Nov-19	16,611	6,999	10,220	41,376	1,000	76,234
Dec-19	14,271	10,000	200	36,666	1,000	62,000
Jan-20	17,491	7,306	5,788	35,484	3,000	67,000
Feb-20	16,200	10,171	11,154	-	000	38,454
Mar-20	17,975	6,000	11,465	6,198	306	44,712
Apr-20	5,857	001	3,240	0,301	-	19,418
May-20	14,037	1,002	3,347	6,811	-	25,193
Jun-20	14,405	1,048	-	11,844	-	27,299
TOTAL:	178,750	78,754	82,239	273,646	9,002	621,390
Average	14,735	6,000	6,001	22,000	750	51,002

ACTUAL SALES OF JP-1 (EXPORT) (JULY – JUNE 2019-20)

		AVERAGE PER MONTH	Mkt. Share (%)
PSO	34,122	2,877	100.0
BPL	-	-	-
TOTAL	34,122	2,877	100.0

JP-1 IMPORTS (JUNE 2020)

	Sub Total Jul* Dec 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Sub Total Jul* Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	73,515	32,000	31,424	26,771	-	-	16,496	73,515	350,000	34,000	100.00
BPL	-	-	-	-	-	-	-	-	-	-	-
Total	73,515	32,000	31,424	26,771	-	-	16,496	73,515	350,000	34,000	100.00

ACTUAL SALES OF JP-8 (EXPORT) (JULY – JUNE 2019-20)

		AVERAGE PER MONTH	Mkt. Share (%)
PSO	-	-	-
BPL	-	-	-
TOTAL	-	-	-

JP-8 IMPORTS (JUNE 2020)

	Sub Total Jul* Dec 2019	Jan-20	Feb-20	Mar-20	Apr-20	May-20	Jun-20	Sub Total Jul* Dec 2019	Grand Total	Average Sales/Month	MKT. SHARE (%)
PSO	-	-	-	-	-	-	-	-	-	-	-
BPL	-	-	-	-	-	-	-	-	-	-	-
Total	-	-	-	-	-	-	-	-	-	-	-

KEROSENE	Jul-20	Aug-20	Sep-20
PSO	6,000	6,000	6,000
APL	4,000	4,000	4,000
TPPL	1,000	1,000	1,000
BYCO	0	0	0
TOTAL DEMAND	11,000	11,000	11,000
Actual Sales - Jun / Jul / Aug '19	9,799	9,274	9,000
Growth %age	12.2	18.6	14.8
PRODUCTION			
NRL	-	-	-
PRL			
MCR	4,000	4,000	4,000
APL	4,000	4,000	4,000
BYCO (ORC I & II)	000	000	000
* Subject to water receive from ORC			
LHAB **	-	-	-
TOTAL PRODUCTION: KARACHI	000	000	000
: LHC	8,000	8,000	8,000
GRAND TOTAL (PRODUCTION):	8,000	8,000	8,000
DEFICIT : KARACHI	(2,000)	(2,000)	(3,000)
: LHC	3,000	3,000	3,000
SURPLUS / (DEFICIT)	(2,000)	(2,000)	(3,000)

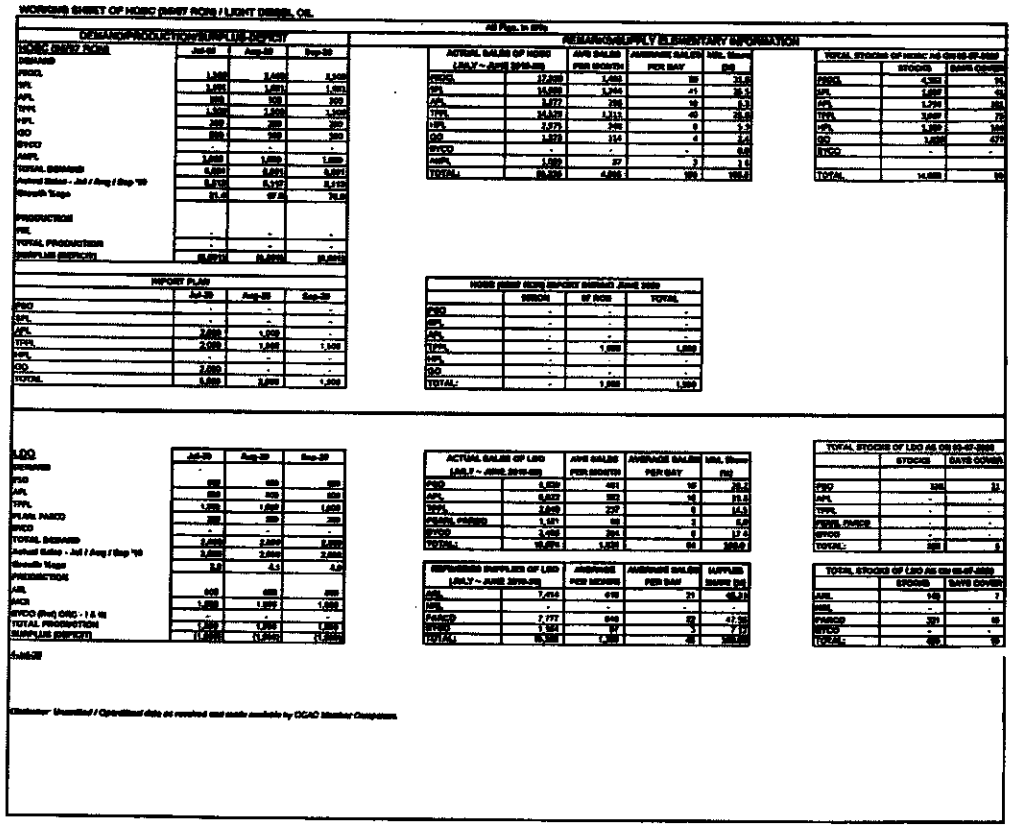
ACTUAL SALES OF SKO (JULY – JUNE 2019-20)		AVG SALES PER MONTH	AVERAGE SALES PER DAY	MKT. Share (%)
PSO	59,774	4,731	155	64.3
BPL	-	-	-	-
APL	33,130	1,000	64	35.7
TPPL	5,974	490	17	6.5
PSARL PARCO	-	-	-	-
PUMA	-	-	-	-
HPL	-	-	-	-
BYCO	2,449	-	-	2.3
RE ENERGY	-	-	-	-
GO	-	-	-	-
TOTAL:	99,331	7,361	249	100.0

TOTAL STOCKS OF SKO AS ON 09-03-2020	STOCKS	DAYS COVER
PSO	2,279	14
BPL	-	-
APL	300	5
TPPL	146	9
PSARL PARCO	-	-
PUMA	-	-
HPL	-	-
BYCO	-	-
RE ENERGY	-	-
GO	-	-
TOTAL:	2,731	11

REFINERIES SUPPLIES OF SKO (JULY – JUNE 2019-20)		AVERAGE PER MONTH	AVERAGE SALES PER DAY	SUPPLIES (Share (%))
ARL	40,424	3,369	112	55.14
NRL	300	25	1	0.41
PRL	6,321	516	17	8.46
PARCO	24,886	2,042	68	33.93
BYCO	1,889	155	5	2.54
TOTAL:	73,316	6,110	204	100.00

TOTAL STOCKS OF SKO AS ON 02-07-2020	STOCKS	DAYS COVER
ARL	3,486	31
NRL	-	-
PRL	263	16
PARCO	930	14
BYCO	-	-
TOTAL:	4,679	33

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.



WORKING SHEET OF HSDC (WAT ROM) / LIGHT DIESEL OIL

All Figs. in KTs

DEMAND/PRODUCTION/IMPORT PLAN

HSDC (WAT ROM)	Jul-20	Aug-20	Sep-20
DEMAND			
PSO	1,500	2,400	2,500
APL	1,051	1,051	1,051
TPL	300	300	300
HPL	1,500	2,000	1,500
GO	300	300	300
BYCO	-	-	-
NRL	1,000	1,000	1,000
TOTAL DEMAND	5,851	6,851	6,851
Actual Sales - Jul / Aug / Sep '19	5,100	5,127	5,127
Growth Trgt	51.4	97.8	74.8
PRODUCTION			
PIL	-	-	-
TOTAL PRODUCTION	-	-	-
SURPLUS (DEFICIT)	(5,851)	(6,851)	(6,851)

IMPORT PLAN

	Jul-20	Aug-20	Sep-20
PSO	-	-	-
BPL	-	-	-
APL	2,000	1,000	-
TPL	2,000	1,000	1,000
HPL	-	-	-
GO	2,000	-	-
TOTAL	6,000	2,000	1,000

REMARKS/SUPPLY & SANITARY INFORMATION

ACTUAL SALES OF HSDC (JULY – AUG 2019-20)

		AVG SALES PER MONTH	AVERAGE SALES PER DAY	MIN. Stock (in)
PSO	17,000	1,400	50	31.0
BPL	14,000	1,344	41	30.1
APL	3,277	700	16	1.1
TPL	14,500	1,111	40	25.0
HPL	2,571	340	0	5.3
GO	1,573	114	4	3.4
BYCO	-	-	-	0.0
NRL	1,000	57	7	1.1
TOTAL:	53,320	4,866	199	100.0

TOTAL STOCKS OF HSDC AS ON 03-07-2020

	STOCKS	DAYS COVER
PSO	4,500	90
APL	1,097	40
APL	1,774	201
TPL	3,007	70
HPL	1,102	300
GO	1,000	270
BYCO	-	-
TOTAL	14,000	90

HSDC (WAT ROM) IMPORT ARRIVED JUNE 2020

	SWISH	ST ROM	TOTAL
PSO	-	-	-
BPL	-	-	-
APL	-	-	-
TPL	-	1,000	1,000
HPL	-	-	-
GO	-	-	-
TOTAL:	-	1,000	1,000

LDO

	Jul-20	Aug-20	Sep-20
DEMAND	-		
PSO	600	600	600
APL	600	600	600
TPL	1,000	1,000	1,000
PAKD PAKD	300	300	300
BYCO	-	-	-
TOTAL DEMAND	2,500	2,500	2,500
Actual Sales - Jul / Aug / Sep '19	2,500	2,500	2,500
Growth Trgt	3.0	4.1	3.0
PRODUCTION			
PIL	600	600	600
NRL	1,000	1,000	1,000
BYCO (Pro) ORC - I & M	-	-	-
TOTAL PRODUCTION	1,600	1,600	1,600
SURPLUS (DEFICIT)	(1,000)	(1,000)	(1,000)

ACTUAL SALES OF LDO (JULY – AUG 2019-20)

		AVG SALES PER MONTH	AVERAGE SALES PER DAY	MIN. Stock (in)
PSO	1,100	401	10	28.2
APL	1,007	302	10	21.2
TPL	3,000	227	8	14.3
PAKD PAKD	1,101	88	3	6.2
BYCO	2,400	201	6	17.0
TOTAL:	10,670	1,220	84	100.0

TOTAL STOCKS OF LDO AS ON 03-07-2020

	STOCKS	DAYS COVER
PSO	320	32
APL	-	-
TPL	-	-
PAKD PAKD	-	-
BYCO	-	-
TOTAL:	320	3

EXPRESS SUPPLIES OF LDO (JULY – JUNE 2019-20)

		AVERAGE PER MONTH	AVERAGE SALES PER DAY	MIN. Stock (in)
APL	7,414	618	21	48.2
TPL	-	-	-	-
PAKD	2,777	648	22	47.10
BYCO	1,181	97	3	7.12
TOTAL:	11,372	1,369	46	100.00

TOTAL STOCKS OF LDO AS ON 03-07-2020

	STOCKS	DAYS COVER
APL	145	7
PAK	-	-
PAKD	391	19
BYCO	-	-
TOTAL:	536	27

Disclaimer: Unaudited / Operational data as received and made available by OCAC Member Companies.

List of Participants for Product Review Meeting held on July 15, 2020

S.No.	Name	Designation	Organization
1.	Mr. Mian Asad Hayaud Din	Secretary	MEPD
2.	Mr. Imran Ali Abro	RO (M)	MEPD
3.	Mr. S. Ishtiaq-ul-Haq	JED (Oil)	OGRA
4.	Mr. Amir Nusrat	ED (Oil)	OGRA
5.	Mr. M. Shakeel Baig	Managing Director	ANPL
6.	Mr. Muhammad Rizwan	Asst. Manager Supply / Log & IFEM	ANPL
7.	Mr. Omer Chaudhary	Director	AOSPL
8.	Mr. Anas Mehmood	GM Supply & Imports	AOSPL
9.	Mr. Badr-e-Alam	Advisor to CEO	APL
10.	Mr. Nabeel Rauf Khan	Dy. Manager (S&PS)	APL
11.	Mr. Asif Saeed	AGM (C&MM)	ARL
12.	Mr. Hassan Ijaz	I/C Sales	ARL
13.	Mr. Najam Mirza	Vice Chairman	ALLIED
14.	Mr. Javed Alam	Managing Director	Be ENERGY
15.	Mr. Taha Ahmed Khan	Sr. Manager Supply/Logistics	Be ENERGY
16.	Mr. Fayaz Ahmed	VP Commercial	BYCO
17.	Mr. Shabbir Hussain	Head of RS	BYCO
18.	Mr. Farhan Ahmed	Sr. Manager Supply & Logistics	EURO
19.	Mr. Muhammad Nadeem Ashraf	Manager A/C & Finance	EXCEED
20.	Mr. Abdul Waheed Soomro	CEO	FAST OIL
21.	Mr. Sajjad Ali	General Manager	FAST OIL
22.	Mr. Qaisar Abbas	CFO	FLOW
23.	Mr. Shehzad Mohsin	COO	FOSSIL
24.	Mr. Rashid Akbar	Manager Supply	FOSSIL
25.	Mr. Khalid Mehmood	CEO	FUELERS
26.	Mr. Zeeshan Tayyeb	COO	GO
27.	Mr. Farhan Idrees	Sr. Manager – Supply	GO
28.	Mr. Salman Saleem	DM Supply	HI-TECH
29.	Mr. Hassan Jan	Head of Supply	HPL
30.	Mr. Atif Salman	Manager Supply & Logistics	HORIZON
31.	Mr. Asad Siddiqui	COO	JPPL
32.	Mr. Syed Asif Inam	GM Supply	JPPL
33.	Mr. Waqar Ali	Asst. Manager - Supply	KEPLER
34.	Mr. Nouman Meer	Asst. Manager – Supply Chain	LaGuardia
35.	Mr. Syed Muhammad Ali Mazahir	Chief Executive	Max Fuel
36.	Mr. Muhammad Muneer	COO	Max Fuel
37.	Mr. Muzaffar Hussain	General Manager	MY PETROLEUM
38.	Mr. Javed Amanat Ali	Manager Operations	MY PETROLEUM
39.	Mr. Jamil A. Khan	CEO	NRL
40.	Mr. Ghulam Abbas	Sr. Manager (Commercial)	NRL

41.	Mr. Ahsan Majeed	CEO	OILCO
42.	Mr. Shahid Hameed	Manager Operations	OILCO
43.	Mr. Adil Rasool	Manager Costing & Budgeting	OIPPL
44.	Mr. Tariq Mehmood	CEO	OTO
45.	Mr. Muhammad Iqbal	Manager Commercial	PARCO
46.	Mr. Abdul Qadir	Manager Crude Oil & Pricing	PARCO
47.	Ms. Razia Shahbaz Ali	Section Head (M&C)	PARCO
48.	Mr. Zahid Mir	MD / CEO	PRL
49.	Mr. Shehryar Omer	Sr. GM – Marketing	PSO
50.	Mr. Asad Raza Faiz	GM – Supply	PSO
51.	Mr. Ashar Ansar	Manager – Imports	PSO
52.	Mr. Sheeraz Zaidi	GM (Supply & Commercial)	PUMA
53.	Ms. Asma Ali	Country Head Business	PUMA
54.	Mr. Sarfaraz Ahmed Majeed	Manager Operations	QUALITY 1
55.	Mr. Haroon Rashid	CEO & MD	SPL
56.	Mr. Muhammad Zubair	Supply Operations Manager	SPL
57.	Mr. Ali Baqar Jafri	Hydrocarbon Deal Maker	SPL
58.	Mr. Saqib Javed	Manager Supply	TPPL
59.	Mr. Muhammad Aslam Shaikh	CEO	TGPL
60.	Mr. Rana Imran Safdar	Head of Supplies	TGPL
61.	Mr. Muhammad Zaman	GM Ops	ZMOPL
62.	Ms. Shadab Aman	Sales & Marketing Manager	ZOOM
63.	Mr. S. Zawar Haider	CEO	OCAC
64.	Mr. Asif Ansari	Secretary	OCAC
65.	Mr. Muhammad Ali Sheikh	Secretary	OCAC
66.	Ms. Samina Abbasali	Executive Secretary	OCAC
67.	Ms. Ishrat Mumtaz	Analyst	OCAC

(50)

Confidential

INTER STATE GAS SYSTEMS (PVT.) LTD

No. HR/068/2014/001 August 8, 2014

Mr. Imran Ali Abro
Project Engineer
Inter State Gas Systems (Pvt.) Limited
F-10/2, Main Margalla Road,
Islamabad.

Subject: - **ATTACHEMENT WITH MP & NR -DIRECTORATE GENERAL OIL**

Dear Mr. Abro,

I am directed to inform you that your services are hereby temporarily attached with the Ministry of Petroleum & Natural Resources. Your services will be at the disposal of Directorate General Oil effective August 8, 2014 till further orders.

2. You are therefore advised to handover complete charge of your present assignment to your line manager/HOD. You will however, continue to draw your current salary and other emoluments from ISGS. Clearance formalities are required to be completed today.

With Best Regards

Yours sincerely

(Shabana Khan)
Manager HR/OD

Copy to:-

1. Executive Secretary to MD
2. Directorate General Oil
3. GM Technical/ In-charge Administration (Project Office)
4. Company Secretary/In-charge Administration (Head Office)
5. Dy. Chief Manager IT

8/8/14

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INTER STATE GAS SYSTEMS (PVT.) LTD

No. HR/068/2014/002 August 8, 2014

Mr. Imran Ali Abro
Project Engineer
Inter State Gas Systems (Pvt.) Limited
F-10/2, Main Margalla Road,
Islamabad.

Subject: - **Clearance from ISGS on account of Attachment with Directorate General Oil**

Dear Mr. Abro,

Reference letter No HR/068/2014/001 dated August 08, 2014.

2. The process of your necessary clearance from all the departments/sections has been completed. You are hereby required to start your new assignments as per earlier communication.

With Best Regards

Yours sincerely

(Shabana Khan)
Manager HR/OD

Copy to:-

1. Executive Secretary to MD
2. Directorate General Oil

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بسم اللہ الرحمن الرحیم

No. **PL-6(15)/2019**
Government of Pakistan
Ministry of Energy (Petroleum Division)
(Policy Wing)

Islamabad, the **28th September, 2020**

Subject: **REGULARIZATION OF SERVICE AND PROMOTION OF MR. IMRAN ALI**

Please refer to various recommendation letters from Directorate General (Oil) resting on the subject.

2. Inter State Gas System is well aware that Mr. Imran Ali, Project Engineer has been working with the Directorate General (Oil), Ministry of Energy (Petroleum Division) since 18th August, 2014. His services in the ISGS are on contract basis, which is going to be expired on **1st October, 2020.**

3. The officer is performing crucial assignments like demand supply of petroleum products and infrastructure development projects in the country. His services in this Directorate General are of vital importance and his performance/dedication deserves recognition and reward. His services are direly needed in this Directorate General (Oil)/ Petroleum Division.

4. In view of the above, it is requested that his services may be regularized as well as his promotion may also be processed, on top priority basis.

Regards

Yours sincerely

(Dr. Shafi-ur-Rehman Afridi)
Director General (Oil)

Dy. No. 354 Dated 01-10-2020

Managing Director,
Inter State Gas System (Pvt) Limited,
Islamabad

Dy. No. [illegible] Dated 29-9-2020

Plz. put up.

M(HR)

30/09/2020

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بسم الله الرحمن الرحيم

No. **PL-6(15)/2019**
Government of Pakistan
Ministry of Energy (Petroleum Division)
(Policy Wing)

Islamabad, the **13th May, 2020**

Subject: **REGULARIZATION OF SERVICE AND PROMOTION OF MR. IMRAN ALI**

Please refer to various recommendation letters from Directorate General (Oil) resting to the subject.

2. Inter State Gas System is well aware that Mr. Imran Ali, Project Engineer has been working with Directorate General (Oil), Ministry of Energy (Petroleum Division) since 18th August, 2014. His services in the ISGS are on contract basis, which is going to be expired on **1st June, 2020.**

3. The officer is performing crucial assignments like demand supply of petroleum products and infrastructure development projects in the country. His services in this Directorate General are of vital importance and his performance/dedication deserves recognition and reward. His services are direly needed in this Directorate General (Oil), Petroleum Division.

4. In view of above, It is requested that his services may be regularized as well as his promotion may also be processed, on top priority basis.

Regards

What is the rule position of this?

Yours sincerely

M(HR)

Sawa
15.05.2020

(Dr. Shafi-ur-Rehman Afridi)
Director General (Oil)

Managing Director,
Inter State Gas System (Pvt) Limited,
Islamabad

Cc:

1. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
2. SPS to Addl. Secretary (P), Ministry of Energy (Petroleum Division), Islamabad

Dy. No. 20 ... HR
Dated 16-5-20 Time 2:30 Pm

Dy. No. 368
Dated 15-5-2020

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بسم اللہ الرحمن الرحیم

(39)

No. PL-6(15)/2019
Government of Pakistan
Ministry of Energy,
(Petroleum Division)
<><><>

Islamabad, the 21st November, 2019

Subject: **REGULARIZATION OF SERVICE AND PROMOTION OF MR. IMRAN ALI**

My dear Saulat Saheb,

Please refer to various recommendation letters from Directorate General (Oil) resting on the subject.

2. Inter State Gas System is well aware that Mr. Imran Ali, Project Engineer has been working with Directorate General (Oil), Ministry of Energy Petroleum Division) since August, 2014. His services in the ISGS are on contract basis, which are going to be expired on **1st December, 2019.**

3. The officer is performing crucial assignments like demand/supply of petroleum products and infrastructure development projects in the country. His services in this Directorate General are of vital nature/importance and his consistent dedication to assignments deserves recognition and reward as well. Since his services are direly needed in this Directorate General/Petroleum Division therefore, it is requested that his services may kindly be regularized as well as his promotion may also be processed on top priority basis.

4. This issues with the approval of the Competent Authority.

Regards

Yours sincerely

(Malik Amjed Salim)
Director General (Oil)

Dy. No. 161 HR Dated 22-11-2019

Managing Director,
Inter State Gas System (Pvt) Limited,
Islamabad

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(37)

بسم الله الرحمن الرحيم

No. **PL-6(15)/2019**
Government of Pakistan
Ministry of Energy (Petroleum Division)
(Policy Wing)

Islamabad, the **14th May, 2019**

Subject: **REGULARIZATION OF SERVICE AND PROMOTION OF MR. IMRAN ALI**

My dear Saulat Saheb,

Please refer to various recommendation letters from Directorate General (Oil) resting to the subject.

2. Inter State Gas System is well aware that Mr. Imran Ali, Project Engineer has been working with Directorate General (Oil), Ministry of Energy (Petroleum Division) since 18th August, 2014. His services in the ISGS are on contract basis, which is going to be expired on **1st June, 2019.**

3. The Officer is performing crucial assignments like demand supply of petroleum products and infrastructure development projects in the country. His services in this Directorate General are of vital importance and his performance/dedication deserves recognition and reward. His services are direly needed in this Directorate General (Oil), Petroleum Division.

4. In view of above, It is requested that his services may be regularized as well as his promotion may also be processed, on top priority basis.

5. This issues with the approval of Competent Authority.

Regards

Yours sincerely

(Malik Amjad Salim)
Director General (Oil)

Managing Director,
Inter State Gas System (Pvt) Limited,
Islamabad

Cc:

1. Staff Officer to Secretary, Ministry of Energy (Petroleum Division), Islamabad
2. SPS to Addl. Secretary (P), Ministry of Energy (Petroleum Division), Islamabad

Dy. No. 54 HR
Dated 14-5-19 Time
Dy. No. 838 MD
Dated 14/05 Time 02.50 pm

155

(33)

No.PL-6(15)/2017
Government of Pakistan
Ministry of Energy (Petroleum Division)
Directorate General of Oil
****

Islamabad the 23rd November, 2017

Managing Director,
Inter State Gas System (Pvt) Limited,
Islamabad

SUBJECT: **RENEWAL/REGULARIZATION OF SERVICE CONTRACT OF MR. IMRAN ALI (PROJECT ENGINEER, ISGS)**

Reference this Directorate General's letters of even number dated 07.12.2015 and 02.12.2016 on the subject noted above.

2. Mr. Imran Ali, Project Engineer is working with Directorate General (Oil), Ministry of Energy (Petroleum Division) since August, 2014. His services in the ISGS are on contract basis, which is going to expire on 1st December, 2017 while his contract has not yet been extended by the ISGS.

3. It has been mentioned earlier vide our letters referred above that the officer is engaged in critical assignments in this Directorate and his services are desperately needed, while his performance has been upto the mark and most satisfactory. ISGS has also been repeatedly requested for conversion of his services on regular basis.

4. It is therefore, once again recommended that his contract may be extended and subsequently his services may be regularized accordingly.

(Abdul Jabbar Memon)
Director General (Oil)
051-9202906

Dy. No. 1612 Dated 23-11-2017

156
(31)

Dy. No. 2675 MD OGI
Dated 02/12 Time 06.00 PM

No.PL-6(15)/2015
Government of Pakistan
Ministry of Petroleum & Natural Resources
Directorate General of Oil
*****

Islamabad, the 2nd December, 2016

Managing Director,
Inter State Gas System (Pvt) Limited,
Islamabad.

Subject: **EXPIRY OF CONTRACT OF MR. IMRAN ALI (PROJECT ENGINEER, ISGS)**

Dear Sir,

Dy. No. 2116 Time
Dated 05/12

Reference ISGS letter No: HR/RE-009/2016-50 dated 29.11.2016 on the above subject, received in this Directorate of date.

2. It is pertinent to mention that the officer is performing critical assignments at this Directorate and his performance is excellent.

3. As his services are desperately needed in this Directorate, the officer may not be repatriated to ISGS as well ISGS may renew his Contract alongwith enhanced salary with subsequent conversion of his services on regular basis.

4. This issue with the approval of Secretary, P & NR.

Yours truly,

(ABDUL JABBAR MEMON)
DIRECTOR GENERAL (OIL)

Copy to:

- Secretary, Ministry of Petroleum & NR, Islamabad.
- Addl Secretary, Ministry of Petroleum & NR, Islamabad.

DCM(HR)

157
(27)

No. PL-6(15)/2015
Government of Pakistan
Ministry of Petroleum & Natural Resources
Directorate General of Oil
****

Islamabad, the 7th December, 2015

Managing Director,
Inter State Gas System (Pvt) Ltd,
517, Main Margalla Road,
F-10/2,
Islamabad.

Subject: **RENEWAL OF SERVICE CONTRACT**

Inter State Gas System is well aware that Mr. Imran Ali, Project Engineer is working with Directorate General (Oil), Ministry of Petroleum & Natural Resources since a year and half. His services in the ISGS are on contract basis. The officer has informed that the same has expired on 1st December, 2015 and his contract has not yet been extended by the ISGS.

2. The officer is working in this Ministry with excellent performance and satisfaction. His services are desperately needed in this Ministry.

3. It is strongly recommended that his contract may be extended and subsequently his services may be regularized accordingly.

(A. J. Memon)
Director General (Oil)

Dy. No. 3725/DG Oil
Dated 7/12/15

OGRA approved Third Party Inspectors

Sr. No.	Name	Address
[illegible]	M/s ENAR Petrtech Services (Private) Ltd.	Plot No. 7-B, Sector-7A, Korangi Industrial Area, Karachi.
[illegible]	M/s Velosi Integrity & safety Pakistan (Pvt.) Limited	Plot No, 193, Street # 1, Sector I-10/3, Industrial Area, Islamabad
[illegible]	M/s IMTECH (Pvt.) Limited	44-C, Mezzanine Floor, 5th Street, Off: Khayaban-e-Rahat, Phase-VI, Defence Housing Authority, Karachi
[illegible]	M/s SGS Pakistan (Private) Limited	H-3/3, Sector 5, Korangi Industrial Area, Karachi
[illegible]	M/s TUV Rheinland Arabia LLC	108, Block J1, Johar Town, Lahore
[illegible]	M/s Bureau Veritas Pakistan (Pvt.) Limited	3rd Floor, PNSC Building, Moulvi Tamizuddin Khan Road, Karachi,

401

آئل اینڈ گیس
ریگولیٹری اتھارٹی

Oil & Gas
Regulatory Authority

Through Fax/ Courier
No. OGRA-Oil 19-4(7)/2014 (Vol-II)
September 12, 2019

TUV Rheinland Arabia LLC,
Pakistan Branch,
108, Block J1, Johar Town,
Lahore
Ph: 042-3595761-3
Fax: 042-35957560

Attn: Mr. Shahab Akhter Zaidi,
General Manager - Operation

Subject: SERVICE AGREEMENT

Dear Sir,

This is apropos to your proposal submitted against our 'Expression of Interest (EOI)' published in leading newspapers of the country, pertaining to hiring the services of 3rd party inspector for undertaking inspection of Oil related Infrastructure in mid and downstream of Oil Sector in Pakistan.

2. In accordance with the TORs of the EOI, the Authority has fixed the inspection fee based on the lowest rates quoted by the prequalified companies which is hereby being offered to you along with the service agreement (02 copies) with OGRA for your acceptance or otherwise.

3. You are requested to sign the agreement, if agreed, retain one copy of the same for your record and send back the other to OGRA, within one week time, please.

Yours truly,

Sarmad Aslam.

(Sarmad Aslam)
Senior Executive Director (Oil)

آئل اینڈ گیس
ریگولیٹری اتھارٹی

Oil & Gas
Regulatory Authority

Through Fax/ Courier
No. OGRA-Oil 19-4(7)/2014 (Vol-II)
September 12, 2019

M/s Bureau Veritas Pakistan (Pvt.) Limited,
Office No. 9, 3rd Floor,
Sardar Begum Plaza, Plot No. 109 W,
Jinnah Avenue, Blue Area,
Islamabad.
Ph: 051-2347278
Fax head office: 021-34392713

Attn.: Mr. Naveed Iqbal
Operations Manager (IVS/ Industrial Inspection)

Subject: SERVICE AGREEMENT

Dear Sir,

This is apropos to your proposal submitted against our 'Expression of Interest (EOI)' published in leading newspapers of the country, pertaining to hiring the services of 3rd party inspector for undertaking inspection of Oil related Infrastructure in mid and downstream of Oil Sector in Pakistan.

2. In accordance with the TORs of the EOI, the Authority has fixed the inspection fee based on the lowest rates quoted by the prequalified companies which is hereby being offered to you along with the service agreement (02 copies) with OGRA for your acceptance or otherwise.

3. You are requested to sign the agreement, if agreed, retain one copy of the same for your record and send back the other to OGRA, within one-week time, please.

Yours truly,

(Sarmad Aslam)
Senior Executive Director (Oil)

آئل اینڈ گیس
ریگولیٹری اتھارٹی

Oil & Gas
Regulatory Authority

Through Fax/ Courier
No. OGRA-Oil 19-4(7)/2014 (Vol-II)
September 12, 2019

SGS Pakistan (Private) Limited
H-3/3, Sector 5,
Korangi Industrial Area
Karachi, 74900
Ph: 21-35121388-95
Fax: 21-35121386

Attn.: Mr. Javed Iqbal,
Manager Technical

Subject: SERVICE AGREEMENT

Dear Sir,

This is apropos to your proposal submitted against our 'Expression of Interest (EOI)' published in leading newspapers of the country, pertaining to hiring the services of 3rd party inspector for undertaking inspection of Oil related Infrastructure in mid and downstream of Oil Sector in Pakistan.

2. In accordance with the TORs of the EOI, the Authority has fixed the inspection fee based on the lowest rates quoted by the prequalified companies which is hereby being offered to you along with the service agreement (02 copies) with OGRA for your acceptance or otherwise.

3. You are requested to sign the agreement, if agreed, retain one copy of the same for your record and send back the other to OGRA, within one-week time, please.

Yours truly,

(Sarmad Aslam)
Senior Executive Director (Oil)

OIL & GAS REGULATORY AUTHORITY
ISSUED
12 SEP 2019
ISLAMABAD

آئل اینڈ گیس
ریگولیٹری اتھارٹی

Oil & Gas
Regulatory Authority

Through Fax/ Courier
No. OGRA-Oil 19-4(7)/2014 (Vol-II)
September 12, 2019

M/s Enar Petrotech Services (Pvt.) Limited,
Plot No. 7 – B, Sector 7 – A,
Korangi Industrial Area,
Karachi-74900
Ph: 021-35062791 & 35067521
Fax: 021-35067522 & 35121806

Attn: Mr. Syed Akhter Raza,
GM Corporate & Business Development

Subject: SERVICE AGREEMENT

Dear Sir,

This is apropos to your proposal submitted against our 'Expression of Interest (EOI)' published in leading newspapers of the country, pertaining to hiring the services of 3rd party inspector for undertaking inspection of Oil related Infrastructure in mid and downstream of Oil Sector in Pakistan.

2. In accordance with the TORs of the EOI, the Authority has fixed the inspection fee based on the lowest rates quoted by the prequalified companies which is hereby being offered to you along with the service agreement (02 copies) with OGRA for your acceptance or otherwise.

3. You are requested to sign the agreement, if agreed, retain one copy of the same for your record and send back the other to OGRA, within one-week time, please.

Yours truly,

12 SEP 2019
ISLAMABAD

Sarmad Aslam.

(Sarmad Aslam)
Senior Executive Director (Oil)

496

آئل اینڈ گیس
ریگولیٹری اتھارٹی

Oil & Gas
Regulatory Authority

Through Fax/ Courier
No. OGRA-Oil 19-4(7)/2014 (Vol-II)
September 12, 2019

Velosi Integrity & safety Pakistan (Pvt.) Limited,
Plot No. 193, Street # 1, Sector I-10/3,
Industrial Area, Islamabad.
Ph: 051-4431282-3
Fax: 051-4431284

Attn.: Mr. M. Qasim,
Operations Manager, Islamabad.

Subject: SERVICE AGREEMENT

Dear Sir,

1. This is apropos to your proposal submitted against our 'Expression of Interest (EOI)' published in leading newspapers of the country, pertaining to hiring the services of 3rd party Inspector for undertaking inspection of Oil related Infrastructure in mid and downstream of Oil Sector in Pakistan.

2. In accordance with the TORs of the EOI, the Authority has fixed the inspection fee based on the lowest rates quoted by the prequalified companies which is hereby being offered to you along with the service agreement (02 copies) with OGRA for your acceptance or otherwise.

3. You are requested to sign the agreement, if agreed, retain one copy of the same for your record and send back the other to OGRA, within one-week time, please.

Yours truly,

(Sarmad Aslam)
Senior Executive Director (Oil)

12 SEP

آئل اینڈ گیس
ریگولیٹری اتھارٹی

Oil & Gas
Regulatory Authority

Through Fax/ Courier
No. OGRA-Oil 19-4(7)/2014 (Vol-II)
September 12, 2019

Chief Executive,
M/s Imtech (Pvt.) Limited,
Industrial and Marine Technical Services,
44-C, Mezzanine Floor, 5th Street, Off: Khayaban-e-Rahat,
Phase-VI, Defence Housing Authority,
Karachi-75500
Ph # 021-35857981-83, Fax: 021-35857984

Subject: **SERVICE AGREEMENT**

Dear Sir,

This is apropos to your proposal submitted against our 'Expression of Interest (EOI)' published in leading newspapers of the country, pertaining to hiring the services of 3rd party inspector for undertaking inspection of Oil related Infrastructure in mid and downstream of Oil Sector in Pakistan.

2. In accordance with the TORs of the EOI, the Authority has fixed the inspection fee based on the lowest rates quoted by the prequalified companies which is hereby being offered to you along with the service agreement (02 copies) with OGRA for your acceptance or otherwise.

3. You are requested to sign the agreement, if agreed, retain one copy of the same for your record and send back the other to OGRA, within one-week time, please.

Yours truly,

(Sarmad Aslam)
Senior Executive Director (Oil)

12 SEP 2019

LIST OF EXISTING OIL STORAGES (Other than OMCs & Refineries) Notices Given by OGRA for Acquisition of Licence under Rule 31 & 32 of Oil Rules 2016 (Details are Annexed in Annexure-B)

S.No.	Company Name	Location	Status
1.	Pakistan Molasses Company (Pvt) Ltd	Keamari	Company has Filed petition in Sindh high Court (Suit No. 721/2017)
2.	Al-Abbas Terminal	Keamari	Company has Filed petition in Sindh high Court (Suit No. 756/2017)
3.	Al Rahim Trading Co. Pvt Ltd	Keamari	-

(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

Urgent

Through Courier
OGRA (Oil)-19-15(2)/2013
February 8, 2017

The Managing Director,
Pakistan Molasses Company (Pvt.) Limited
Keamari Terminal One: 25, Oil Installation Area,
Keamari, **Karachi.**

Subject: **LICENSING REQUIREMENT UNDER THE PAKISTAN OIL (REFINING, BLENDING, TRANSPORTATION, STORAGE & MARKETING) RULES, 2016**

Dear Sir,

The Federal Government has notified new Oil Rules [Pakistan Oil (Refining, Blending, Transportation, Storage and Marketing) Rules, 2016] on January 22, 2016. According to rule 31 & 32 of the aforesaid rules, all existing oil storage facilities or non-oil storages being used commercially for oil storage purpose are required to acquire OGRA's license to carry on their operations.

2. As your company owns such oil storages (or non-oil storages being used for the oil storage purpose); therefore, the same falls under the above rules. In view of the foregoing, you are advised to apply for OGRA's license under rule 31 & 32 of the above Rules **within 30 days** of receipt of this letter.

OIL & GAS REGULATORY AUTHORITY ISSUED 09 FEB 2017 ISLAMABAD

Yours truly,

(Iftikhar Mehmood)
Deputy Executive Director (Oil)

O/L

(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY

"SAY NO TO CORRUPTION"

Urgent

Through Courier
OGRA (Oil)-19-15(2)/2013
February 8, 2017

The Managing Director,
Al- Abbas Terminal,
Opp. PSO Oil Terminal 'B'
Keamari, Karachi.

Subject: **LICENSING REQUIREMENT UNDER THE PAKISTAN OIL (REFINING, BLENDING, TRANSPORTATION, STORAGE & MARKETING) RULES, 2016**

Dear Sir,

The Federal Government has notified new Oil Rules [Pakistan Oil (Refining, Blending, Transportation, Storage and Marketing) Rules, 2016] on January 22, 2016. According to rule 31 & 32 of the aforesaid rules, all existing oil storage facilities or non-oil storages being used commercially for oil storage purpose are required to acquire OGRA's license to carry on their operations.

2. As your company owns such oil storages (or non-oil storages being used for the oil storage purpose); therefore, the same falls under the above rules. In view of the foregoing, you are advised to apply for OGRA's license under rule 31 & 32 of the above Rules **within 30 days** of receipt of this letter.

Yours truly,

OIL & GAS REGULATORY AUTHORITY ISSUED 09 FEB 2017 ISLAMABAD

(Iftikhar Mehmood)
Deputy Executive Director (Oil)

o/c

(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

Urgent

Through Courier
OGRA (Oil)-19-15(2)/2013
February 8, 2017

The Managing Director,
Al-Rahim Trading Co. (Pvt.) Limited.
49, Oil Installation Area, Keamari,
Karachi.

Subject: **LICENSING REQUIREMENT UNDER THE PAKISTAN OIL (REFINING, BLENDING, TRANSPORTATION, STORAGE & MARKETING) RULES, 2016**

Dear Sir,

The Federal Government has notified new Oil Rules [Pakistan Oil (Refining, Blending, Transportation, Storage and Marketing) Rules, 2016] on January 22, 2016. According to rule 31 & 32 of the aforesaid rules, all existing oil storage facilities or non-oil storages being used commercially for oil storage purpose are required to acquire OGRA's license to carry on their operations.

2. As your company owns such oil storages (or non-oil storages being used for the oil storage purpose); therefore, the same falls under the above rules. In view of the foregoing, you are advised to apply for OGRA's license under rule 31 & 32 of the above Rules **within 30 days** of receipt of this letter.

Yours truly,

OIL & GAS REGULATORY AUTHORITY ISSUED 09 FEB 2017 ISLAMABAD

(Iftikhar Mehmood)
Deputy Executive Director (Oil)

o/c

SIDDIQUI & RAZA
Barristers and Legal Consultants

WITHOUT PREJUDICE
March 3, 2017

MR. IFTIKHAR MEHMOOD,
Deputy Executive Director (Oil)
Oil & Gas Regulatory Authority,
54-B, Fazal-e-Haq, Blue Area,
Islamabad.

7/3/17 DEDL 77

REPLY TO LETTER DATED 08.02.2017

Dear Sir,

We, for and on behalf of our Client namely Al- Rahim Trading Co. (Private) Limited **("our Client")** in respect of your letter bearing No. OGRA (Oil)-19-15(2)/2013 dated February 8, 2017, wish to address you as under:

1. That our Client is engaged in the business of providing bulk storage to the importers and exporters of oil, petroleum and dangerously inflammable products.

2. That our Client has been carrying on this business for the last many years and in pursuance of license issued by the Department of Explosives, Ministry of Industries, Government of Pakistan. It is most pertinent to mention here that lastly on 31.12.2016, the license was extended in favor of our Client and as per the renewal our Client's license is to expire on 31.12.2017. Needless to mention here that our Client has fully complied with the terms of license.

3. That on 08.02.2017, our Client received a letter wherein our Client has been advised to apply for license issued under Pakistan Oil (Refining, Blending, Transportation, Storage & Marketing) Rules, 2016 **("Rules")**.

4. That it is imperative to state here that this letter has come as an utter shock and surprise for our Client especially in light of the fact that our Client already has a valid license till 31.12.2017 issued by the Government of Pakistan. We have carefully perused the applicable provisions of law in light with the provisions of the Constitution of Pakistan and in this regard, submit the following objections:-

   a) As per Section 41 of the OGRA Ordinance, 2002 no Rule can be framed without approval of the Federal Government. Please note that as per Article 90 of the Constitution, Federal Government is not restricted to the worthy Prime Minister of Pakistan and means a collective entity i.e. Cabinet including the Prime Minister and Federal Ministers. In this regard, no approval of the Rules was taken from the Cabinet before its notification, which render, the Rules to be a nullity in the eyes of law.

OIL & GAS REGULATORY AUTHORITY
06 MAR 2017
Diary 3361
ISLAMABAD

Office No. 505, Continental Trade Center, Block 8, Clifton, Karachi
Ph: 021-35303030 Fax: 021-35303020 Web: www.siddiquiraza.com Email: mail@siddiquiraza.com

SIDDIQUI & RAZA
Barristers and Legal Consultants

b) Moreover, Section 6 (2) of the Ordinance stipulates that in whatever conditions are to be imposed for a regulated activity, the licensees have to be consulted. It is stated with great vehemence on behalf of our Client no process of consultation was ever undertaken by OGRA. Needles to state here that the process of consultation was even more important since through the Rules, the entire regulatory regime of storage license holders was being changed.

c) In order to further fortify, the contention raised in the preceding Paragraph, reliance is also placed upon Section 41(3) of the Ordinance which makes the publication of Rules prior its approval a mandatory requirement. The collective reading of both the Paragraphs clearly shows the intention and wisdom of the Legislature was to ensure that all stake holders or interested parties are taken into confidence before any Rules are framed by OGRA. Please note that OGRA as a statutory body is duty bound to act within the parameters set by the Ordinance and cannot deviate from it.

d) It is also submitted that whilst the Rules specifically repeal various other rules under Rule 44 of the Rules. However, the Petroleum Rules, 1937 under which the license had been issued to our Client has still not been repealed.

e) Lastly, as per Article 154 of the Constitution, only the Council of Common Interest **("CCI")** has the jurisdiction in respect of formulating and regulating policies in respect of issues, which are enumerated in Part II of the Federal Legislative List **("FLL")**. A perusal of Entry No. 2 of the FLL would show that the instant issue clearly falls within its ambit. Therefore, without the approval of CCI, no authority including OGRA had any authority to approve/notify the Rules.

In view of the above, you are hereby requested to withdraw the letter under reply and refrain from taking any action against our Client under the Rules failing which we have clear instructions from our Client to initiate legal proceedings before the Superior Courts at your own cost, risk and consequences.

Regards,

FOR AND ON BEHALF OF M/S SIDDIQUI & RAZA .

Siddiqui & Raza

Office No. 505, Continental Trade Center, Block 8, Clifton, Karachi
Ph: 021-35303030 **Fax:** 021-35303020 **Web:** www.siddiquiraza.com **Email:** mail@siddiquiraza.com

SIDDIQUI & RAZA
Barristers and Legal Consultants

WITHOUT PREJUDICE
March 3, 2017

MR. IFTIKHAR MEHMOOD,
Deputy Executive Director (Oil)
Oil & Gas Regulatory Authority,
54-B, Fazal-e-Haq, Blue Area,
Islamabad.

7/3/17
DED(11)

REPLY TO LETTER DATED 08.02.2017

Dear Sir,

We, for and on behalf of our Client namely Al-Abbas Terminal (**"Our Client"**) in respect of your letter bearing No. OGRA (Oil)-19-15(2)/2013 dated February 8, 2017, wish to address you as under:

1. That our Client is engaged in the business of providing bulk storage to the importers and exporters of oil, petroleum and dangerously inflammable products.

2. That our Client has been carrying on this business for the last many years and in pursuance of license issued by the Department of Explosives, Ministry of Industries, Government of Pakistan. It is most pertinent to mention here that lastly on 16.11.2016, the license was extended in favor of our Client and as per the renewal our Client's license is to expire on 31.12.2017. Needless to mention here that our Client has fully complied with the terms of license.

3. That on 08.02.2017, our Client received a letter wherein our Client has been advised to apply for license issued under Pakistan Oil (Refining, Blending, Transportation, Storage & Marketing) Rules, 2016 (**"Rules"**).

4. That it is imperative to state here that this letter has come as an utter shock and surprise for our Client especially in light of the fact that our Client already has a valid license till 31.12.2017 issued by the Government of Pakistan. We have carefully perused the applicable provisions of law in light with the provisions of the Constitution of Pakistan and in this regard, submit the following objections:-

   a) As per Section 41 of the OGRA Ordinance, 2002 no Rule can be framed without approval of the Federal Government. Please note that as per Article 90 of the Constitution, Federal Government is not restricted to the worthy Prime Minister of Pakistan and means a collective entity i.e. Cabinet including the Prime Minister and Federal Ministers. In this regard, no approval of the Rules was taken from the Cabinet before its notification, which render, the Rules to be a nullity in the eyes of law.

OIL & GAS REGULATORY AUTHORITY
06 MAR 2017
Diary 8362
ISLAMABAD

Office No. 505, Continental Trade Center, Block 8, Clifton, Karachi
Ph: 021-35303030 **Fax:** 021-35303020 **Web:** www.siddiquiraza.com **Email:** mail@siddiquiraza.com

SIDDIQUI & RAZA
Barristers and Legal Consultants

b) Moreover, Section 6 (2) of the Ordinance stipulates that in whatever conditions are to be imposed for a regulated activity, the licensees have to be consulted. It is stated with great vehemence on behalf of our Client no process of consultation was ever undertaken by OGRA. Needles to state here that the process of consultation was even more important since through the Rules, the entire regulatory regime of storage license holders was being changed.

c) In order to further fortify, the contention raised in the preceding Paragraph, reliance is also placed upon Section 41(3) of the Ordinance which makes the publication of Rules prior its approval a mandatory requirement. The collective reading of both the Paragraphs clearly shows the intention and wisdom of the Legislature was to ensure that all stake holders or interested parties are taken into confidence before any Rules are framed by OGRA. Please note that OGRA as a statutory body is duty bound to act within the parameters set by the Ordinance and cannot deviate from it.

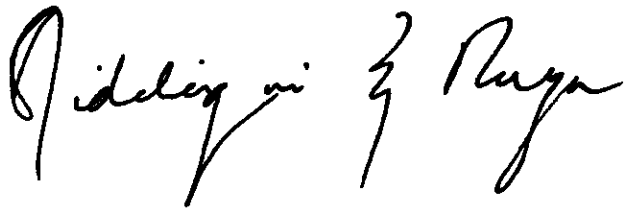
d) It is also submitted that whilst the Rules specifically repeal various other rules under Rule 44 of the Rules. However, the Petroleum Rules, 1937 under which the license had been issued to our Client has still not been repealed.

e) Lastly, as per Article 154 of the Constitution, only the Council of Common Interest (**"CCI"**) has the jurisdiction in respect of formulating and regulating policies in respect of issues, which are enumerated in Part II of the Federal Legislative List (**"FLL"**). A perusal of Entry No. 2 of the FLL would show that the instant issue clearly falls within its ambit. Therefore, without the approval of CCI, no authority including OGRA had any authority to approve/notify the Rules.

In view of the above, you are hereby requested to withdraw the letter under reply and refrain from taking any action against our Client under the Rules failing which we have clear instructions from our Client to initiate legal proceedings before the Superior Courts at your own cost, risk and consequences.

Regards,

FOR AND ON BEHALF OF M/S SIDDIQUI & RAZA



SIDDIQUI & RAZA
Barristers and Legal Consultants

WITHOUT PREJUDICE
March 3, 2017

MR. IFTIKHAR MEHMOOD,
Deputy Executive Director (Oil)
Oil & Gas Regulatory Authority,
54-B, Fazal-e-Haq, Blue Area,
Islamabad.

REPLY TO LETTER DATED 08.02.2017

Dear Sir,

We, for and on behalf of our Client namely Pakistan Molasses Company. (Private) Limited (**"Our Client"**) in respect of your letter bearing No. OGRA (Oil)-19-15(2)/2013 dated February 8, 2017, wish to address you as under:

1. That our Client is engaged in the business of providing bulk storage to the importers and exporters of oil, petroleum and dangerously inflammable products.

2. That our Client has been carrying on this business for the last many years and in pursuance of license issued by the Department of Explosives, Ministry of Industries, Government of Pakistan. It is most pertinent to mention here that lastly on 23.11.2016, the license was extended in favor of our Client and as per the renewal our Client's license is to expire on 31.12.2017. Needless to mention here that our Client has fully complied with the terms of license.

3. That on 08.02.2017, our Client received a letter wherein our Client has been advised to apply for license issued under Pakistan Oil (Refining, Blending, Transportation, Storage & Marketing) Rules, 2016 (**"Rules"**).

4. That it is imperative to state here that this letter has come as an utter shock and surprise for our Client especially in light of the fact that our Client already has a valid license till 31.12.2017 issued by the Government of Pakistan. We have carefully perused the applicable provisions of law in light with the provisions of the Constitution of Pakistan and in this regard, submit the following objections:-

   a) As per Section 41 of the OGRA Ordinance, 2002 no Rule can be framed without approval of the Federal Government. Please note that as per Article 90 of the Constitution, Federal Government is not restricted to the worthy Prime Minister of Pakistan and means a collective entity i.e. Cabinet including the Prime Minister and Federal Ministers. In this regard, no approval of the Rules was taken from the Cabinet before its notification, which render, the Rules to be a nullity in the eyes of law.

OIL & GAS REGULATORY AUTHORITY
06 MAR 2017
ISLAMABAD

Office No. 505, Continental Trade Center, Block 8, Clifton, Karachi
Ph: 021-35303030 **Fax:** 021-35303020 **Web:** www.siddiquiraza.com **Email:** mail@siddiquiraza.com

SIDDIQUI & RAZA
Barristers and Legal Consultants

b) Moreover, Section 6 (2) of the Ordinance stipulates that in whatever conditions are to be imposed for a regulated activity, the licensees have to be consulted. It is stated with great vehemence on behalf of our Client no process of consultation was ever undertaken by OGRA. Needles to state here that the process of consultation was even more important since through the Rules, the entire regulatory regime of storage license holders was being changed.

c) In order to further fortify, the contention raised in the preceding Paragraph, reliance is also placed upon Section 41(3) of the Ordinance which makes the publication of Rules prior its approval a mandatory requirement. The collective reading of both the Paragraphs clearly shows the intention and wisdom of the Legislature was to ensure that all stake holders or interested parties are taken into confidence before any Rules are framed by OGRA. Please note that OGRA as a statutory body is duty bound to act within the parameters set by the Ordinance and cannot deviate from it.

d) It is also submitted that whilst the Rules specifically repeal various other rules under Rule 44 of the Rules. However, the Petroleum Rules, 1937 under which the license had been issued to our Client has still not been repealed.

e) Lastly, as per Article 154 of the Constitution, only the Council of Common Interest **("CCI")** has the jurisdiction in respect of formulating and regulating policies in respect of issues, which are enumerated in Part II of the Federal Legislative List **("FLL")**. A perusal of Entry No. 2 of the FLL would show that the instant issue clearly falls within its ambit. Therefore, without the approval of CCI, no authority including OGRA had any authority to approve/notify the Rules.

In view of the above, you are hereby requested to withdraw the letter under reply and refrain from taking any action against our Client under the Rules failing which we have clear instructions from our Client to initiate legal proceedings before the Superior Courts at your own cost, risk and consequences.

Regards,

FOR AND ON BEHALF OF M/S SIDDIQUI & RAZA

Siddiqui & Raza

Office No. 505, Continental Trade Center, Block 8, Clifton, Karachi
Ph: 021-35303030 **Fax:** 021-35303020 **Web:** www.siddiquiraza.com **Email:** mail@siddiquiraza.com

(آئل اینڈ گیس ریگولیٹری اتھارٹی) OIL & GAS REGULATORY AUTHORITY
"SAY NO TO CORRUPTION"

Through Courier
OGRA (Oil)-19-15(2)/2013
April 19, 2017

Siddiqui & Raza,
Office No. 505, Continental Trade Center,
Block 8, Clifton, Karachi.

Subject: **REPLY TO LETTER DATED 08.02.2017**

Dear Sir,

We are in receipt of your letter No. nil dated March 03, 2017 on the subject, written on behalf of M/s Al Rahim Trading Co. (Pvt.) Limited, Al-Abbas Terminal & Pakistan Mollasses Company (Private) Limited.

2. At the outset, it may kindly be noted that you have not attached any authorization from M/s Al Rahim Trading Co. (Pvt.) Limited, Al-Abbas Terminal & Pakistan Mollasses Company (Private) Limited. Therefore, your request on behalf of said companies does not merit consideration without first establishing that you are duly authorized by M/s Al Rahim Trading Co. (Pvt.) Limited, Al-Abbas Terminal & Pakistan Mollasses Company (Private) Limited.

3. OGRA is a statutory body established under the OGRA Ordinance, 2002 and entrusted with the responsibility to regulate the activities under the provisions of OGRA Ordinance, 2002. Since, M/s Al Rahim Trading Co. (Pvt.) Limited, Al-Abbas Terminal & Pakistan Mollasses Company (Private) Limited are carrying out regulated activity, therefore are required to comply the mandatory statutory requirements under the law including the Pakistan Oil (Refining, Blending, Transportation, Storage and Marketing) Rules 2016, which is valid piece of legislation.

4. Rule 31 & 32 of the above Rules obligates all existing oil storage facilities or non-oil storages being used commercially for oil storage purpose to acquire OGRA's license to carry on their operations.

5. It is pertinent to highlight that the above rules do not obstruct any person to carry on such regulated activity provided that such persons apply for the license under the Rules.

6. In view of above, M/s Al Rahim Trading Co. (Pvt.) Limited, Al-Abbas Terminal & Pakistan Mollasses Company (Private) Limited are required to comply the provisions of OGRA Ordinance, 2002 and rules made thereunder. In case of non-compliance, Competent Authority shall be constrained to initiate proceedings under the law against M/s Al Rahim Trading Co. (Pvt.) Limited, Al-Abbas Terminal & Pakistan Mollasses Company (Private) Limited.

Yours truly,

OIL & GAS REGULATORY AUTHORITY ISSUED 19 APR 2017 ISLAMABAD

(Ishtiaq ul Haq)
Deputy Executive Director (Oil)
For and on behalf of the
Oil & Gas Regulatory Authority

O/C.

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Annex-C

Note: through all modes except Publication.

IN THE HIGH COURT OF SINDH AT KARACHI

Suit No. 721 of 2017

PAKISTAN MOLASSES COMPANY (PRIVATE) LIMITED . . . . . Plaintiff

VERSUS

FEDERATION OF PAKISTAN AND OTHERS . . . . . Defendants

To, ***(The Defendants)***

1. FEDERATION OF PAKISTAN,
THROUGH SECRETARY,
Cabinet Division,
Government of Pakistan,
Islamabad.

2. CHIEF INSPECTOR,
Department of Explosives,
Ministry of Industries & Production,
House No. 269, Block F,
Satellite Town, New Katarian,
Old Passport Office Building,
Rawalpindi.

3. OIL & GAS REGULATORY AUTHORITY,
THROUGH ITS CHAIRMAN,
Plot No. 54-B, Fazal-e-Haq Road,
G-6/F-6, Blue Area
Islamabad
AND
House No. 2, datary Villas,
Bath Island,
Karachi.

- Attorney General for Pakistan, Camp. Office at Karachi.

Whereas the Plaintiff abovenamed has made an application Under Order 39 Rule 1 & 2 CPC R/w. Section 151 CPC Being CMA No. 2843 of 2017.

(Copies Enclosed)

You are hereby required to appear in this court in person or by a pleader duly instructed on **10th day of April 2017 at 08:15 A.M.** to show cause against the application, failing which the said application will be heard and determined ex-parte.

Given under my hand and the seal of the Court on this 28th day of March 2017

BY ORDER

for H. Sarfraz 28/3/17

ASSISTANT REGISTRAR OS-I

HIGH COURT OF SINDH

Dy. No. (R) 3674 Litigation
Date/Time: 05/04/17 09:00 am

OIL & GAS REGULATORY AUTHORITY ISLAMABAD
08 APR 2017
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IN THE HIGH COURT OF SINDH AT KARACHI

Suit No. 721 of 2017

PAKISTAN MOLASSES COMPANY (PRIVATE) LIMITED . . . . . Plaintiff

VERSUS

FEDERATION OF PAKISTAN AND OTHERS . . . . . Defendants

To, ***(The Defendants)***

1. FEDERATION OF PAKISTAN,
THROUGH SECRETARY,
Cabinet Division,
Government of Pakistan,
Islamabad.

2. CHIEF INSPECTOR,
Department of Explosives,
Ministry of Industries & Production,
House No. 269, Block F,
Satellite Town, New Katarian,
Old Passport Office Building,
Rawalpindi.

3. OIL & GAS REGULATORY AUTHORITY,
THROUGH ITS CHAIRMAN,
Plot No. 54-B, Fazal-e-Haq Road,
G-6/F-6, Blue Area
Islamabad
AND
House No. 2, datary Villas,
Bath Island,
Karachi.

Whereas the Plaintiff abovenamed has made an application Under Order 39 Rule 1 & 2 CPC R/w. Section 151 CPC Being CMA No. 2843 of 2017.

(Copies whereof is hereto annexed).

Whereas above matter came-up before this Court on 17th day of March 2017 when the Hon'ble Court has been pleased to pass the following orders:-

M/s. Siddiqui & Raza, Advocate for Plaintiff.

".....*Since material question of law is involved, therefore, in terms of Order 27-A of CPC, the Office is directed to issue notice to the Attorney General for Pakistan as well as to all the Defendants by all modes except publication for the next date of hearing. Till then, the parties are directed to maintain status quo.*

To come up after three weeks as per Roster."

It is hereby ordered and you the parties abovenamed be and are hereby *directed to maintain status quo*, as per above Court's order.

Now the matter is fixed in this Court on **10th day of April 2017 at 09:15 A.M.**

Given under my hand and the seal of the Court this on **28th day of March 2017**

By Order

Assistant Registrar (OS-I)

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59/AS(3)

IN THE HIGH COURT OF SINDH AT KARACHI

(ORIGINAL JURISDICTION)

Presented on 27/03/2017

ADDL. REGISTRAR (OS)

SUIT No. 756 /2017

M/S AL- ABBAS SUGAR MILLS LIMITED,

THROUGH ITS LAW OFFICER,
Keamari Terminal One,Plot No. 63, Oil Installation Area,
Keamari,Karachi.
AND
Pardesi House,Survey No. 211R.Y. 16,
Old Queens Road,
Karachi ..... PLAINTIFF

VERSUS

1. **FEDERATION OF PAKISTAN**
THROUGH SECRETARY,
Cabinet Division,
Government of Pakistan,
Islamabad.

2. **CHIEF INSPECTOR,**
Department of Explosives,
Ministry of Industries & Production,
House No. 269, Block F,
Satellite Town, New Katarian,
Old Passport Office Building,
Rawalpindi.

3. **OIL & GAS REGULATORY AUTHORITY,**
THROUGH ITS CHAIRMAN,
Plot No. 54-B, Fazal-e-Haq Road,
G-6/F-6, Blue Area Islamabad
AND
House No. 2, datary Villas,Bath Island,
Karachi.

..... DEFENDANTS

SUIT FOR DECLARATION, CANCELLATION & PERMANENT INJUNCTION

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY
(PETROLEUM DIVISION)
DEPARTMENT OF EXPLOSIVES
REGIONAL OFFICE, KARACHI
******

No. KAR-4535/P/2378

State Cement Corporation Building,
Main Stadium Road, Dalmia Karachi
Dated: 15.10.2020

M/s **ATTOCK PETROLEUM LIMITED,**
Bulk Oil Terminal, New Lalazar.
Rawalpindi.

Subject: **CANCELLATION OF STORAGE LICENCE NO. KAR-4535/P IN FORM 'L' OF PETROLEUM RULES 1937, OF M/S. ATTOCK PETROLEUM LIMITED AT PLOT NO. SP-7/P.O.L NORTH WESTERN INDUSTRIAL ZONE, PORT QASIM DISTRICT MALIR.**

Dear Sirs,

It is to be informed that License No.Kar-4535/P in form 'L' of Petroleum Rules 1937, of M/s. Attock Petroleum Limited has been cancelled with immediate effect.

If you desire restoration of such licenses, you may adopt the procedure as laid down in the policy/regulation and Petroleum Rules 1937.

(UMER FAROOQ)
FOR DIRECTOR GENERAL

Copy to Deputy Commissioner, Malir. He is requested to delete the said license No.KAR-4535/P from his list of licenses granted by this Department. He is further requested to seal the above subject premises and ensure it's non-functioning under intimation to this office as per Rule 131 of Petroleum Rules 1937

(UMER FAROOQ)
FOR DIRECTOR GENERAL

Copy to following:

1. Oil & Gas Regulatory Authority (OGRA), 54-B, Fazal-e-Haq Road, Blue Area, Islamabad.
2. Port Qasim Authority, Bin Qasim, Karachi-75020, Pakistan.

(UMER FAROOQ)
FOR DIRECTOR GENERAL

Copy to Mr. Sajid Akram Chaudhary, Director FIA (North), Focal Person/Member, for Chairman of Petroleum Products Inquiry Commission, with the reference to joint inspection of subject site in collaboration of the inquiry members and officers of this office on 14-10-2020 for information.

(UMER FAROOQ)
FOR DIRECTOR GENERAL

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY
(PETROLEUM DIVISION)
DEPARTMENT OF EXPLOSIVES
REGIONAL OFFICE, KARACHI

Sub: **INSPECTION REPORT OF STORAGE LICENCE NO. KAR-4535/P IN FORM 'L' OF PETROLEUM RULES 1937 OF M/S. ATTOCK PETROLEUM LIMITED AT PLOT NO. SP-7/P.O.I. NORTH WESTERN INDUSTRIAL ZONE, PORT QASIM DISTRICT MALIR.**

During visit of Petroleum Products Inquiry Commission Members alongwith undersigned at Port Qasim, District Malir, on 14-10-2020, abovementioned premises was inspected and was found still under construction, and license was granted on 09-07-2020, by Mr. Mubeen Ahmed, Deputy Director, Regional Office Karachi without inspection, only on the basis of safety completion certificate, submitted by Mr. Ashfaq Ahmed, Incharge Civil of M/s. Attock Petroleum Limited (PEC# Civil/25524), which is based on misstatement and unlawful, despite, Head Office's advice to inspect the premise before grant of amendment/license, received in this office vide their O.M No. KAR-332/P, dated 18-03-2020.

In this regards, undersigned recommended the cancellation of the subject license and when Mr. Abdul Ali Khan, (Director General, Department of Explosives) informed, telephonically granted the approval for cancellation of the subject license with immediate effect.

(MUHAMMAD ISMAEEL)
Assistant Director
Regional Office, Karachi

(UMER FAROOQ)
Assistant Director
Regional Office, Karachi

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ISSUE DATE 15-10-2

GOVERNMENT OF PAKISTAN
MINISTRY OF ENERGY
(PETROLEUM DIVISION)
DEPARTMENT OF EXPLOSIVES
REGIONAL OFFICE, KARACHI
******

No. KAR-4535/P/2374-2379

State Cement Corporation Building,
Main Stadium Road, Dalmia Karachi
Dated: 15.10.2020

M/s ATTOCK PETROLEUM LIMITED,
Bulk Oil Terminal, New Lalazar.
Rawalpindi.

Subject: **CANCELLATION OF STORAGE LICENCE NO. KAR-4535/P IN FORM 'L' OF PETROLEUM RULES 1937, OF M/S. ATTOCK PETROLEUM LIMITED AT PLOT NO. SP-7/P.O.L NORTH WESTERN INDUSTRIAL ZONE, PORT QASIM DISTRICT MALIR.**

Dear Sirs,

It is to be informed that License No.Kar-4535/P in form 'L' of Petroleum Rules 1937, of M/s. Attock Petroleum Limited has been cancelled with immediate effect.

If you desire restoration of such licenses, you may adopt the procedure as laid down in the policy/regulation and Petroleum Rules 1937.

(UMER FAROOQ)
FOR DIRECTOR GENERAL

Copy to Deputy Commissioner, Malir. He is requested to delete the said license No.KAR-4535/P from his list of licenses granted by this Department. He is further requested to seal the above subject premises and ensure it's non-functioning under intimation to this office as per Rule 131 of Petroleum Rules 1937

(UMER FAROOQ)
FOR DIRECTOR GENERAL

Copy to following:

1. Oil & Gas Regulatory Authority (OGRA), 54-B, Fazal-e-Haq Road, Blue Area, Islamabad.
2. Port Qasim Authority, Bin Qasim, Karachi-75020, Pakistan.

(UMER FAROOQ)
FOR DIRECTOR GENERAL

Copy to Mr. Sajid Akram Chaudhary, Director FIA (North), Focal Person/Member, for Chairman of Petroleum Products Inquiry Commission, with the reference to joint inspection of subject site in collaboration of the inquiry members and officers of this office on 14-10-2020 for information.

(UMER FAROOQ)
FOR DIRECTOR GENERAL

8.1

788

Installations

Fee Rs. 30,000/-

-4535P

...se is hereby granted to M/s. ATTOCK PETROLEUM ...ED, Plot No. SP-7/P.O.I.North Western Indusrial Zone, Port ... Karachi valid only for the importation of ____Liters ~~gallons~~ of dangerous ... and for the storage of 49,866,667 Liters D.P.(PMG), 3,333,333.33 Liters ...BC and 352,941 Liters HSD.(H.P.). ~~gallons~~ of petroleum in the place ... below and shown on the plan attached hereto subject to the provisions of the ... Act, 1934 and the rules made there under and to the further condition on the ... this license.

This license shall remain in force till the 31st day or December 2020.

Nature of Petroleum to be stored/imported	Quantity of petroleum
Dangerous Petroleum (PMG)	49,866,667 Liters
Dangerous Petroleum (HOBC)	3,333,333.33 Liters.
HSD (H.P.)	352,941 Liters.
Total	53,552,941.33 Liters

...2020.

Director General
Department of Explosives

...KAR-4535P (K.O.)
KAR-323/P (H.O.)

dated 18.3.2020

...tion of the place referred to above

...e premise is situated AT PLOT NO. SP-7/P.O.I. NORTH ...ERN INDUSTRIAL ZONE, PORT QASIM INDUSTRIAL ... KARACHI AS SHOWN IN THE APPROVED PLAN ...CHED WITH THE LICENSE.

...f renewal	Date of expiry	Signature of licensing authority

...icense is liable to be cancelled if the licensed premises, when inspected, are not ...forming in the description and conditions attached hereto and contravention of ... rules and conditions under which this is granted is also punishable with fine

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in installations.

No. KAR-5077/P **Fee Rs. 15,000/-**

License is hereby granted to **M/s. AL NOOR TERMINAL (PVT) LIMITED, PLOT NO. 50 & 57 OIL INSTALLATION AREA, KEAMARI, KARACHI** valid only for the importation of _____ Liters ~~gallons~~ of the storage of **47,208,420 Liters Dangerous Petroleum (D.P.), ~~gallons~~ FOUR CRORE SEVENTY TWO LAC EIGHT THOUSAND FOUR HUNDRED TWENTY LITERS (D.P.)** of in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December 2016.

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum (In liters)
1	Dangerous Petroleum (D.P)	47,208,420 Liters
	Total	47,208,420 Liters.

Chief Inspector of Explosives

The 19 *8. 2016* For Chief Inspector of Explosives

Plan No. KAR-5077/P (K.O.) dated 14.7.2016
KAR-224/P (H.O.)

Description of the place referred to above:

The installation is situated AT M/S. AL NOOR TERMINAL (PVT) LIMITED AND CONSISTS ELEVEN ABOVE GROUND TANK FOR THE STORAGE OF 47,208,420 LITERS DANGEROUS PETROLEUM (D.P.) AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2017	For Chief Inspector of Explosives
do	31-12-2018	For Chief Inspector of Explosives
do	31-12-2019	For Chief Inspector of Explosives
Renewed upto	31-12-2020	For Director General, Department Of Explosives

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

Not exceeding 1,000 gallons	20 feet
Exceeding 1,000 gallons but not exceeding 10,000 gallons	30 feet
Exceeding 10,000 gallons but not exceeding 20,000 gallons	40 feet
Exceeding 20,000 gallons but not exceeding 30,000 gallons	50 feet
Exceeding 30,000 gallons but not exceeding 40,000 gallons	60 feet
Exceeding 40,000 gallons but not exceeding 50,000gallons	70 feet

(ii) When a storage tank containing non-dangerous petroleum has a capacity not exceeding 100,000 gallons, a distance of not less than 50 feet may be kept clear between it and (A) another such tank of similar or less capacity or (B) a storage or filling shed containing non-dangerous petroleum. Such a storage tank and storage or filling shed may, where the total quantity stored does not exceed 200,000 gallons. Keep a distance of not less than 50 feet clear between the enclosure walls or embankment and any protected works;

(iii) When a storage tank containing non-dangerous petroleum has a capacity not exceeding 50,000 gallons, distance of –

(a) For horizontal tanks, not less than one third; and

(b) For perpendicular tanks, not less than one-half of the height of the tank may be kept clear between it and (A) another such tank or (B) a storage or filling shed wherein non-dangerous petroleum is stored in quantity not exceeding 50,000 gallons. Such a storage tank and stores or filling shed may, where the total quantity stored does not exceed 100,000 gallons keep a distance of not less than 20 feet clear between the enclosure wall or embankment and any protected works.

(iv) In case of heavy petroleum a distance of not less than 20 feet may be kept clear between a storage tank and (A) another such tank or (B) a storage or filling shed containing such petroleum and a distance of not less than 50 feet shall be kept clear between such storage tank or filling or storage shed and any protected work.

When the total quantity stored in such storage tank and storage and filling shed does not exceed 100,000 gallons half the distance given in clause (iii) for the like quantity of non-dangerous petroleum other than heavy petroleum may be observed.

9. The distance specified in condition 8 may be reduced by the licensing authority in cases where screen walls are provided or other special precautions are taken or where there are special circumstances that, in his opinion warrant the alteration.

10. Notwithstanding anything herein to the contrary when petroleum is stored in an installation at or near wells, pumping stations or refineries, the concessions in clause (C) of condition 8 shall not apply and no storage tank, the capacity of which exceeds 50,000 gallons, or storage or filling shed shall be placed nearer than 300 feet to any still, boiler, furnace or fire. In such as installation all tanks shall be situated in a compact area;

(a) Under a single control,

(b) Enclosed or capable of being enclosed by one continuous fence,

(c) On which there shall be no protected works.

11. No alteration shall be carried out in the installation without the previous sanction in writing of the licensing authority. Such alteration so sanctioned shall be shown on an amended plan to be attached to this license.

12. If the licensing authority calls upon the holder of a license, by a notice in writing to execute any repairs to the licensed premises which are in the opinion of such authority necessary for the safety of the premises, the holder of the license shall execute the repairs within such period, not being less than one month from the date of receipt of the notice, as may be fixed by the notice.

13. The responsible agent or supervisor referred to in rule 92 shall not allow any person to enter a tank, which has contained petroleum, unless –

(a) Such person wears a safety helmet of a description approved by the Chief Inspector; or

(b) (i) The responsible agent or supervisor has certified in writing as the result of an examination of the tank by himself or by some other competent person that the atmosphere in the tank is fit for person to enter; and

(ii) At least one safety helmet of a pattern approved by the Chief Inspector shall have been kept ready for instant use at the manhole of the tank, which is being cleaned or repaired.

Not exceeding 1,000 gallons	20 feet
Exceeding 1,000 gallons but not exceeding 10,000 gallons	30 feet
Exceeding 10,000 gallons but not exceeding 20,000 gallons	40 feet
Exceeding 20,000 gallons but not exceeding 30,000 gallons	50 feet
Exceeding 30,000 gallons but not exceeding 40,000 gallons	60 feet
Exceeding 40,000 gallons but not exceeding 50,000gallons	70 feet

(ii) When a storage tank containing non-dangerous petroleum has a capacity not exceeding 100,000 gallons, a distance of not less than 50 feet may be kept clear between it and (A) another such tank of similar or less capacity or (B) a storage or filling shed containing non-dangerous petroleum. Such a storage tank and storage or filling shed may, where the total quantity stored does not exceed 200,000 gallons. Keep a distance of not less than 50 feet clear between the enclosure walls or embankment and any protected works;

(iii) When a storage tank containing non-dangerous petroleum has a capacity not exceeding 50,000 gallons, distance of –

(a) For horizontal tanks, not less than one third; and

(b) For perpendicular tanks, not less than one-half of the height of the tank may be kept clear between it and (A) another such tank or (B) a storage or filling shed wherein non-dangerous petroleum is stored in quantity not exceeding 50,000 gallons. Such a storage tank and stores or filling shed may, where the total quantity stored does not exceed 100,000 gallons keep a distance of lot less than 20 feet clear between the enclosure wall or embankment and any protected works.

(iv) In case of heavy petroleum a distance of not less than 20 feet may be kept clear between a storage tank and (A) another such tank or (B) a storage of filling shed containing such petroleum and a distance of not less than 50 feet shall be kept clear between such storage tank or filling or storage shed and any protected work.

When the total quantity stored in such storage tank and storage and filling shed does not exceed 100,000 gallons half the distance given in clause (iii) for the like quantity of non-dangerous petroleum other than heavy petroleum may be observed.

9. The distance specified in condition 8 may be reduced by the licensing authority in cases where screen walls are provided or other special precautions are taken or where there are special circumstances that, in his opinion warrant the alteration.

10. Notwithstanding anything herein to the contrary when petroleum is stored in an installation at or near wells, pumping stations or refineries, the concessions in clause (C) of condition 8 shall not apply and no storage tank, the capacity of which exceeds 50,000 gallons, or storage or filling shed shall be placed nearer than 300 feet to any still, boiler, furnace or fire. In such as installation all tanks shall be situated in a compact area,

(a) Under a single control,

(b) Enclosed or capable or being enclosed by one continuous fence,

(c) On which there shall be no protected works.

11. No alteration shall be carried out in the installation without the previous sanction in writing of the licensing authority. Such alteration so sanctioned shall be shown on an amended plan to be attached to this license.

12. If the licensing authority calls upon the holder of a license, by a notice in writing to execute any repairs to the licensed premises which are in the opinion of such authority necessary for the safety of the premises, the holder of the license shall execute the repairs within such period, not being less than one month from the date of receipt of the notice, as may be fixed by the notice.

13. The responsible agent or supervisor referred to in rule 92 shall not allow any person to enter a tank, which has contained petroleum, unless –

(a) Such person wears a safety helmet of a description approved by the Chief Inspector; or

(b) (i) The responsible agent or supervisor has certified in writing as the result of an examination of the tank by himself or by some other competent person that the atmosphere in the tank is fit for person to enter; and

(ii) At least one safety helmet of a pattern approved by the Chief Inspector shall have been kept ready for instant use at the manhole of the tank, which is being cleaned or repaired.

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CONDITIONS OF LICENSE

1. Petroleum shall be kept only in the storage tanks and storage and filling sheds or other approved places within the installation specified for the purpose on the plan attached hereto.

2. (i) The tank or tanks shall be supported on an approved foundation and shall be surrounded by a wall or embankment of substantial construction, or shall be partially sunk in as excavation. The enclosure thus formed shall contain only one of the following classes of petroleum, shall be of dimension sufficient to contain the quantity of petroleum specified under the class to be stored and shall be so constructed and maintained as to the escape there from of any petroleum in the form of liquid whether under the action of fire or otherwise;

(a) ***Dangerous petroleum*** ... 10 percent more petroleum than the tank or tanks are capable of containing;

(b) ***Non-dangerous petroleum*** other than Heavy Petroleum ... the amount of petroleum the tank or tanks are capable of containing;

(c) ***Heavy petroleum*** ... the amount of petroleum the largest tank in the enclosure is capable of containing;

Provided that heavy petroleum may be stored in the same enclosure as non-dangerous petroleum other than heavy petroleum if the dimension under (b) above is observed.

(ii) Except for the necessary pipes and valves the space within an enclosure and not occupied by the tank or tanks, shall be kept entirely clear and unoccupied. Alternatively gas-tight metal tanks may be sunk completely underground the tanks being packed round with sand, earth or clay, so that no air space is left below ground level and tank is not visible. Tanks so buried shall not be required to maintain the safety distance laid down in condition 8 but the space over the buried tanks must not be used for any purpose. The filling and dipping pipes in an under ground tank shall be carried down to the bottom of the tank.

(3) All tanks shall be fitted with a vent pipe leading into the open air, the open end being covered with fine copper or other non-corroding metal wire gauze of mesh not less than 28 to the linear inch [*11 per linear centimeters*] and fitted with a hood or the tank shall be fitted with an approved relief valve or other approved means for preventing dangerous internal or external pressures being produced.

(4) Cast iron valves are not permitted on any tank and all valves in an installation must be permanently marked in a manner clearly indicating the direction of opening and shutting the valves.

(5) Pumps shall be placed only in position shown on the plan attached hereto and they shall together with all connections and fittings be so constructed and maintained as to prevent leakage of petroleum.

(6) Storage or filling sheds shall be constructed of suitable an-inflammable material. The building shall rest on foundation walls and shall be surrounded by a wall or embankment of substantial construction or the walls and floor shall be suitably finished to form a sump or enclosure not more than two feet deep. A combination of these methods is permissible. The enclosure or sump thus formed shall be of sufficient capacity to contain the total quantity of petroleum liable at any time to be present in the building and shall be so constructed and maintained as to prevent the escape there from of any petroleum in the form of liquid whether under the action of fire or otherwise. In the case of dangerous petroleum or partly dangerous petroleum the enclosure or sump shall be capable of receiving and retaining a volume not less than 5 percent in excess of the maximum quantity allowed in the building. The sumps and enclosures must be kept clean and free from any accumulation of inflammable liquids.

(7) Every storage or filling shed in which dangerous petroleum is stored or filled shall be adequately ventilated near the ground level immediately above any walls constructed to prevent any leakage of petroleum and also near or in the roof.
The ventilators shall be provided with two thickness of fine copper or other non-corroding metal wire mesh of not less than 28 to the linear inch [*11 per linear centimeters*].

(8) (a) A distance of not less than 100 feet shall be kept clear between;
(i) A storage tank and any other storage tank;
(ii) Between storage tank and storage or filling shed, the distance being measured between the nearest points of the perimeters of the storage tanks or storage or filling sheds, as the case may be.

(b) A distance of not less than 150 feet shall be kept clear between any storage tank or storage or filling shed and any protected work.

(c) Notwithstanding anything contained in clause (a) or clause (b) -

(i) Where the quantity of dangerous petroleum or partly dangerous and partly non-dangerous petroleum not in bulk to be stored in a storage shed does not exceed 50,000 gallons, the following reduced distance may be kept clear between the shed or enclosure wall and (A) any other building forming part of the installation, (B) any protected work, or (C) any storage tank containing non-dangerous petroleum having a capacity not exceeding 50,000 gallons:-

(90) 187

GOVERNMENT OF PAKISTAN
MINISTRY OF INDUSTRIES
DEPARTMENT OF EXPLOSIVES
CIRCLE OFFICE, KARACHI
******

19/8/16

NO. KAR-5077/P/1373-74

State Cement Corporation Building
Main Stadium Road, Dalmia Karachi
Dated: 8. 2016

M/s. Al-Noor Terminal (Pvt) Limited,
Plot No. 50 & 57, Oil Installation Area, Keamari,
Karachi.

Subject: **GRANT OF STORAGE LICENSE IN FORM 'L' UNDER PETROLEUM RULES, 1937 FOR THE STORAGE OF PETROLEUM PRODUCTS DANGEROUS PETROLEUM (D.P.) FOR M/S. AL-NOOR TERMINAL (PVT) LIMITED AT PLOT NO. 50 & 57 OIL INSTALLATION AREA, KEAMARI, KARACHI.**

Ref:- Your letter No. Nil dated 15.8.2016.

Dear Sirs,

The license No. KAR-5077/P, in form "L" of the Petroleum Rules, 1937 valid upto 31-12-2016 granted in your favour for Eleven (11) above ground storage tanks for 47,208,420 Liters Dangerous Petroleum (D.P.) at Plot No. 50 & 57, Oil Installation Area, Keamari, Karachi is forwarded herewith.

2. The License in question is granted subject to Petroleum Rules, 1937, approved plan No. KAR-224/P dated 14.7.2016 and conditions of license

3. Please acknowledge receipt and note the warning stamp affixed on top of license with regards to its renewal every year before 2nd day of December.

Encl: License (1)
Approved Plan (1)

Yours truly,

(MUHAMMAD MUBEEN AHMED)
For Chief Inspector of Explosives
Ph: 34982101

Copy to the Chief Inspector of Explosives, Islamabad alongwith a copy of license for information with reference to their letter No. KAR-224/P/11712, dated 14.7.2016.

(MUHAMMAD MUBEEN AHMED)
For Chief Inspector of Explosives
Ph: 34982101

P/C

AL-NOOR TERMINAL (PVT.) LIMITED

(Formerly: Al-Noor Containers Terminal (Pvt.) Limited)

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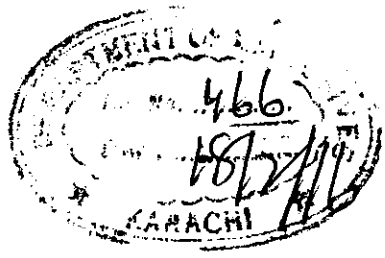
No. 786/Al-Noor/01/2016

Dated: 15-02-2016

To,
The Chief Inspector of Explosives,
Department of Explosives,
Ministry of Industries & Production,
Government of Pakistan,
Islamabad.



Subject: **REQUEST FOR GRANT OF LICENSE IN FORM "L" IN TERMS OF PETROLEUM RULES, 1937 FOR BULK IMPORT AND STORAGE OF DANGEROUS PETROLEUM IN TANKS TERMINAL OF M/S. AL-NOOR TERMINAL (PVT.) LIMITED, PLOT NOS. 50 & 57, OIL INSTALLATION ARE KEAMARI KARACHI.**

Sir,

Kindly refer to the above noted subject and find enclosed following documents for issuance of license in Form "L".

i. Application in Form "D" for grant of a license in Form "L" to import and store dangerous petroleum.

(Annexed as at F/A)

ii. Copies of detailed Construction Plan of Building/Storage Terminal (in duplicate).

(Annexed as at F/B&C)

iii. NOC No. DC/K.W/NOC/EXPLOSIVE/46/2016, Karachi dated 28.01.2016 along with enclosures issued by the Deputy Commissioner Karachi (West).

(Annexed as at F/D)

iv. Printed Note (comprising of 03 pages) stating Salient Features of the terminal.

(Annexed as at F/E)

v. Original copy of license fee paid challan.

(Annexed as at F/F)

02. The terminal is ready for operation. It is therefore requested to issue license in Form "L" for bulk import and storage of dangerous petroleum, on priority.

03. We shall be thankful and highly obliged please.

Sincerely yours,

Enclosures: (As mentioned above)

KAR-5077/P

(Muhammad Munif)
CEO/Director,
Al-Noor Terminal (Pvt.) Limited,

Plot No. 50 & 57, Oil Installation Area, Keamari, Karachi.
Tel. No. 32851045-46 Fax No. 32852181

18/2/16

FORM D

[See Rule 11 (2).]

Application for The grant/renewal of a license to store or to import and store petroleum

		The replies to be written in this column.
1.	(a) Application's Name Profession Address	M/S. AL NOOR TERMINAL (PVT.) LTD. BUSINESS PLOT # 50 & 57, OIL INSTALLATION AREA, KEAMARI, KARACHI
	(b) Name of person(s) and their designation(s) responsible for the operation of terminal	Mr. ASGHAR ALI, GENERAL MANAGER OPERATION
2.	Situation of the premises where petroleum is to be stored---- Province District Town or Village	 SINDH KARACHI (West) KEAMARI, KARACHI (West)
3.	Petroleum proposed to be stored---- Nature (i.e., dangerous, non-dangerous or heavy petroleum)	ALL TYPES OF DANGEROUS PETROLEUM PRODUCTS
	Quantity { In bulk	**47208420 LITERS** (IN BULK ONLY) (47187.0
	Not in bulk	
4.	Form in which license is required	" L "
5.	Do the premises fulfill all the conditions endorsed on the form ?	YES
6.	Petroleum already stored on the premises---- Nature	
	Quantity { In bulk	NIL
	Not in bulk	NIL
7.	Dangerous petroleum proposed to be im-	ALL TYPES OF DANGEROUS PETROLEUM PRODUCTS
	Ported. Quantity { In bulk	QUANTITY TO BE IMPORTED/STORED: **47208420 LITERS** (IN BULK ONLY)
	Not in bulk	
	Remarks	DETAILED NOTE STATING SALIENT FEATURES OF THE INSTALLATION (STORAGE TERMINAL) & BUILDING CONSTRUCTION PLAN (IN DUPLICATE) ARE ANNEXED.

Signature of the applicant : _____ (Muhammad Munif, CEO & Director)
Postal Address of the applicant : Plot Nos. 50 & 57, OIL INSTALLATION AREA, KEAMARI, KARACHI.
Date of application : 15-02-2016

Note : This application if it relates to a new installation or storage shed or if the applicant proposes any alterations an existing installation or storage shed, must be accompanied by specifications and plans drawn to scale in duplicate. The plane should clearly indicate:

a. The manner in which the conditions prescribed by these rules have been complied with;
b. The premises to be licensed, the area of which shall be distinctively coloured or otherwise defined;
c. The surroundings and all protected works;
d. The position and capacity of all storage tanks, storage and filling sheds and the position of all other buildings and erections forming part of the installation;
e. The areas reserved for dangerous petroleum, heavy petroleum and non-dangerous petroleum others than heavy petroleum;
f. Tanks and others enclosures;
g. All pumps valves, filling and discharge points, vent pipes, etc.

* In cases where the application is made on behalf of a company, the name and address of the company and the name and address of the company and the name of the manager or agents should be given.

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations

No. KAR-5400/P **Fee Rs. 45,000/-**

License is hereby granted to M/s. **HI-TECH INDUSTRIAL FUEL, Plot No. F-126, S.I.T.E. II, Super Highway, Karachi** valid only for the importation of _____Liters ~~gallons~~ of dangerous petroleum and for the storage of **211,280 Liters D.P. (Naphta), F.O.(H.P.), LDO and K.O.(NDP)** ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December **2020.**

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1	Dangerous Petroleum (Naphta)	**52,820 Liters**
2	Furnace Oil (H.P.)	**52,820 Liters.**
3.	L.D.O. (NDP)	**52,820 Liters.**
4.	Kerosene Oil (NDP)	**52,820 Liters.**
	Total	**211,280 Liters**

Thel 8. 02. 2020.

Director General
Department of Explosives
For Director General of Explosives

Plan No. KAR-5400/P (K.O.) **dated 29.01.2020**
KAR-324/P (H.O.)

Description of the place referred to above

The premise is situated AT **PLOT NO. F-126, S.I.T.E.II, SUPER HIGHWAY, KARACHI AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.**

Date of renewal	Date of expiry	Signature of licensing authority

ضروری ہدایات

FORM L

(*Article 5 of Schedule I*)

License to import dangerous petroleum and to store petroleum in Installations

تجدید کے لئے لائسنس مع اصل منظور شدہ نقشہ فارم "O" حکومت کے خزانے میں جمع کرائی گئی مطلوبہ فیس کی اصل رسید جس پر دفتر کا کاؤنٹر نمبر درج ہو ہر سال 2 دسمبر تک جمع کرائیں۔ 2 دسمبر کے بعد 31 دسمبر تک تجدید کی درخواست وصول ہونے کی رسید کے ساتھ لائسنس کی میعاد چلے گی۔ 31 دسمبر کے بعد لائسنس منسوخ سمجھا جائے گا۔

No. KAR-5455/P **Fee Rs. 15,000/-**

License is hereby granted to M/s. **INTERNATIONAL PRINTING INKS & CHEMICALS (PVT) LTD., Plot No. SC-7, 8 & 9, Sector 26, Korangi Industrial Area, Karachi.,** valid only for the importation of _____Liters ~~gallons~~ of dangerous petroleum and for the storage of Three tanks **109,527.48 Liters Ethanol (Spirit)/n-Propyl (Alcohol) One tank for Toulene for 36,509.16 Liters, D.P.** ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December **2020.**

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1	Ethanol (Spirit) / n- Propyl (Alcohol)	**109,527.48 Liters**
2	Toulene	**36,509.16 Liters.**
	Total	**146,036.64 Liters**

The 16. 6. 2020.

For Director General
Department of Explosives

Plan No. KAR-5455/P (K.O.) **dated 14.5.2020**
KAR-332/P (H.O.)

Description of the place referred to above

The premise is situated AT **PLOT NO. SC-7, 8 & 9, SECTOR 26, KORANGI INDUSTRIAL AREA, KARACHI AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.**

Date of renewal/	Date of expiry	Signature of licensing authority

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

ضروری ہدایات

تجدید کے لئے لائسنس اور سالانہ فیس وغیرہ میں مطلوبہ فیس وغیرہ
جمع شدہ [illegible] کروادیں۔
[illegible] 31 دسمبر تک
[illegible] 32 دسمبر گزرنے کے بعد عمارت منسوخ بھی ہوسکتی ہے۔

ORIGINAL

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in installations.

Fee Rs. 15,000/-

No. HYD-3663/P

License is hereby granted to **M/s. SINDH ENGRO COAL MINING COMPANY, , Thar Coal, Block-II, Taluka Islamkot, district Tharparkar** valid only for the importation of _____ Liters ~~gallons~~ of **H.P** and for the storage of **10,00,000 Liters** Furnace Oil (H.P.)~~gallons~~ and 750,000 HSD (H.P) in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December **2018**

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum (In liters)
1	Furnace Oil (H.P.)	10,00,000 Liters
2	High Speed Diesel (H.P.)	750,000 Liters
3		
4.		
	Total	**17,50,000 liters**

Chief Inspector of Explosives
For Chief Inspector of Explosives

The 11- 10.-2018

Plan No. **HYD-3663 (K.O.. HYD-241/P (H.O.)** **dated 07.10.2016**

Description of the place referred to above:

The installation is situated at THE PREMISES ARE SITUATED AT THAR COAL BLOCK-ii, TALUKA ISLAMKOT, DISTRICT THARPARKAR.. AND CONSIST OF FOUR ABOVE GROUND TANKS SHOWN IN THE ATTACHED APPROVED.

Date of renewal	Date of expiry	Signature of licensing authority
Rd 456	31-12-2019	

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

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S (Agency) 70

FRESH LICENCE GRANTED IN LIEU OF EXPIRED LICENCE NO.HYD/2458/P dt.19.4.20

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations.

No. HYD/2514/P. Fee Rupees Rs.~~4,825/-~~ 15-00/-

Licence is hereby granted to M/s.Thatta Cement Co.Ltd.Makli, District Thatta. valid only for the importation

of NIL gallons of dangerous petroleum and for the storage of 2879,556 litres Chief Inspector of Explosives.

Heavy Petroleum of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions Prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 19 2004

	Gallons.
~~Heavy~~ Dangerous petroleum in bulk. (FURNACE OIL)	2,879,556 litres
~~Dangerous petroleum otherwise than in bulk.~~	
~~Non-dangerous petroleum in bulk.~~	
~~Non-dangerous petroleum otherwise than in bulk.~~	
Total	2,879,556 litres

~~Chief Inspector of Explosives~~

Chief Inspector of Explosives in Pakistan.

The 14-4-2004 19 .

Plan No HYD/164/P 1,2,3. Dated 26.4.1995.

D/C 9/4/04.

Description of the place referred to above

The installation is situated within the factory premises of Thatta Cement Company Limited at Makli District Thatta and consists of two above ground storage tanks and one services tank

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2005	~~Chief Inspector of Explosives~~
Renewed upto	31-12-2006	Chief Inspector of Explosives
Renewed upto	31-12-2007	Chief Inspector of Explosives
Renewed upto	31-12-2008	Chief Inspector of Explosives

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions under which the licence is granted is also punishable with fine which may extend to five hundred rupees for a first offence and which may extend to two thousand rupees for each subsequent offence.

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from the tank no further work of the above description shall be done until the tank has been re-tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which has attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Renewed upto 31-12-2010 — Chief Inspector of Explosives

Renewed upto 31-12-2011 — Chief Inspector of Explosives

Renewed upto 31-12-2012 — Chief Inspector of Explosives

Renewed upto 31-12-2013 — Chief Inspector of Explosives

Renewed upto 31-12-2014

Renewed upto 31-12-2015

Renewed upto 31-12-2016

Renewed upto 31-12-2017

do 31-12-2018

do 31-12-2019

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GRANT OF FRESH LICENSE IN LIEU OF EXPIRED LICENSE NO. HYD- 2693/P.

ORIGINAL

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations.

تجدید کے لئے لائسنس اور سرکاری خزانے میں مطلوبہ فیس کا
جمع شدہ ہر سال 2 دسمبر پہلے دفتر میں جمع کروادیں۔
2 دسمبر گزرنے کے بعد [illegible] فیس ادا کرنا پڑے گی 31 دسمبر تک
31 دسمبر گزرنے کے بعد اجازت منسوخ سمجھی جائے گی۔

No. HYD-3021/P **Fee Rs. 1,425/-**

License is hereby granted to M/s. **BAWANY SUGAR MILLS LIMITED, 3rd Floor, Bank House, Habib Square, M. A. Jinnah Road, Karachi.**, valid only for the importation of **266,318 Liters (H.P)** ~~gallons~~ of dangerous petroleum and for the storage of **266,318 Liters** ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December 2009.

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum (In gallons)
1	Heavy Petroleum (HP) bulk	266,318 Liters
2	Dangerous Petroleum otherwise thank in bulk	Nil
3	Non-Dangerous petroleum in bulk	Nil
4	Non-dangerous petroleum otherwise than in bulk	Nil
Total		**266,318 Liters**

The 9 . 4. 2009

Plan No. **HYD -711/P** **dated 30. 9. 1985**

Chief Inspector of Explosives
Chief Inspector of Explosives

Description of the place referred to above

THE INSTALLATION IS SITUATED WITHIN THEIR FACTORY PREMISES AT TALHAR DISTRICT HYDERABAD AND CONSIST OF FOUR MAIN ABOVE GROUND HEAVY PETROLEUM TANKS AND TWO SERVICE TANKS.

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2010	Chief Inspector of Explosives,
Renewed upto	31-12-2011	Chief Inspector of Explosives,
Renewed upto	31-12-2012	Chief Inspector of Explosives,
Renewed upto	31-12-2013	Chief Inspector of Explosives,

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations

No. HYD-3278/P **Fee Rs. 15,000/-**

License is hereby granted to M/s. RAFHAN MAIZE PRODUICT CO. LTD., Behind Kotri Industrial Estate, KB. Feeder Road, Kotri, District Jamshoro valid only for the importation of ____Liters ~~gallons~~ of dangerous petroleum and for the storage of 31,800 Liters HSD and 2,30,000 Liters Furnace Oil in Two above ground tanks ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

2. This license shall remain in force till the 31st day or December 2013.

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1.	High Speed Diesel	31,800 Liters
2.	Furnace Oil	2,30,000 Liters.
	Total	2,61,800 Liters

The 19.11.2013.

Chief Inspector of Explosives
[illegible]

Plan No. HYD-3278/P Dated 19.11.2013.
HYD-105/P (H.Q)

Description of the place referred to above

The premise is situated AT K. B. FEEDER ROAD, S.I.T.E. KOTRI, DISTRICT JAMSHORO AND CONSISTS TWO ABOVE GROUND PETROLEUM STORAGE TANKS ONE FOR (31,800 LITERS HSD) AND OTHER FOR STORAGE OF (2,30,000 LITERS FURNACE OIL) AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2014	[illegible]
Renewed upto	31-12-2015	[illegible]
Renewed upto	31-12-2016	[illegible]
Renewed upto	31-12-2017	[illegible]
	31-12-2018	[illegible]

This license is liable to be cancelled if the licensed premises when inspected, are not found conforming in the description and conditions attached [illegible] any of the rules and conditions under which this is granted [illegible] may extend to five hundred rupees for a first offence and may extend to five thousand rupees for any subsequent offence.

31-12-2013

For Director General,
Department of Explosives

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ضروری ہدایات

جدید کے لئے لائسنس اور سرکاری خزانے میں مطلوبہ فیس
جمع شدہ چالان ہر سال تجدید پہلے دفتر میں جمع کروادیں۔
مدت گزرنے کے بعد دوگنی فیس
مدت گزرنے کے بعد اجازت منسوخ

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations

No.**HYD-4328/P.** **Fee Rs 30,000/-**

License is hereby granted to **M/S PAKISTAN PETROLEUM LIMITED , P.I.D.C. HOUSE , DR. ZIAUDDINE AHMED ROAD, P.O.BOX 3942, KARACHI** valid only for the importation of _____Liters ~~gallons~~ of dangerous petroleum and for the storage of 238,000 **Liters Dangerous Petroleum in Three above ground tanks in quantity 238, 500 & in one under ground tnaks to store Heavy Petroleum in 21000 in litersin** the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day of December **2019.**

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1	Dangerous Petroleum CONDENSATE (DP).	238,500 Liters
	Heavy Petroleum (HSD).	21000, liters
	Total	259,500 Liters.

The 07-09-2015.

Chief Inspector of Explosives
For Chief Inspector of Explosives

Plan No. HYD-189/P(H.Q.) **Dated 24-06-2019**
HYD-3537/P (H.Q)

Description of the place referred to above

The premise is situated at **THE STORAGE OF PETROLEUM AT NEW GAMBAT SOUTH GAS PROCESSING PLANT GPF-II (TRAIN I) TEHSIL SHAHDPURE DISTRICT SANGHAR., AND CONSIST OF ON ABOVE GROUND TANK FOR STORAGE OF HEAVY PETROLEUM(HSD) OF CAPCITY 21,000 LITRES AND THREE ABOVE GROUND TANK FOR STORAGE OF 238,500, LITRES DANGEROUS PETROLEUM(DP) CONDENSATE AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.**

Date of renewal	Date of expiry	Signature of Issuing Authority
Renewed upto	31-12-2020	For Director General Department Of Explosives Government Of Pakistan Islamabad

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

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FORM L

(Art
icle 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in installations.

No. HYD-4138/P **Fee Rs. 15,000/-**

License is hereby granted to **M/s. ENGRO ENERGY LIMITED, 16TH Floor, The Harbour Front building, Cliton, Block 4, Karachi.,** valid only for the importation of _____ Liters ~~gallons~~ of **dangerous petroleum** and for the storage of **1000,000 Liters** ~~gallons~~ of H.P. (HSD). (Ten Lac liters H.P only) in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December 2019

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum (In liters)
1	High Speed Diesel (H.P.	1000,000 Liters
2		--
3		
4.		
	Total	**1000,000 liters**

[redacted]
Chief Inspector of Explosives

The 6-03 ~~02~~ *2019*

Plan No. **HYD-4138/P (K.O.)** . **dated 28.12.2018**
HYD-301/P (H.O.)

Description of the place referred to above:

The installation is situated at BLOCK II, THAR COAL ISLAMKOT, DISTRICT THARPARKAR AND CONSIST OF TWO ABOVE TANKS HAVING CAPACITY 1000,000 LITERS. AS SHOWN IN THE ATTACHED APPROVED.

Date of renewal	Date of expiry	Signature of licensing authority
[illegible]	31-12-2020	For Director General, Department Of Explosives.

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

S (Agency) 70

FORM L.

(Article 5 of Schedule I)

Licence to import dangerous petroleum and to store petroleum in installations.

No. KD/2553/P

Fee Rupees. 15000/-

Licence is hereby granted to M/s.Dewan Sugar Mills Ltd,Dewan Centre,3-A Lalezar Beach Hotel Road, Karachi valid only for the importation of 2964000 Litres gallons of dangerous petroleum and for the storage of *gallons of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions Prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 19 .

	Gallons.
*Dangerous petroleum in bulk	2964000 Litres
Dangerous petroleum otherwise than in bulk .	
Non-dangerous petroleum in bulk .	
Non-dangerous petroleum otherwise than in bulk .	
Total	2964000 Litres

The 9.2004 19 .

Chief Inspector of Explosives in Pakistan
Chief Inspector of Explosive

Plan No KD/2553/P , Dated 1.7.2004

Description of the place referred to above:

The installation is situated at Dewan City Taluka Mirpur Bathoro Thatta Sindh, Consisting of (10) ten o/g Storage tanks.

Renewed upto 31-12-2013 for Chief Inspector of Explosives.

Date of renewal.	Date of expiry.	Signature of licensing authority
Renewed upto	31-12-2005	Chief Inspector of Explosives
RENEWED UP TO 31-12 2006		Chief Inspector of Explosives
Renewed upto	31-12-2007	Chief Inspector of Explosives
-12-2007	31-12-2008	Chief Inspector of Explosives
RENEWED UP TO 31-12 2009		Chief Inspector of Explosives

This licence is liable to be cancelled if the licensed premises when inspected are not found confor

Renewed upto 31-12-2010 Chief Inspector of Explosives

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the tank no further work of the above description shall be done until the tank has been re-tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receiptacle or pipe has been rendered free from petroleum and an inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest police station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Renewal upto 31-12-2014

Renewal upto 31-12-2015

Renewal upto 31-12-2016

—do— 31-12-2017

— 31-12-2018

— 31-12-2019

— 31-12-2020

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

For Chief Inspector of Explosives

For Director General
Department Of Explosives
Government Of Pakistan
Islamabad

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ORIGINAL licence
[illegible] 16/11/18

O/C

FORM L.

(Article 5 of Schedule I).

[illegible] 2 دسمبر سے پہلے دفتر [illegible]
میں جمع کروادیں ورنہ دوگنی فیس ادا کرنی
مرکی 31 دسمبر تک

Licence to import dangerous petroleum and to store petroleum in installations.

No. [illegible]/2554/P Fee Rupees. ~~[illegible]~~ 15000 w

Licence is hereby granted to M/s. Metal (PVT) Ltd, Matiari House, C-48, KDC Scheme-I Karachi valid only for the importation

of 64,12,500 litres of dangerous petroleum and for the storage of 64,12,500 litres *gallons

of petroleum in the place prescribed below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 2005

	Gallons
*Dangerous petroleum in bulk	64,12,500 litres
Dangerous petroleum otherwise than in bulk	
Non-dangerous petroleum in bulk	
Non-dangerous petroleum otherwise than in bulk	
Total	64,12,500 litres

[illegible] 19 Chief Inspector [illegible]

[illegible]/2554/P Dated 6.7.2004

Description of the place referred to above

[illegible] DISTRICT HYDERABAD (ADJACENT TO MATIARI SUGAR MILLS LTD)

[illegible] 31-12-2010 Chief Inspector of Explosives

Date of renewal	Date of expiry	Signature of licensing authority
[illegible]	31-12-2001	[illegible]
[illegible]	31-12-2002	[illegible]
[illegible]	31-12-2003	[illegible]

[illegible]

[illegible] 31-12-2011 Chief Inspector of Explosives.

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ae tank no further work of the above description shall be done until the tank has tested and a fresh certificate issued. When a tank is open for cleaning or repairs no l any description either ordinary or electric, electric torches, electric cables or fans other th a flame-proof type satisfying the requirements of the British Standard Specification No. shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receiptacle or pipe has been rendered free from petroleum and an inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (a) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (b) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest police station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Renewal upto 31-12-2013
Renewal upto 31-12-2014
Renewal upto 31-12-2015
Renewal upto 31-12-2016
Renewal upto 31-12-2017
Renewal upto 31-12-2018
Renewal upto 31-12-2019
Renewal upto 31-12-2020

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

For Director General
Department of Explosives
Government of Pakistan
Islamabad

PCPPK—S/1035/90-91/M/C Industries—11-4-91—500

Issued in fresh form
IN LIEU OF EXPIRED LICENCE NO.
H4-D/14578

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations

No:- H4D/2178/P

The licence should be renewed for Renewal together with the Agency fee attached thereto, an application in the prescribed form D and an original chalan for the requisite fee deposited under the head of account "1260-Receipts from services 1264.

Fee Rupees ~~5000/-~~ 1500/- (Rupees ~~Five Thousand~~ One Thousand Five Hundred only) through ~~Treasury Challan~~ Bank Challan is to be deposited every year in advance.

Licence is hereby granted to The Chief Engineer (P&D), Irrigation & Power Department Pakistan Water & Power Development Authority, Jamshoro, Distt. Dadu which is to be observed for valid only for the importation of ( ) gallons of dangerous petroleum and for the storage of *gallons of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions Prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 19 98.

	Gallons.
*Dangerous petroleum in bulk F.O. H.P.	108,000 Ltrs Lit.
Dangerous petroleum otherwise than in bulk.	
Non-dangerous petroleum in bulk.	
Non-dangerous petroleum otherwise than in bulk.	
Total	108,000 Ltrs Lt

The 24-7-1998

Chief Inspector of Explosives in Pakistan
Chief Inspector of Explosives in Pakistan

Plan No:- H4D/1457/P Dated 2-7-98

Description of the place referred to above WAPDA Thermal Power Station Premises. The Storage tanks are situated within the WAPDA Thermal Power Station Premises at Jamshoro, DISP-Dadu and Capacity of Four a/g tanks for storage of F.O. (H.P.)

Date of renewal.	Date of expiry.	Signature of licensing authority
Renewed upto 2nd upto	31-12-1998	Chief Inspector of Explosives in Pakistan
	31-12-2000	
	31-12-2001	
	31-12-2002	
	31-12-2003	
	31-12-2004	
	31-12-2005	
Renewed upto	31-12-2006	Chief Inspector of Explosives

This licence is liable to be cancelled if the licensed premises when inspected are not found

PTO

the tank no further work of the above description shall be done until the tank has been re-tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receiptacle or pipe has been rendered free from petroleum and an inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petrole.... escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest police station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Renewal upto 31-12-2007 Chief Inspector of Explosives

Renewal upto 31.12.2008 Chief Inspector of Explosives

Renewal upto 31-12-2009 Chief Inspector of Explosives

Renewal upto 31-12-2010 Chief Inspector of Explosives

Renewal upto 31-12-2011 Chief Inspector of Explosives,

Renewal upto 31-12-2012 Chief Inspector of Explosives.

Renewal upto 31-12-2013 Chief Inspector of Explosives

Renewal upto 31-12-2014

Renewal upto 31-12-2015

Renewal upto 31-12-2016

Renewal upto 31-12-2017

Renewal upto 31-12-2018

Renewal upto 31-12-2019

Renewal upto 31-12-2020

PCPPK—8/1035/90-91/M/O Industries—11-4-91—500

Fresh Licence granted in Lieu of Expired Licence No: HYD/2297/P

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S(Agency) 70

Amended for R.20

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations

No. HYD/2414/P Fee Rupees. ~~5347~~ = 6628/- 30 Eed

Licence is hereby granted to M/s. Al-Abbas Sugar Mills, Ltd., Plot No. 50,A/3, Unit "H", Street No.2, Gulshan-e-Faisal, Bath Island, Karachi for importation of D.P. 36,56,404 gallons of dangerous petroleum and for the storage of HP(F.O. 500,000 Litres *gallons

of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions Prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 2003.

	Gallons.
*Dangerous petroleum in bulk.	10584208 ~~36,56,404~~ Litres.
Dangerous petroleum otherwise than in bulk. Heavy Petroleum (Furnance oil).	5,00,000 "
Non-dangerous petroleum in bulk.	
Non-dangerous petroleum otherwise than in bulk.	
Total	~~41,56,404 Litres.~~ 11,084,208 Litres

ضروری ہدایات

تجدید کے لئے لائسنس اور سرکاری خزانے میں مطلوبہ فیس کا
جمع شدہ چالان ہر سال 2 دسمبر پہلے دفتر میں جمع کروا دیں۔
2 دسمبر گزرنے کے بعد دوگنی فیس ادا کرنا پڑے گی 31 دسمبر تک
31 دسمبر گزرنے کے بعد اجازت منسوخ بھی کی جا سکے گی۔

Chief Inspector of Explosives

The 07-1-2003. 19

Chief Inspector of Explosives in Pakistan.

Chief Inspector of Explosives.

Plan No. ~~HYD/2297/P~~ HYD/2414/P , Dated 14.2.2001. -1-2003. 28-8-2003

Description of the place referred to above:

The premises is situated at the premises Al-Abbas Sugar Mills, District Mirpur khas and consist of ~~five~~ Nos above ground tanks (Furnance Oil, 500,000 Litres, Dangerous Petroleum ~~36,56,404~~ 10,584,208 Litres) as per approved plan attached with the licence.

Date of renewal	Date of expiry	Signature of licensing authority
-11-2004	31-12-2004	~~Chief Inspector of Explosives~~
Renewed upto	31-12-2005	~~Chief Inspector of Explosives~~
Renewed upto	31-12-2006	Chief Inspector of Explosives
Renewed upto	31-12-2007	Chief Inspector of Explosives

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions under which this licence is granted is also punishable with fine which may extend to five hundred rupees for a first offence and which may extend to two thousand rupees for any subsequent offence.

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from the tank no further work of the above description shall be done until the tank has been re-tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

Renewed up to 31-12-2019 For Chief Inspector of Explosives

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapour :

dc 31-12-2020 For Chief Inspector of Explosives

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which as attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Date of Renewal	Date of Expiry	Signature of Licensing Authority
Renewed upto	31-12-2008	Chief Inspector of Explosives
RENEWED UP TO 31-12 2009		Chief Inspector of Explosives
Renewed upto	31-12-2010	Chief Inspector of Explosives
Renewed upto	31-12-2011	Chief Inspector of Explosives
Renewed upto	31-12-2012	Chief Inspector of Explosives
Renewed upto	31-12-2013	Chief Inspector of Explosives
-do-	31-12-2014	For Chief Inspector of Explosives
-do-	31-12-2015	For Chief Inspector of Explosives
-do-	31-12-2016	For Chief Inspector of Explosives
dc	31-12-2017	Chief Inspector of Explosives
do	31-12-2018	For Chief Inspector of Explosives

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The licence should be renewed for Renewal together with the approved plan attached thereto, an application in the prescribed form [illegible] an original [illegible] for the requisite fee [illegible] ~~1250~~ [illegible] Department [illegible] Department not [illegible] than the [illegible] of December every year [illegible] which double fee will be charged for its renewal.

In lieu of expired licence No. HYD/1393/P dated 14-11-89

Renewal fee for the year 1996 Rs. 1,925/-

Renewal fee for the year 1996 Rs. 1,925/-

S (Agency) 70

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations.

No.:- HYD/1617/P

Fee Rupees. ~~1925/-~~ 30,000/-

Licence is hereby granted to M/s. Sui Southern Gas Company Ltd, State Life Building, 5th Floor, Dr. Ziauddin Ahmed Road, Karachi-4 valid only for the importation of gallons of dangerous petroleum and for the storage of gallons of petroleum in the place prescribed below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions prescribed on the back of this licence

Chief Inspector of Explosives

This licence shall remain in force till the 31st day of December, 1993.

	Gallons
*Dangerous petroleum in bulk. (Condensate oil)	635,894 litres
Dangerous petroleum otherwise than in bulk.	
~~Non-dangerous~~ Heavy petroleum in bulk	
Non-dangerous petroleum otherwise than in bulk	3,785 litres
Total	639,679 litres.

Chief Inspector of Explosives in Pakistan

Chief Inspector of Explosives in Pakistan.

The 11 - 2 - 1993.

Plan No.:- HYD/1617/P, Dated 11-2-93

Description of the place referred to above. The Premises situated at Deh Shah Bulcheri Taluka, Hyderabad, Distt- Hyderabad and consist of two tanks for the storage of Dangerous Petroleum and one tank for H.S.D.

Date of renewal	Date of expiry	Signature of licensing authority
27-11-93	31-12-94	Chief Inspector of Explosives in Pakistan
30-11-94	31-12-1995	Chief Inspector of Explosives in Pakistan
Renewed upto	31-12-96	Chief Inspector of Explosives in Pakistan
12-12-96	31-12-97	Chief Inspector of Explosives in Pakistan
Renewed upto	31-12-98	Chief Inspector of Explosives in Pakistan

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions, under which this licence is granted, is also punishable with fine which may extend to five hundred rupees for a first offence and which may extend to two thousand rupees for any subsequent offence.

Renewed upto 31-12-99

Deputy Chief Inspector of Explosives

the tank no further work of the above description shall be done until the tank has been tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receiptacle or pipe has been rendered free from petroleum and an inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual filling operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest police station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

For Director General,
Department Of Explosives

Chief Inspector of Explosives in Pakistan
Chief Inspector of Explosives
Chief Inspector of Explosives.
Chief Inspector of Explosives
Chief Inspector of Explosives
Chief Inspector of Explosives
Chief Inspector of Explosives
Chief Inspector of Explosives
Chief Inspector of Explosives,
Chief Inspector of Explosives.
Chief Inspector of Explosives
Chief Inspector of Explosives

PCPPK—S/1035/90-91/M/O Industries—11-4-91—500.

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The licence should be resubmitted for renewal together with the approved plan attached thereto an application in the prescribed form "D" and original chalan for the requisite fee deposited under the head of account "XXXV" (Deptts (Central) Misc. Explosives" so as to reach this Deptt. not later than the 2nd day of December every year failing which double fee will be charged for its renewal.

S (Agency) 70

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations.

Fee Rupees ~~5,000/-~~ 30,000/-

No. HYD/2536/P

Licence is hereby granted to M/s. Shahmurad Sugar Mills Ltd. 96-A, Sindhi Muslim Housing Society, Karachi and only for the importation of gallons of dangerous petroleum and for the storage of 72,86,800 litres *gallons of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions Prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 19 2004

	Gallons.
*Dangerous petroleum in bulk.	7,050,000 litres
~~Dangerous petroleum otherwise than in bulk.~~ Additional Four DP (Alcohol)	76,25000 lit
~~Non-dangerous petroleum in bulk.~~ lauls HP...	2,36,800 litres
~~Non-dangerous petroleum otherwise than in bulk.~~ (in bulk)	
Total	~~72,86,800 litres~~
Total:- (DP-Alcohol)	146,75000 lit
HP	2,36,800 lit

The 8-07-2004 19

Chief Inspector of Explosives in P[illegible]

Chief Inspector of Explosives

Plan No. HYD/2536/P, Dated 6-7-2004

HYD-272/P dt. 07.11.2017

Description of the place referred to above SITUATED AT SHAHMURAD SUGAR MILLS LTD SHOK SHARIF DISTRICT THATTA.

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2005	Chief Inspector of Explosives.
RENEWED UP TO 31-12 2006		Chief Inspector of Explosives
Renewed upto	31-12-2007	
Renewed upto	31-12-2008	Chief Inspector of Explosives

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions, under which this licence is granted, is also punishable with fine which may extend to five hundred rupees for a first offence and which may extend to two thousand rupees for any subsequent offence.

PTO

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from the tank no further work of the above description shall be done until the tank has been re-tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

Renewal upto 31-12-2020

17. (a) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (b) Where so specified by the Chief Inspector storage tank shall be furnished with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by telegraph or telephone, where such means of communication are available.

Renewal upto 31-12-2019

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Date of Renewal	Date of Expiry	Signature of licensing Authority
Renewal upto	31-12-2009	Chief Inspector of Explosives
Renewed upto	31-12-2010	Chief Inspector of Explosives
	31-12-2011	Chief Inspector of Explosives
Renewal upto	31-12-2012	Chief Inspector of Explosives
Renewed upto	31-12-2013	Chief Inspector of Explosives
	31-12-2014	Chief Inspector of Explosives
Renewed upto	31-12-2015	Chief Inspector of Explosives
Renewed upto	31-12-2016	for Chief Inspector of Explosives
Renewed upto	31-12-2017	Chief Inspector of Explosives
	31-12-2018	Chief Inspector of Explosives

GRANT OF FRESH LICENSE IN LIEU OF OLD EXPIRED LICENSE NO. HYD-3644/P Dated 235.2016.

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations

No. HYD-4460/P

Fee Rs. 15,000/-

License is hereby granted to M/s. **PAKISTAN PETROLEUM LIMITED, P.I.D.C. House, Dr. Ziauddin Ahmed Road, P.O. BOX3942Karachi** valid only for the importation of ____ Liters ~~gallons~~ of dangerous petroleum and for the storage of **1093.512 Liters D.P. (Mogas) & Condensate (CONDENSATE)** ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day of December 2020.

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1	Dangerous Petroleum (to e stored/imported (Condensate)	1093.512 Liters
2		
	Total	**1093.512 Liters**

The 14. 01. 20220.

For Director General
Department of Explosives

Department of Explosives

Plan No. HYD-3644/P dated 19.5.2016
HYD-232P (H.O.)

Description of the place referred to above

The premise is situated **AT NEW GAMBAT SOUTH GAS PROCESSING PLANT GPF-II (TRAIN 1) TEHSIL SHAHDADPUR DISTRICT SANGHAR AND CONSISTS OF FOUR ABVOVE GRAOUND TANKS FOR EACH HAVING STORAGE APACITY OF 273. 378 LITERS AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.**

Date of renewal	Date of expiry	Signature of licensing authority

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine

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14. No work, involving the use of fire, welding or hot reverting, shall be performed in or on any tank until the tank has been certified in the manner laid down in clause (b) of condition 13 to be free from petroleum vapour. When any water is pumped into or withdrawn from the tank no further work of the above description shall be done until the tank has been rested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric torches, electric cables or fans other than of a flameproof type satisfying the requirements of the British Specification No, 229 shall be brought near the tank.

15. No person shall repair or cause to be prepared any receptacle or pipe in which to his knowledge any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapor.

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and dispatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed form petroleum and inflammable vapour.

17. (a) Adequate precautions shall be taken at all time for the prevention of accident by fire or explosion.

(b) Wherever so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper orders at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer harbor, river or watercourse and enclosure or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the license causing loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by fax, telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to an Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules are the conditions of this license and duly observed.

21. (i) (a) All permanent pipelines shall be of metal and shall be constructed according to sound engineering practice and shall have a reserve strength of not less than 50% above the working pressure.

(b) Hose pipes and rubber flexible pipes used in connection with loading or unloading of petroleum from an installation to form a part of a piping system shall have reserve strength of at least 33⅓% above the working pressure.

(ii) All metal pipes shall be flexible pipes shall be tested once every 6 months by a competent engineer holding license to ascertain fitness and compliance with the requirement of strength laid down above.

(iii) (a) A complete and permanent record of such testing shall be maintained in the licensed premises.

(b) The date of the last test shall be recorded on the pipes and pipe sections concerned in a distinctive manner.

22. The license shall not deliver from the licensed premises -

(a) Petroleum in bulk to any vessel used in the carriage of petroleum in bulk by water, and

(b) Any petroleum in bulk shall be delivered to any vehicle used for the transport of petroleum in bulk by road unless such vehicle is licensed by the Chief Inspector

ضروری ہدایات

تجدید کے لئے لائسنس اور سرکاری خزانے میں مطلوبہ فیس کا جمع شدہ چالان ہر سال 2 دسمبر پہلے دفتر میں جمع کروادیں۔ 2 دسمبر گزرنے کے بعد دوگنی فیس ادا کرنا پڑے گی 31 دسمبر تک 31 دسمبر گزرنے کے بعد اجازت منسوخ بھی جائے گی۔

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FORM L

(*Article 5 of Schedule I*)

License to import dangerous petroleum and to store petroleum in Installations

No. HYD-3415/P

Fee Rs. ~~15,000/-~~ 30000/-

License is hereby granted to **M/s. SINDH CHEMICAL WORKS, Plot No. B-13 Sindh Small Industries Corporation Extension, Tendo Muhammad Khan Road, Hyderabad** valid only for the importation of ____ Liters ~~gallons~~ of dangerous petroleum and for the storage of **22,700 Liters Denature Spirit One under ground tank** ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December 2014.

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1	Denature Spirit (D.P)	22,700 Liters
2	Kerosene (D.P)	22,700
	Total	22,700 Liters

For Chief Inspector of Explosives

The 25.3.2014

Chief Inspector of Explosives

For Chief Inspector of Explosives

Plan No. HYD-3415/P
HYD-136/P (H.Q)

Dated ~~07.01.2014~~ 06.8.2018

Description of the place referred to above:

The premise is situated AT PLOT NO. B-13 SINDH SMALL INDUSTRIES CORPORATION EXTENSION TENDO MUHAMMAD KHAN ROAD, HYDERABAD.

Date of renewal	Date of expiry	Signature of licensing authority
[illegible]	31-12-2015	[illegible]
[illegible]	31-12-2016	[illegible]
[illegible]	31-12-2017	[illegible]
[illegible]	31-12-2018	[illegible]

This license is liable to be cancelled if the licensed premises [illegible] are not found conforming in the description and conditions [illegible] of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

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14. No work, involving the use of fire, welding or hot reverting, shall be performed in or on any tank until the tank has been certified in the manner laid down in clause (b) of condition 13 to be free from petroleum vapour. When any water is pumped into or withdrawn from the tank no further work of the above description shall be done until the tank has been rested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric torches, electric cables or fans other than of a flameproof type satisfying the requirements of the British Specification No. 229 shall be brought near the tank.

Renewed upto 31-12-2019

For Chief Inspector of Explosives

15. No person shall repair or cause to be prepared any receptacle or pipe in which to his knowledge any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapor.

Provided that this condition shall not be deemed to prohibit the [illegible] operations connected with the filling and dispatching of petroleum receptacles.

For Director General
Department Of Explosives
Government Of Pakistan
Islamabad

upto 31-12-2020

16. All empty receptacles which have contained dangerous petroleum shall, except while they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed form petroleum and inflammable vapour.

17. (a) Adequate precautions shall be taken at all time for the prevention of accident by fire or explosion.

(b) Wherever so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper orders at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer harbor, river or watercourse and enclosure or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the license causing loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by fax, telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to an Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules are the conditions of this license and duly observed.

21. (i) (a) All permanent pipelines shall be of metal and shall be constructed according to sound engineering practice and shall have a reserve strength of not less than 50% above the working pressure.

(b) Hose pipes and rubber flexible pipes used in connection with loading or unloading of petroleum from an installation or forming part of a piping system shall have reserve strength of at least 33⅓% above the working pressure.

(ii) All metal pipes shall be flexible pipes shall be tested once every 6 months by a competent engineer holding license to ascertain fitness and compliance with the requirement of strength laid down above.

(iii) (a) A complete and permanent record of such testing shall be maintained in the licensed premises.

(b) The date of the last test shall be recorded on the pipes and pipe sections concerned in a distinctive manner.

22. The license shall not deliver from the licensed premises:-

(a) Petroleum in bulk to any vessel used in the carriage of petroleum in bulk by water; and

(b) Any petroleum in bulk shall be delivered to any vehicle used for the transport of petroleum in bulk by road unless such vehicle is licensed by the Chief Inspector

8.1 2

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...etroleum and to store petroleum in installations.

Fee Rupees ~~1,27~~

...is hereby granted to M/s.Pak-Arab Refinery Limited,Co...
...gi Creek Road, Karachi valid only for the impo...

~~1,90,512~~ litr ~~gallo~~ ...igerous petroleum and for the storage of ~~1,90,512~~ litres Crude Oil
51,40,410 gallons

...leum in the place prescribed below and shown on the plan attached hereto subject to the ...ons of the petroleum Act, 1934, and the rules made thereunder and to the further conditions ...ed on the back of this licence

...s licence shall remain in force till the 31st day of December, 2005

		Gallons
...gerous petroleum in bulk	~~(Crude Oil) + (HSD)~~	~~1,90,512 litres~~
Dangerous petroleum otherwise than in bulk	D.P.	49,23819 lit
Non-dangerous petroleum in bulk	H.P.	2,06092 lit
Non-dangerous petroleum otherwise than in bulk	H.P.(HSD)	10,499 lit
	Total	51,40,410 lit ~~1,90,512 litres~~

Chief Inspector of Explosives

10/6/08

Chief Inspector of Explosives.
Chief Inspector of Explosives in Pakistan.

...-2005 19

Dated 8.3.2004

HYD/2561/P A&B

Description of the place referred to above

AT BUBAK TOWN ON MAIN INDUS HIGHWAY TALUKA SEHWAN DISTRICT DADU

Chief Inspector of Explosives

Renewed upto 31-12-2013

Chief Inspector of Explosives

Renewed upto 31-12-2012

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2006	Chief Inspector of Explosives
Renewed upto	31-12-2007	Chief Inspector of Explosives
Renewed upto	31-12-2008	Chief Inspector of Explosives
Renewed upto	31-12-2009	Chief Inspector of Explosives
Renewed upto	31-12-2010	Chief Inspector of Explosives

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions, under which this licence is granted, is also ... extend to five hundred rupees for a first offence and which may extend to two thousand rupees for any subsequent offence.

Chief Inspector of Explosives

Renewed upto 31-12-2011

Chief Inspector of Explosives.

...ctor

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the tank no further work of the above description shall be done until the ta
tested and a fresh certificate issued. When a tank is open for cleaning or te
any description either ordinary or electric, electric torches, electric cables or
a flame-proof type satisfying the requirements of the British Standard Spe
shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or
his knowledge, any petroleum is or has been kept until he has taken all reaso
to ensure that the receiptacle or pipe has been rendered free from petroleum and
vapour :

Provided that this condition shall not be deemed to prohibit the usual s
connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum
they are opened for the purpose of cleaning them and rendering them free
vapour, be kept securely closed unless they have been thoroughly cleaned an
roleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prev
by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitt
fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into a
harbour, river or water course and enclosures or sumps must not be permanent
any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified
which is attended with loss of human life or serious injury to person or prope
orted to the nearest Magistrate or to the Officer-in charge of the nearest police
ately and by telegraph or telephone where such means of communication are

20. Free access to the licensed premises shall be given at all reasonable
pector or Sampling Officer and every facility shall be afforded to such officer
that the rules and the conditions of this licence are duly observed.

Renewed upto 31-12-2014 / Chief Inspector of Ex
Renewed upto 31-12-2015 / Chief Inspector of Ex
Renewed upto 31-12-2016 / Chief Inspector of Ex
do 31-12-2017 Chief Inspector of Ex
do 31-12-2018
do 31-12-2019
do 31-12-2020

For Director Ge
Department Of Exp

IN LIEU OF EXPIRED LICENCE NO. HYD/1251/P, DT. 10.6.1987

Renewal fee for the year 1992 Rs. 3,525/-

Late fee for the year 1992 Rs. 3,525/-

Sd- Rs.7,050/-

S (Agency) 70

S (TS-II)

30.12.1991

DUPLICATE COPY

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations.

Rs. 15000/-

No. HYD/1431/P AL-ABBAS Fee Rupees ~~3,525~~ = PARDESI HOUSE

Licence is hereby granted to M/s. ~~Essa~~ Cement Industries Ltd., ~~F1-2/1, Block-6~~, Gulshan-e-Iqbal, Karachi. valid only for the importation SURVEY NO-2/1 R.Y.16 OLD QUEEN'S ROAD KARACHI

of Nil gallons of dangerous petroleum and for the storage of 24,00,000 Litres

Two million four hundred thousand liters. gallons

Chief Inspector of Explosives

of petroleum in the place prescribed below and shown on the plan attached hereto subject to the provisions of the petroleum Act. 1934, and the rules made thereunder and to the further conditions prescribed on the back of this licence

This licence shall remain in force till the 31st day of December, 1989.

	Gallons
Heavy	
*Dangerous petroleum in bulk (F.O.)	2,000,000 Litres.
Dangerous petroleum otherwise than in bulk	
Heavy petroleu in bulk (H.S.D.)	400,000 Litres.
Non-dangerous petroleum in bulk	
Non-dangerous petroleum otherwise than in bulk	
Total	24,00,000 Litres.

ضروری ہدایات

تجدید کے لئے لائسنس اور سرکاری خزانے میں مطلوبہ فیس کا جمع شدہ چالان ہر سال 2 دسمبر پہلے دفتر میں جمع کروادیں۔ 2 دسمبر گزرنے کے بعد دوگنی فیس ادا کرنا پڑے گی 31 دسمبر تک 31 دسمبر گزرنے کے بعد اجازت منسوخ سمجھی جائے گی۔

Chief Inspector of Explosives in Pakistan

Chief Inspector of Explosives in Pakistan.

The 16-03-1989

Plan No HYD/1251/P(1,2&3) Dated 03.5.1988

Description of the place referred to above

The premises, are situated within factory premises of M/s. Essa Cement Industries Ltd. at Kalu Kohar, K.M. 84 Super Highway Distt. Dadu and consist of five furnance oil & one H.S.D. above ground tank.

Date of renewal	Date of expiry	Signature of licensing authority
06.12.1989	31.12.1990	Sd/- for Chief Inspector of Explosives
20.11.1990	31.12.1991	Sd/- for Chief Inspector of Explosives
.12.1991	31.12.1992	Sd/- for Chief Inspector of Explosives
23.12.1992	31.12.1993	Chief Inspector of Explosives in Pakistan
30-11-93	31-12-94	Chief Inspector of Explosives in Pakistan

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions, under which this licence is granted, is also punishable with fine which may extend to five hundred rupees for a first offence and which may extend to two thousand rupees for any subsequent offence.

04-12-94 31-12-95 Chief Inspector of Explosives in Pakistan

Renewed upto 31-12-96 Chief Inspector of Explosives in Pakistan

Renewed upto 31-12-97 Chief Inspector of Explosives in Pakistan

PTO

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the tank no further work of the above description shall be done until the tank has been re-tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fuses other than of a flame-proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receiptacle or pipe has been rendered free from petroleum and an inflammable vapour :

Provided that this condition shall not be deemed to prohibit the [illegible] operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest police station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Renewed upto 31-12-98

07-12-1998 31-12-1999

18-12-1990 [illegible]

Renewed upto 31-12-2001

Renewed upto 31-12-2002

-12-2002 31/12/2003

-12-2003 31/12/2004

Renewed upto 31-12-2005

RENEWED UP TO 31-12 2006

Renewed upto 31.12.2007

Renewal upto 31-12-2008

Renewed upto 31-12-2009

Renewed upto 31-12-2010

Renewed upto 31-12-2011

For Director General,
Department of Explosives

Chief Inspector of Explosives in Pakistan

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

Chief Inspector of Explosives

PCPPK—S/1035/90-91/M/O Industries—11-4-91—500.

GRANT OF FRESH LICENSE IN LIEU OF EXPIRED LICENSE NO. HYD-2639/P dated 11.5.2005.

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations.

No. HYD-3250/P **Fee Rs. 15,000/-**

License is hereby granted to MR. ABDUL NASIR, Plot on Survey No.115, Sujawal Road, District Thatta valid only for the importation of _____ Liters ~~gallons~~ of dangerous petroleum and for the storage of 76,200 LITERS N.D.P ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December 2014

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum (In gallons)
1	Dangerous Petroleum in bulk	
2	Dangerous Petroleum otherwise than in bulk	———
3.	Non-dangerous petroleum in bulk (LDO & K.O)	76,200 Liters
4.	Non dangerous petroleum otherwise than in bulk	———
	Total	76,200 Liters

The 25th *4. 2011.*

Chief Inspector of Explosives.
Chief Inspector of Explosives

Plan No. HYD-2101/P dated 04.7.2001

Description of the place referred to above

The premise is situated at PLOT ON SURVEY NO. 115, SUJAWAL ROAD, DISTRICT THATTA and consist of Three under Ground tanks (Two tank for LDO and One for Kerosene Oil.

Date of renewal	Date of expiry	Signature of licensing authority
Renewed upto	31-12-2012	Chief Inspector of Explosives
Renewed upto	31-12-2013	[redacted]
Renewed upto	31-12-2014	[redacted]
Renewed upto	31-12-2015	[redacted]
	31-12-2016	

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

Renewed upto 31-12-2017 [redacted]

31-12-2018

31-12-2019

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CONDITIONS OF LICENSE

1. Petroleum shall be kept only in the storage tanks and storage and filling sheds or other approved places within the installation specified for the purpose on the plan attached hereto.

2. (i) The tank or tanks shall be supported on an approved foundation and shall be surrounded by a wall or embankment of substantial construction, or shall be partially sunk in as excavation. The enclosure thus formed shall contain only one of the following classes of petroleum, shall be of dimension sufficient to contain the quantity of petroleum specified under the class to be stored and shall be so constructed and maintained as to the escape there from of any petroleum in the form of liquid (whether under the action of fire or otherwise;

Renewed upto 31-12-2020

DEPUTY DIRECTOR
Deptt. of Explosives, Karachi

(a) ***Dangerous petroleum*** ... 10 percent more petroleum than the tank or tanks are capable of containing;

(b) ***Non-dangerous petroleum*** other than Heavy Petroleum ... the amount of petroleum the tank or tanks are capable of containing;

(c) ***Heavy petroleum*** ... the amount of petroleum the largest tank in the enclosure is capable of containing;

Provided that heavy petroleum may be stored in the same enclosure as non-dangerous petroleum other than heavy petroleum if the dimension under (b) above is observed.

(ii) Except for the necessary pipes and valves the space within an enclosure and not occupied by the tank or tanks, shall be kept entirely clear and unoccupied. Alternatively gas-tight metal tanks may be sunk completely underground the tanks being packed round with sand, earth or clay, so that no sir space is left below ground level and tank is not visible. Tanks so buried shall not be required to maintain the safety distance laid down in condition 8 but the space over the buried tanks must not be used for any purpose. The filling and dipping pipes in an under ground tank shall be carried down to the bottom of the tank.

(3) All tanks shall be fitted with a vent pipe leading into the open air, the open end being covered with fine copper or other non-corroding metal wire gauze of mesh not less than 28 to the linear inch [*11 per linear centimeters*] and fitted with a hood or the tank shall be fitted with an approved relief valve or other approved means for preventing dangerous internal or external pressures being produced.

(4) Cast iron valves are not permitted on any tank and all valves in an installation must be permanently marked in a manner clearly indicating the direction of opening and shutting the valves.

(5) Pumps shall be placed only in position shown on the plan attached hereto and they shall together with all connections and fittings be so constructed and maintained as to prevent leakage of petroleum.

(6) Storage or filling sheds shall be constructed of suitable un-inflammable material. The building shall rest on foundation walls and shall be surrounded by a wall or embankment of substantial construction or the walls and floor shall be suitably finished to form a sump or enclosure not more than two feet deep. A combination of these methods is permissible. The enclosure or sump thus formed shall be of sufficient capacity to contain the total quantity of petroleum liable at any time to be present in the building and shall be so constructed and maintained as to prevent the escape there from of any petroleum in the form of liquid whether under the action of fire or otherwise. In the case of dangerous petroleum or partly dangerous petroleum the enclosure or sump shall be capable of receiving and retaining a volume not less than 5 percent in excess of the maximum quantity allowed in the building. The sumps and enclosures must be kept clean and free from any accumulation of inflammable liquids.

(7) Every storage or filling shed in which dangerous petroleum is stored or filled shall be adequately ventilated near the ground level immediately above any walls constructed to prevent any leakage of petroleum and also near or in the roof.
The ventilators shall be provided with two thickness of fine copper or other non-corroding metal wire mesh of not less than 28 to the linear inch [*11 per linear centimeters*].

(8) (a) A distance of not less than 100 feet shall be kept clear between;
(i) A storage tank and any other storage tank;
(ii) Between storage tank and storage or filling shed, the distance being measured between the nearest points of the perimeters of the storage tanks or storage or filling sheds, as the case may be.

(b) A distance of not less than 150 feet shall be kept clear between any storage tank or storage or filling shed and any protected work.

(c) Notwithstanding anything contained in clause (a) or clause (b) -

(i) Where the quantity of dangerous petroleum or partly dangerous and partly non-dangerous petroleum not in bulk to be stored in a storage shed does not exceed 50,000 gallons, the following reduced distance may be kept clear between the shed or enclosure wall and (A) any other building forming part of the installation, (B) any protected work, or (C) any storage tank containing non-dangerous petroleum having a capacity not exceeding 50,000 gallons:-

WARNING

PETROL, HSD + DP CAN NOT STORED / SOLD AT THE PREMISES

ضروری ہدایات

تجدید کے لئے لائسنس اور سرکاری نمونے میں مطلوبہ فیس کا جمع شدہ چالان ہر سال 2 دسمبر پہلے دفتر میں جمع کروا دیں۔ 2 دسمبر گزرنے کے بعد دوگنی فیس ادا کرنا پڑے گی 31 دسمبر تک 31 دسمبر گزرنے کے بعد اجازت منسوخ بھی جائے گی۔

FORM L.

(Article 5 of Schedule I).

Licence to import dangerous petroleum and to store petroleum in installations.

No. HYD/2997/P

Fee Rupees. 575/-

Licence is hereby granted to M/s. Ismail Sons, 25-A, Sector No. 22, Korangi Industries Area, Karachi..... valid only for the importation of gallons of dangerous petroleum and for the storage of 18,184 liters Kerosene, 22,730 liters LDO, 36,368 liters Furance Oil gallons of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934, and the rules made thereunder and to the further conditions Prescribed on the back of this licence.

This licence shall remain in force till the 31st day of December, 19 2008.

Gallons.

*Dangerous petroleum in bulk.

Dangerous petroleum otherwise than in bulk.

Non-dangerous petroleum in bulk. Kerosene 18,184 liters

Non-dangerous petroleum otherwise than in bulk. LDO 22,730 liters

Furance Oil 36,368 liters

Total 77,282

NOT Valid For High Speed Deisal and Petrol

Chief Inspector of Explosives

Chief Inspector of Explosives in Pakistan.

The 14-10-2008 19

Plan No. HYD/2997/P, Dated 17-9-2008

Description of the place referred to above

AT 7/1 DEH KOHISTAN TALUKA JHAMPIR DISTRICT THATTA.

Renewed upto 31-12-2014 Chief Inspector of Explosives.

Date of renewal	Date of expiry	Signature of licensing authority
~~RENEWED UP TO 31-12~~	2009	Chief Inspector of Explosives
Renewed upto	31-12-2010	Chief Inspector of Explosives
Renewed upto	31-12-2011	Chief Inspector of Explosives
Renewed upto	31-12-2012	Chief Inspector of Explosives.

This licence is liable to be cancelled if the licensed premises when inspected are not found conforming to the description and condition attached hereto and contravention of any of the rules and conditions under which this licence is granted, is also punishable with fine which may extend to five hundred rupees for a first offence and which may extend to two thousand rupees for any subsequent offence.

31-12-2013 Chief Inspector of Explosives.

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from the tank no further work of the above description shall be done until the tank has been tested and a fresh certificate issued. When a tank is open for cleaning or repairs no lamps of any description either ordinary or electric, electric torches, electric cables or fans other than of a flame proof type satisfying the requirements of the British Standard Specification No. 229 shall be brought near the tank.

15. No person shall repair or cause to be repaired any receptacle or pipe in which, to his knowledge, any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapour :

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and despatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed from petroleum and inflammable vapour.

17. (*a*) Adequate precautions shall be taken at all times for the prevention of accident by fire or explosion.

17. (*b*) Where so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper order at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer, harbour, river or water course and enclosures or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occuring within the area specified in the licence, which is attended with loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to any Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules and the conditions of this licence are duly observed.

Renewed upto 31-12-2016

" 31-12-2017

" 31-12-2018

[redacted]

...NT OF FRESH LICENSE IN LIEU OF EXPIRED
LICENSE NO. HYD-1472/P dated 08.4.1990

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations.

No. HYD-3113/P **Fee Rs. 1725/- 15000/-**

License is hereby granted to M/s. SANGHAR SUGAR MILLS LTD. 101 st Floors, Ocean Centre, Talupur Road, Karachi, valid only for the importation of Liters ~~gallons~~ of dangerous petroleum and for the storage of Furnace Oil 542,606 Liters (Five lac Forty Two Thousand Six Hundred Six only) ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

Chief Inspector of Explosives

This license shall remain in force till the 31st day or December 2010

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum (In gallons)
1	Dangerous Petroleum in bulk (Furnace Oil)	542,606 Liters
2	Dangerous Petroleum otherwise than in bulk	-----
3.	Non-dangerous petroleum in bulk	---
4.	Non dangerous petroleum otherwise than in bulk	---
	Total	**542,606 Liters**

The 17.02. *2010*

Chief Inspector of Explosives,
Chief Inspector of Explosives

Plan No. HYD/1472P **dated 10.12.1987**

Description of the place referred to above

The premise is situated at SANGHAR SUGAR MILLS PREMISES, CONSIST OF TWO FURNACE OIL STORAGE TANK AT SANGHAR, DISTRICT SANGHAR

Date of renewal	Date of expiry	Signature of licensing authority
Renewed	31-12-2011	Chief Inspector of Explosives,
Renewed	31-12-2012	Chief Inspector of Explosives,
Renewed upto	31-12-2013	Chief Inspector of Explosives
—do—	31-12-2014	Chief Inspector of Explosives
	31-12-2015	

This license is liable to be cancelled if the licensed [illegible] are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is gr[illegible] ne may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

Renewed upto 31-12-2015 Chief Inspector of Explosives

—do— 31-12-[illegible] Chief Inspector of Explosives

14. No work, involving the use of fire, welding or hot reverting, shall be performed in or on any t until the tank has been certified in the manner laid down in clause (b) of condition 13 to be free fr petroleum vapour. When any water is pumped into or withdrawn from the tank no further work of t above description shall be done until the tank has been rested and a fresh certificate issued. When a tank i open for cleaning or repairs no lamps of any description either ordinary or electric torches, electric cable or fans other than of a flameproof type satisfying the requirements of the British Specification No, 229 shall be brought near the tank.

15. No person shall repair or cause to be prepared any receptacle or pipe in which to his knowledge any petroleum is or has been kept until he has taken all reasonable precautions to ensure that the receptacle or pipe has been rendered free from petroleum and any inflammable vapor.

Provided that this condition shall not be deemed to prohibit the usual soldering operations connected with the filling and dispatching of petroleum receptacles.

16. All empty receptacles which have contained dangerous petroleum shall, except when they are opened for the purpose of cleaning them and rendering them free from petroleum vapour, be kept securely closed unless they have been thoroughly cleaned and freed form petroleum and inflammable vapour.

17. (a) Adequate precautions shall be taken at all time for the prevention of accident by fire or explosion.

(b) Wherever so specified by the Chief Inspector storage tank shall be fitted with approved fire foam attachments which shall be maintained in proper orders at all times.

18. Every care shall be taken to prevent any petroleum escaping into any drain, sewer harbor, river or watercourse and enclosure or sumps must not be permanently connected with any drain or sewer.

19. Any accident, fire or explosion occurring within the area specified in the license causing loss of human life or serious injury to person or property shall be reported to the nearest Magistrate or to the Officer-in-charge of the nearest Police Station immediately and by fax, telegraph or telephone where such means of communication are available.

20. Free access to the licensed premises shall be given at all reasonable times to an Inspector or Sampling Officer and every facility shall be afforded to such officer for ascertaining that the rules are the conditions of this license and duly observed.

21. (i) (a) All permanent pipelines shall be of metal and shall be constructed according to sound engineering practice and shall have a reserve strength of not less than 50% above the working pressure.

(b) Hose pipes and rubber flexible pipes used in connection with loading or unloading of petroleum from an installation or forming part of a piping system shall have reserve strength of at least 33⅓% above the working pressure.

(ii) All metal pipes shall be flexible pipes shall be tested once every 6 months by a competent engineer holding license to ascertain fitness and compliance with the requirement of strength laid down above.

(iii) (a) A complete and permanent record of such testing shall be maintained in the licensed premises.

(b) The date of the last test shall be recorded on the pipes and pipe sections concerned in a distinctive manner.

22. The license shall not deliver from the licensed premises:-

(a) Petroleum in bulk to any vessel used in the carriage of petroleum in bulk by water; and

(b) Any petroleum in bulk shall be delivered to any vehicle used for the transport of petroleum in bulk by road unless such vehicle is licensed by the Chief Inspector

31-12-2019

31-12-2020

DEPUTY DIRECTOR
Dept. of Explosives, Karachi

FORM L

(Article 5 of Schedule I)

License to import dangerous petroleum and to store petroleum in Installations

No. KAR-5455/P **Fee Rs. 15,000/-**

License is hereby granted to M/s. **INTERNATIONAL PRINTING INKS & CHEMICALS (PVT) LTD., Plot No. SC-7, 8 & 9, Sector 26, Korangi Industrial Area, Karachi.,** valid only for the importation of _____Liters ~~gallons~~ of dangerous petroleum and for the storage of Three tanks **109,527.48 Liters Ethanol (Spirit)/n-Propyl (Alcohol) One tank for Toulene for 36,509.16 Liters, D.P.** ~~gallons~~ of petroleum in the place described below and shown on the plan attached hereto subject to the provisions of the petroleum Act, 1934 and the rules made there under and to the further condition on the back of this license.

This license shall remain in force till the 31st day or December 2020.

S. No.	Nature of Petroleum to be stored/imported	Quantity of petroleum
1	Ethanol (Spirit) / n- Propyl (Alcohol)	109,527.48 Liters
2	Toulene	36,509.16 Liters.
	Total	146,036.64 Liters

The 16. 6. 2020.

For Director General
Department of Explosives

Plan No. KAR-5455/P (K.O.)
KAR-332/P (H.O.) **dated 14.5.2020**

Description of the place referred to above

The premise is situated AT **PLOT NO. SC-7, 8 & 9, SECTOR 26, KORANGI INDUSTRIAL AREA, KARACHI AS SHOWN IN THE APPROVED PLAN ATTACHED WITH THE LICENSE.**

Date of renewal	Date of expiry	Signature of licensing authority

This license is liable to be cancelled if the licensed premises, when inspected, are not found conforming in the description and conditions attached hereto and contravention of any of the rules and conditions under which this is granted is also punishable with fine may extend to five hundred rupees for a first offence and may extend to two thousand rupees for any subsequent offence.

s, compressed natural gas
tomotives fuel stations are

pressed natural gas station,
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ı distances as mentioned in

petroleum storage tanks or
lispensing units.

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ıefied petroleum gas fuel
\ separate fee of rupees
' additional area of shop.

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ı, compressed natural gas
fuel station without prior
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e provided inside a shop.

s and medicines shall be
ə Chief Inspector shall be

each shall be provided

ə paid for every ancillary
ctly connected with the
ɔed natural gas, liquefied

Ancillary Facility

1.	Fee for shop	15,000/-
2.	Fee for kit conversion shop	10,000/-
3.	Fee for vehicle wash/service station	10,000/-
4.	Fee for tyre puncture shop	5,000/-
5.	Fee for Lube or service station	5,000/-
6.	Fee for Public Call Office, Fax, ATM Facilities.	5,000/-"

[No. F. 11(51)/2003/)OPS-Exp.].

MUHAMMAD SHAHID,
Deputy Secretary.

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Annx.-II

SHOW CAUSE NOTICES AND PENALTIES ISSUED TO OMCS ON EXPANSION OF RETAIL OUTLETS

Sr. No.	OMC	Issue	Date of SCN	Action taken	Basis of Penalty	Justification of penalty imposed		Current status of penalty		
						Number of Pumps added	Penalty Imposed (Rs. Million)	Status	Penalty Received (Rs. Million)	Reason for not deciding the Review
1	Puma Energy [formerly Admore Gas (Pvt.) Limited]	Expansion of retail outlets	12-Mar-15	Penalty Rs. 4.7million imposed	Authority approved penalty of Rs. 100,000/- per pump	47	4.70	Penalty Received	4.70	Not appliable
2	Hascol Petroleum Ltd.	Expansion of retail outlets	12-Mar-15	Penalty Rs. 1.9 million imposed	Authority approved penalty of Rs. 100,000/- per pump	19	1.90	Penalty Received	1.90	Not appliable
3	Askar Oil Services (Pvt.) Limited	Expansion of retail outlets	12-Mar-15	Penalty Rs. 9.1 million imposed	Authority approved penalty of Rs. 100,000/- per pump	91	9.10	Penalty Received	9.10	Not appliable
4	Byco Petroleum Pakistan Ltd. (Marketing)	Expansion of retail outlets	12-Mar-15	Penalty Rs. 1.6 million imposed	Authority approved penalty of Rs. 100,000/- per pump	16	1.60	Penalty Received	1.60	Not appliable
5	Attock Petroleum Limited	Expansion of retail outlets	12-Mar-15	Penalty Rs. 3.3 million imposed	Authority approved penalty of Rs. 100,000/- per pump	33	3.30	Matter Sub-Judice. Petition NO. 03/2017 pending before Honorable Islamabad High Court, Islamabadf		Not appliable
6	Overseas Oil Trading Co. (Merged in Be Energy Limited)	Expansion of retail outlets	12-Mar-15	Penalty Rs. 0.5 million imposed	Authority approved penalty of Rs. 100,000/- per pump	5	0.50	Penalty Received	0.50	Not appliable
7	Askar Oil Services (Pvt.) Limited	Expansion of retail outlets	29-Aug-17	Penalty Rs. 2.2 Million imposed	Authority approved penalty of Rs. 100,000/- per pump	22	2.20	Complete penalty received on 02-08-2018. Action completed	2.20	Not appliable
8	Attock Petroleum Ltd.	Expansion of retail outlets	29-Aug-17	Penalty Rs. 6.6 Million imposed	Authority approved penalty of Rs. 100,000/- per pump	66	6.60	Complete penalty received on 11-02-2019 Action completed	6.60	Not appliable

Sr. No.	OMC	Issue	Date of SCN	Action taken	Basis of Penalty	Justification of penalty imposed		Current status of penalty		
						Number of Pumps added	Penalty Imposed (Rs. Million)	Status	Penalty Received (Rs. Million)	Reason for not deciding the Review
9	Bakri Energy (Pvt.) Limited	Expansion of retail outlets	29-Aug-17	Penalty Rs. 1.8 Million imposed	Authority approved penalty of Rs. 100,000/- per pump	18	1.80	Complete penalty received on 25-04-2018 Action completed	1.80	Not applicable
10	Byco Petroleum Pakistan Ltd. (Marketing)	Expansion of retail outlets	29-Aug-17	Penalty Rs. 3.7 Million imposed	Authority approved penalty of Rs. 100,000/- per pump	37	3.70	Complete Penalty received on 29-6-2018. Action Completed	3.70	Not applicable
11	Gas & Oil Pakistan (Pvt.) Limited	Expansion of retail outlets	29-Aug-17	Penalty Rs. 14.4 Million imposed	Authority approved penalty of Rs. 100,000/- per pump	144	14.40	Complete Penalty received on 04-02-2019. Action Completed	14.40	Not applicable
12	Hascol Petroleum Ltd.	Expansion of retail outlets	29-Aug-17	Penalty Rs. 6.7 Million imposed	Authority approved penalty of Rs. 100,000/- per pump	67	6.70	Complete Penalty received on 01-03-2019. Action Completed	6.70	Not applicable
13	Al-Noor Petroleum Pvt. Ltd.	Expansion of retail outlets	21-Jun-19	Penalty Rs. 0.5 Million imposed	Authority approved penalty of Rs. 500,000/- per pump	1	0.50	Company filed review application and submitted 50% of penalty amount (i.e. Rs. 250,000/-). Review Pending	0.25	Appeals Deptt. informed that a number of cases were ready for hearing but the Authority could not proceed due to restriction on movement during the pandemic situation as most of the Companies are Karachi or Lahore based. The persisting issue of the quorum after retirement of Chairperson is a reason too.
14	Attock Petroleum Ltd.	Expansion of retail outlets	21-Jun-19	Penalty Rs. 4.5 Million imposed	Authority approved penalty of Rs. 500,000/- per pump	9	4.50	Company filed review application (subjudice Honorable Supreme Court of Pakistan CPLA # 3601/2019)	--	Appeals Deptt.informed that case is subjudice
15	Byco Petroleum Pakistan Ltd. (Marketing)	Expansion of retail outlets	21-Jun-19	Penalty Rs. 35.5 Million imposed	Authority approved penalty of Rs. 500,000/- per pump	71	35.50	Company filed review application and submitted 50% of penalty amount (i.e. Rs. 17.75million). Now Authority decided matter on 14-5-20. Remaining penalty to be approved by Authority.	17.75	Remaining peanlty to be decided by Authority after completetion of quorum of Authority

Sr. No.	OMC	Issue	Date of SCN	Action taken	Basis of Penalty	Justification of penalty imposed		Current status of penalty		
						Number of Pumps added	Penalty Imposed (Rs. Million)	Status	Penalty Received (Rs. Million)	Reason for not deciding the Review
16	Exceed Petroleum *	Expansion of retail outlets	31-Jul-18	License not reneweed/ cancelled on 19-10-18	Authority approved penalty of Rs. 500,000/- per pump	24	12.00	Company Filed W.P 4226/18 before Hon'ble Islamabad High Court, Islamabad. The Honorable Cout vide order dated 11-12-2019 advised OGRA to afford an opportunity of hearing to petitioner and thereafter decide the case in accordance with law. In line with Court's order an opportunity of hearing was provided to the petitioner and after reviewing the case under the applicable law/ rules, the Authority restored/ extended the licence subejct to depositing (a) licence extension fee of Rs. 1 Million (b) Penalty of Rs. 12 million on retail expansion (c) Rs. 4million on non constructing oil storages and (d) Rs. 50,000 changing directors. Company submitted all penalties. Action Completed	12.00	Not appliable
17	Hascol Petroleum Ltd.	Expansion of retail outlets	21-Jun-19	Penalty Rs. 29million imposed	Authority approved penalty of Rs. 500,000/- per pump	58	29.00	Complete Penalty received on 4-5-20. Action Completed	29.00	Not appliable
18	Pakistan State Oil Company Ltd.	Expansion of retail outlets	21-Jun-19	Penalty Rs. 63 million imposed	Authority approved penalty of Rs. 500,000/- per pump	126	63.00	Company filed review application as well as company approached court of law (Islamabad High Court CP # 11/2019). Review pending.	--	Appeals Department informed that case is subjudice
19	Puma Energy Pvt. Ltd.	Expansion of retail outlets	21-Jun-19	Penalty Rs. 35.5 million imposed	Authority approved penalty of Rs. 500,000/- per pump	71	35.50	Company filed review appeal and submitted 50% of penalty amount (i.e. Rs. 17.75million). Review Pending	17.75	Appeals Deptt. informed that a number of cases were ready for hearing but the Authority could not proceed due to restriction on movement during the pandemic situation as most of the Companies are Karachi or Lahore based. The persisting issue of the quorum after retirement of Chairperson is a reason too.

Sr. No.	OMC	Issue	Date of SCN	Action taken	Basis of Penalty	Justification of penalty imposed		Current status of penalty		
						Number of Pumps added	Penalty Imposed (Rs. Million)	Status	Penalty Received (Rs. Million)	Reason for not deciding the Review
20	Total Parco Pakistan Ltd.	Expansion of retail outlets	21-Jun-19	Penalty Rs. 5.5 million imposed	Authority approved penalty of Rs. 500,000/- per pump	11	5.50	Complete Penalty received on October 17, 2020. Action Completed	5.50	Not appliable
21	Zoom Petroleum Pvt. Ltd.	Expansion of retail outlets	29-Aug-17	Penalty Rs. 2.9 Million imposed	Authority approved penalty of Rs. 500,000/- per pump	29	2.90	Complete Penalty received on 13-8-2018. Action Completed	2.90	Not appliable
22	Kepler Petroleum Pvt. Ltd.	Expansion of retail outlets	21-Jun-19	Reply of SCN found satisfactory no penalty imposed	--	--	--	Reply of SCN found satisfactory no penalty imposed	--	Not appliable

HASCOL PETROLEUM

Sr No. 67

JD 20360

Khyber Pakhtunkhawa

Lower dir

Zeb Petroleum Service

Timer gara

NTN 2120249-4

Supply Details

Month	MS	HSD
July	155,000	250,000
June	1,058,000	25,000
May	879,000	270,000
April	1,290,000	209,000
March	705,000	85,000
February	115,000	1,631,000
January	1,066,000	80,000

8.3

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UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No

Date 01-10-2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

1/2020 تا 31/08/2020 Fuel Exports سے کل خرید تیل برائے عزم فلنگ اسٹیشن دھرمیوالا بصیر پور روڈ اوکاڑہ ضلع

HSD لیٹر	MS پیٹرول		HSD لیٹر	MS لیٹر	
40,000	21000	فروری	30,000	Ms پیٹرول Nill	جنوری
Nil	Nil	اپریل	10,000	Nil	مارچ
15000	Nil	جون	25000	16000	مئی
Nil	Nil	اگست	8000	8000	جولائی

مندرجہ بالا کے علاوہ فیول ایکسپرٹ سے مزید کوئی تیل نہیں خریدا گیا

UZAM FILLING STATION

تصدیق کرتا ہوں کہ مندرجہ بالا ریکارڈ میرے علم و یقین کے مطابق درست ہے۔

نام: عبدالرزاق ولد ذوالفقار علی عہدہ منیجر CNIC 37203-1441002-1

UZAM FILLING STATION

Sign:-

بیان اذان عبدالرزاق ولد ذوالفقار علی، قوم اعوان، سکنہ سنگوالہ
ڈاکخانہ خاص، تحصیل تلہ گنگ، ضلع چکوال

CNIC:- 37203-1441002-1 Mobile:- 0300-4476459

UZAIR FILLING STATION
Dam...

بیان کیا کہ من مذکورہ مندرجہ بالا پتہ کا رہائشی ہے
اور سنہ 2013 سے عزم فیلنگ اسٹیشن دھرمیوالہ، بصیرپور سے
دیپالپور روڈ ضلع اوکاڑہ پر بطور منیجر عرصہ 07
سال سے کام کر رہا ہوں اور تمام حساب کتاب پمپ
ھذا کرتا ہوں۔ اس پمپ کے مالک کا نام رانا محمد امجد
پرویز شناختی کارڈ نمبر CNIC 35201-1341519-7 سکنہ مکان نمبر 09،
بلاک نمبر 581، نیو ریلوے کالونی لاہور سٹی ہے۔ رانا امجد پرویز
کے والد کا نام سردار خان ہے۔ امجد پرویز نے یہ پمپ
مسمات سلمہ شہزادی زوجہ سوکت علی ساکن DHA 266 اوکاڑہ
سے خرید کیا تاہم تاریخ وسال کا پتہ نہ ہے۔ تاہم 2013 سے پہلے
خریدا تھا۔ Admore Gas (Pvt). Limited کے لیٹر reference نمبر AD.OK.37.09.04
مورخہ 6-9-2013 کے مطابق محمد امجد پرویز عزم فیلنگ اسٹیشن پر Franchisee ایڈمور
Admore ہیں۔ تاہم رانا حامد خان شناختی کارڈ نمبری 35201-8604359-1
Mobile نمبر 0321-4412716 کا اس پمپ سے کوئی تعلق نہ ہے۔ البتہ یہ پمپ
رانا حامد خان کی فرم FUEL EXPERT سے تیل خرید کرتا ہے۔ جو کہ

MS پیٹرول اور ڈیزل HSD پر مشتمل ہوتا ہے۔
میں نے 1-1-2020 تا 31-8-2020 تک وہ تمام تفصیل پمپ
ھذا کے لیٹر Pad پر تحریر کر کے Sign اور Stamp
کر دی ہے۔ جو کہ پیٹرول MS اور ڈیزل HSD فیول ایکسپرٹ
سے خریدا گیا۔ Fuel Experts کے علاوہ ہم private
طور پر چیمہ آئل ٹریڈرز پتہ نامعلوم منیجر نسیم عباس
فون نمبر 0304-5525212 سے بھی اس پمپ پر MS پیٹرول
اور ڈیزل (HSD) فیول ایکسپرٹ کی طرف سے بھیجا
جاتا ہے۔ جو کہ ہم وصول کرتے ہیں۔ البتہ
اس کی کچی رسید ہوتی ہے۔ لیکن چیمہ آئل ٹریڈرز
اور فیول ایکسپرٹ کی مشترکہ خرید کی قیمت کو
پمپ ھذا فیول ایکسپرٹ (Fuel Experts) کے مقررہ کردہ
Accounts نمبرز میں جمع کروا دی جاتی ہے۔ یہ اکاونٹ

نمبرز.... فیصل بینک A/C no. 01890060001747

بینک الفلاح A/C no. 00651005122864

Allied بینک A/C no. 0010005790200014

میزان بینک A/C no. 02900102080594

IZAM FILLING STATION
Darmanwala

میں نہیں جانتا کہ چمبہ آئل ٹریڈرز اور اس کا منیجر نسیم عباس
کون ہے۔ ہمارے پاس تو صرف ایک کچی پرچی کے ساتھ تیل
آتا ہے۔ جو ہم وصول کرتے ہیں۔ اور اس کے پیسے
فیول ایکسپرٹ (Fuel Experts) کے مندرجہ بالا اکاؤنٹس (Accounts) میں بھیج دیتے ہیں۔

Fuel Experts کے مندرجہ ذیل Addresses ہیں جہاں سے
تیل کے delivery Note اور GRN (delivery order) آتے ہیں:-

① Fuel Experts. Office no 02, First Floor, 3-E1, Commercial, Syed Shamshad Haider Road, Gulberg-3, Lahore.

② Godown At Tajbagh, Harbanspura, Lahore.

③ Head Office, 106 A, Tipu Block, New Garden Town, Lahore

مجھے جب بھی FIA طلب کرے گی۔ میں ہمراہ ریکارڈ حاضر
ہونے کا پابند ہونگا۔

عبدالرزاق
منیجر عزم فیلنگ سٹیشن [illegible]
ضلع اوکاڑہ

تصدیق

میں منیجر عبدالرزاق کے بیان کی حرف و حرف تائید و تصدیق کرتا
ہوں۔

سرفراز احمد
سرفراز احمد ناظر علی چوہدری [illegible]
تحصیل دیپالپور ضلع اوکاڑہ منشی [illegible]
1-10-020

UZAM FILLING STATION

UZAM FILLING STATION

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

ADMORE

Ref. No _____

Date 01-10-2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

Detail of total purchese of MSP + HSD in Ltrs including Fuel Experts and Out Source for year 2020.

الٹ	اگست	جولائی	جون	مئی	اپریل	مارچ	فروری	جنوری
پٹرول / MS	34844	49072	35580	52287	37093	42165	33779	39233
ڈیزل / HSD	43445	119299	71190	122996	71023	97168	120716	89207

UZAM FILLING STATION
Darmanwala

UZAM FILLING STATION
Darmanwala

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____

Date _____ January, 2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

~~Fill~~

FUEL Experts سے خرید تیل برائے عزم فیلنگ اسٹیشن

	ڈیزل HSD (Ltr)	پٹرول (MS) Ltr.	رسید کا سیریل نمبر	تاریخ وصولی	نمبر شمار
	25000	NIL	2989	28-1-2020	1.
	5000	NIL	3983	31-1-20	2.
	30000	NIL			

Proprietor:
UZAM F/S
DARMANWALA (OK)

Proprietor
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

844

At Taj Bagh, Harbans Pura, Lahore.
35758359 - 60, Fax: 042-35758361
fo@thefuelexperts.com

FUEL EXPERTS

GRN

2983

Time: _____

Driver Name: _____

Original Dips

DIP 1	DIP 2	DIP 3	Total Qty

Received Dips

DIP 1	DIP 2	DIP 3	Total Qty

Comments:

Receiver Sign

Deliverer Sign

8.4

10.1

845

ce # 2, 1st Floor, 3-E1, Commercial,
d Shamshad Haider Road, Gulberg III, Lahore.
042-35758359 - 60, Fax: 042-35758361
mail: info@thefuelexperts.com

FUEL EXPERTS

Date: 31-1-20

Time: _____

DELIVERY NOTE

Serial No. : 3983

Company Name : Uzam Filling Station

Address : Dharma Wala Depot Pur

Qty. : 5000 Product. HSD

Driver's Name : Khadam Hussain Tank Lorry # LOM-1355

Received By : _____

Designation : 0347-0492869

Contact No. : _____

Signature & Company Stamp : _____

Comments

345 = 4000/-

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____ 2020 فروری

Date _____

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Expensts سے خرید تیل برائے عزم فیلنگ اسٹیشن اوکاڑہ

	Diesel (HSD) Ltr.	Petrol (Ms) Ltr.	رسید کا سیریل نمبر	تاریخ وصولی	نمبر شمار
	10000		11339	2-2-20	1
	15000	5000	9971	9-2-20	2
		16000	10393	17-2-20	3
	15000		11709	18-2-20	4
	40000	21000			

Proprietor:
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

8.4

10.1

817

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35880805-07
E-mail: info@thefuelexperts.com

THE FUEL EXPERTS (SMC-PVT) LTD

Date: 02-2-20

DELIVERY NOTE

Serial No.: 11339

Time: _____

Company Name: Uzam f.s

Address: Dharma Wala - Depal Pur

Qty.: 10,000 Product. Diesel

Driver's Name: Cafder Ali 0306-4157552 Tank Lorry # SAS-1355

Received By: Shafiq Ahmad

Designation: _____

Contact No.: 030-9313010

Signature & Company Stamp: _____

Comments

=8000/-

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

8.4

10.1

843

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35880805-07
E-mail: info@thefuelexperts.com

THE FUEL EXPERTS (SMC-PVT) LTD

Date : 9-2-20

Time: _____

DELIVERY NOTE

Serial No. : 9371

Company Name : _____

Address : _____

Qty. : _____ Product _____

Driver's Name : _____ Tank Lorry # SAS-4475

Received By : _____

Designation : _____

Contact No. : _____

Signature & Company Stamp : _____

Comments

_____

_____

_____

_____

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

8.4 10.1

849

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35880805-07
E-mail: info@thefuelexperts.com

THE FUEL EXPERTS (SMC-PVT) LTD

Date : 17-1-20

Time: _____

DELIVERY NOTE

Serial # 10393

Company Name : _____

Address : _____

Qty. : _____ Product. _____

Driver's Name : _____ Tank Lorry # _____

Received By : _____

Designation : _____

Contact No. : _____

Signature & Company Stamp : _____

Comments

1732 - J's

1726

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

850

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35880805-07
E-mail: info@thefuelexperts.com

THE FUEL EXPERTS (SMC-PVT) LTD

Date : 18-2-20

Time: _____

DELIVERY NOTE

Serial No. : 11709

Company Name : _____

Address : _____

Qty. : _____ Product. _____

Driver's Name : _____ Tank Lorry # _____

Received By : _____

Designation : _____

Contact No. : _____

Signature & Company Stamp : _____

Comments

12000

The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____ 2020 ' مارچ

Date _____

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Expensts سے خرید تیل برائے عزم فیلنگ اسٹیشن

	Diesel Ltr.	Petrol (MS) Ltr.	رسید کا Serial نمبر	تاریخ وصولی	نمبر شمار
	10000	Nill	11596	1-3-20	1
	10000	Nill			

Proprietor:
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

8.4 10.1

552

2, 1st Floor, 3-E1, Commercial,
Shamshad Halder Road, Gulberg III, Lahore.
-35758359 - 60, Fax: 042- 35758361
info@thefuelexperts.com

FUEL EXPERTS

7-3-20

DELIVERY NOTE

Serial No. : 11596

Company Name : _____

Address : _____

Qty. : _____ Product. _____

Driver's Name : _____ Tank Lorry # _____

Received By : _____

Designation : _____

Contact No. : _____

Signature & Company Stamp : _____

Comments

_____

_____

_____

_____

The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____

Date _____

Month
April, 2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Experts سے خرید تیل برائے عزم فلنگ اسٹیشن

	Diesel (HSD)	Petrol (MS) Ltr.	رسید کا Serial نمبر	تاریخ وصولی	نمبر شمار
	NIL	NIL			

Proprietor
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____

Date _____

Month
May, 2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Expensts سے خرید تیل برائے عزم فیلنگ اسٹیشن

	Diesel (HSD) Ltr.	Petrol (MS) Ltr.	رسید کی Serial نمبر	تاریخ وصولی	نمبر شمار
				[illegible]	1
	15000		3997	9-5-20	1
	10000		11225	20-5-20	2
		16000	12657	21-5-20	3
	25000	16000			کل

Proprietor:
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35[illegible]-07
E-mail: info@[illegible]experts.com

THE PLUS EXPERTS

Date: 24-5-20

DELIVERY NOTE

Time: _____

Serial No.: [illegible]

Company Name: [illegible]

Address: [illegible]

Qty: 16000 Product: Petrol

Driver's Name: [illegible] Tank Lorry # TMJ-009

Received By: [illegible]

Designation: _____

Contact No.: [illegible]

Signature & Company Stamp: _____

Complaints: [illegible]

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the [illegible]

10.1

558

fice: 106-A, Tipu Block,
n Town, Lahore.
880805-07
@thefuelexperts.com

THE FUEL EXPERTS (SMC-PVT) LTD

5-20

DELIVERY NOTE

Serial No. : 11225

any Name : Uzam filling Station

ss : Dharma Wala (Depal pur)

10,000

Product. HSD

's Name : [illegible] 0306-4157552

Tank Lorry # [illegible] 2079

ved By : Shafaq Ahmed

nation :

ct No. : 0300-9353050

ture & Company Stamp :

Comments

[illegible]

ompany is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

8.4

10.1

857

1st Floor, 3-E1, Commercial,
shad Haider Road, Gulberg III, Lahore.
758359 - 60 Fax: 042-35758361
@thefuelexperts.com

FUEL EXPERTS

DELIVERY NOTE

Serial No. : 3997

pany Name :

ress :

er's Name : Product,

eived By : Tank Lorry #

gnation :

act No. :

ature & Company Stamp :

Comments

Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____

Date _____

Month
June, 2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Expensts سے خریدی تیل برائے عزم فیلنگ اسٹیشن

	Diesel (HSD) Ltr.	Petrol (MS) Ltr.	رسید کا Serial نمبر	تاریخ وصولی	نمبر شمار
	5000		12632	3-6-20	1
	10000		9010	25-6-20	2
	15000				کل

Proprietor
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35880805-07
E-mail: info@thefuelexperts.com

Date : 3-6-20

DELIVERY NOTE

Serial No. 1252

Time:

Company Name :

Address :

Qty. : Product : HSD

Driver's Name : Tank Lorry # LAS-13

Received By :

Designation :

Contact No. :

Signature & Company Stamp :

Comments

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

Office # 2, 1st Floor, 3-E1, Commercial,
Syed Shamshad Haider Road, Gulberg III, Lahore.
Tel: 042-35758359 - 60, Fax: 042-35758361
E-mail: info@thefuelexperts.com

FUEL EXPERTS

Date : _____

Time: _____

DELIVERY NOTE

Serial No. : 9010

Company Name : _____

Address : _____

Qty. : _____ Product _____

Driver's Name : _____ Tank Lorry # 1355

Received By : _____

Designation : _____

Contact No. : _____

Signature & Company Stamp : _____

Comments

_____

_____

_____

_____

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____ Month

Date _____ July, 2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Exports سے خرید تیل برائے عزم فیلنگ اسٹیشن اوکارہ

	Diesel (HSD) Ltr.	Petrol (MS) Ltr.	رسید کا Serial نمبر	تاریخ وصولی	نمبر شمار
		8000	12513	17-7-20	1
	8000		12658	28-7-20	2

Proprietor
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: [redacted]
E-mail: info@theruelexperts.com

Date: 28-7-20

Time: _____

DELIVERY NOTE

Serial No: [redacted]

Company Name : _____

Address : _____

Product : _____

Vehicle Name : _____ Tank Lorry # _____

Delivered By : _____

Destination : _____

Contact No. : _____

Signature & Company Stamp _____

Comments : _____

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the [redacted]

Head Office: 106-A, Tipu Block,
New Garden Town, Lahore.
Tel: 042-35880805-07
E-mail: info@thefuelexperts.com

THE FUEL EXPERTS (SMC-PVT) LTD

Date : 17-7-20

DELIVERY NOTE

Serial No. : 12513

Time: _____

Company Name : [illegible]

Address : [illegible]

Qty. : 8000 Ltr Product. Petrol

Driver's Name : 0300-5238335 فیاض Tank Lorry # LES-3612

Received By : شفیق احمد

Designation : [illegible]

Contact No. : 0300-9333050

Signature & Company Stamp :

Comments

[illegible]

NOTE: The Company is not responsible for any claim regarding quality & quantity of the product after leaving the premises.

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____ Month

Date _____ August, 2020

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

FUEL Exports سے خزر نیل برائے عزم فیلنگ اسٹیشن

	Diesel (HSD) Ltr.	Petrol (MS) Ltr.	رسید کا Serial نمبر	تاریخ وصولی	نمبر شمار
	NIL	NIL			

Proprietor:
UZAM F/S
DARMANWALA (OK)

UZAM FILLING STATION
Darmanwala

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____

Date _____

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

1/20 تا اگست 2020 چیمبر آئل ٹریڈرز سے خرید تیل برائے عزم فلنگ سٹیشن

نمبر شمار	تاریخ	پٹرول MS لیٹرز	HSD Ltr	ٹرانسپورٹر
1	9-1-20		10000	3223
کل			10000	
1	17-2-2		20000	4811
2	13-2-2		20000	1596
3	22-2-20		10000	1599
کل			50000	
1	2-3-20		20000	3254
2	18-3-20		20000	4828
3	24-3-20		20000	729
کل			60000	
1	25-4-2		20000	737
کل			20000	

UZAM FILLING STATION Darmanwala

UZAM FILLING STATION

ADMORE

DHARMEWALA BASIR PUR ROAD (OKARA)

Dealers : ADMORE OIL COMPANY

Ref. No _____

Date _____

Proprietors:
RANA AMJAD PERVAIZ
0300-8016199 , 0322-4728982

۱/۲۰ تا اگست 2020 چیمہ ایل گریڈر سے فوٹو فیل برائے عزم فلنگ سٹیشن

پرچی نمبر	HSD / LTR	پیٹرول MS / لیٹر	تاریخ	نمبر شمار
1711		5000	4-5-20	1
4852	10000		6-5-20	2
2850	20000		20-5-20	3
	30000	5000		کل
765	5000	5000	5-6-20	1
3340	5000	5000	20-6-20	2
	10000	10000		کل
	10000	10000	2-7-20	1
	10000	5000	9-7-20	2
	10000		10-7-20	3
	20000		17-7-20	4
	50000	15000		کل

UZAM FILLING STATION Dharmawala

FBR
PAKISTAN

TAXPAYER [illegible]

NTN	**2757319-2**
Category	*INDIVIDUAL*
Status	*RESIDENT*
CNIC / Passport No.	*35201-1341519-7*
Name	*MUHAMMAD AM[illegible]*
Address	*HOUSE NO-9 BLOCK-[illegible] COLONY ,LAHORE, [illegible]*
Principal Activity	*OTHER PERSONAL SERVICE ACTIVITIES N.E.C.*
Registered for	**Income Tax w.e.f [illegible]**
	(SERVICES)
Representative's	**CNIC/ NTN** *35201-1341519-7*
	Name *MUHAMMAD [illegible]*
	Email Address *mubashadawassociq@yahoo.com*
Tax Office	*RTO-I LAHORE*
Business Name	1) UZAM FILLING STATION DARMANWALA,BASIRPUR ROAD,DEPALPUR,OKARA,PUNJAB

This Certificate Shall be prominently displayed at a c[illegible] rious place [illegible] the premises in which business or work for gain is [illegible] on. NTN number is also required to be indicated on the signboard.

NOTE:- The NTN must be [illegible] on all returns, payment challans, advertisements etc. and all correspondence made with the tax [illegible]

RGCRT-122010-12490250-0

Date of Printing 02-DEC-2017

حکومت پاکستان

قومی شناختی کارڈ

35301-1997825-7

نام : سرفراز احمد

جنس : مرد

والد کا نام : باقر علی

شناختی علامت : کوئی نہیں

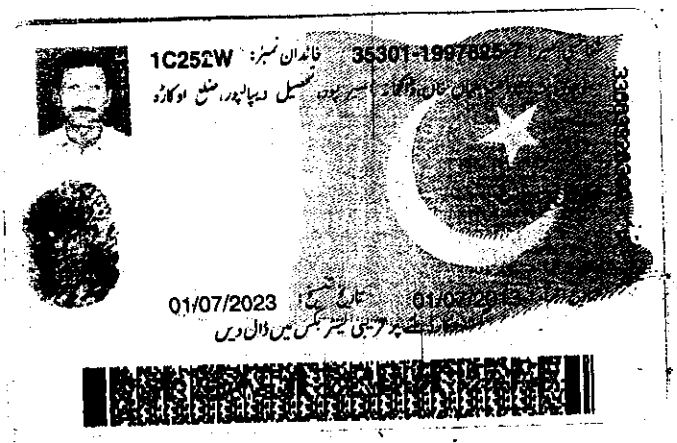
تاریخ پیدائش : 1963

محمد طارق ملک

دستخط جنرل

دستخط حامل کارڈ

265



FBR
PAKISTAN

Revenue Division
Federal Board of Revenue
Government of Pakistan

266

TAXPAYER REGISTRATION CERTIFICATE

ORIGINAL

NTN	**2757319-2**		
Category	*INDIVIDUAL*		
Status	*RESIDENT*		
CNIC / Passport No.	*35201 1341519-7*	**Birth Date:**	*01-JAN-1972*
Name	*MUHAMMAD AMJAD PERVAIZ*		
Address	*HOUSE NO-9 BLOCK II 581 NEW RAILWAY COLONY ,BLOCK II 581 ,NEW RAILWAY COLONY ,LAHORE, DISTT:LAHORE,PUNJAB*		
Principal Activity	*OTHER PERSONAL SERVICE ACTIVITIES N.E.C.*		
Registered for	**Income Tax**	**w.e.f**	*21-SEP-2006*
	(SERVICES)		
Representative's	**CNIC/ NTN**	*35201-1341519-7*	
	Name	*MUHAMMAD AMJAD PERVAIZ*	
	Email Address	*mubasharlawassocite@yahoo.com*	
Tax Office	*RTO-I LAHORE*		
Business Name	1) UZAM FILLING STATION DARMANWALA,BASIRPUR ROAD,DEPALPUR,OKARA,PUNJAB		

This Certificate Shall be prominently displayed at a conspicuous place of the premises in which business or work for gain is carried on. NTN number is also required to be indicated on the signboard.

NOTE:- The NTN must be written on all returns, payment challans, invoices, letterheads advertisements etc. and all correspondence made with the tax departments

RGCRT-122010-12490250-0

Date of Printing:*02-DEC-2010*

Attock Petroleum Limited

Detail of MS and HSD invoices issued to Eminabad Filling Station Eminabad

From Date: 01/06/2020 To: 30/06/2020

Date	Document No (Invoice No)	Document Type	Product Description	Truck No	QUANTITY (Litres)	Net Amount (Rupees)	
02-Jun-2020	1041223948	SALES INVOICE	Premier Motor Gasoline	LES-18-1859	10,000	715,048	
04-Jun-2020	1041224090	SALES INVOICE	Premier Motor Gasoline	LES-18-2039	10,000	715,048	
05-Jun-2020	1041224200	SALES INVOICE	Premier Motor Gasoline	LES-18-1859	10,000	715,048	68,000
05-Jun-2020	1041224207	SALES INVOICE	Premier Motor Gasoline	TMF-804	8,000	572,038	
06-Jun-2020	1041224281	SALES INVOICE	Premier Motor Gasoline	SWA-186	20,000	1,430,096	
08-Jun-2020	1041224349	SALES INVOICE	Premier Motor Gasoline	SWA-186	10,000	715,048	
27-Jun-2020	1680002344	SALES INVOICE	Premier Motor Gasoline	TLH-546	50,000	4,858,240	
27-Jun-2020	1680002355	SALES INVOICE	Premier Motor Gasoline	TMC-921	60,000	5,829,887	
27-Jun-2020	1680002356	SALES INVOICE	Premier Motor Gasoline	TME-880	48,000	4,663,910	
27-Jun-2020	1680002357	SALES INVOICE	Premier Motor Gasoline	TLD-567	48,000	4,663,910	366,000
27-Jun-2020	1680002361	SALES INVOICE	Premier Motor Gasoline	TLZ-380	48,000	4,663,910	
27-Jun-2020	1680002362	SALES INVOICE	Premier Motor Gasoline	TMD-596	60,000	5,829,887	
28-Jun-2020	2360000381	SALES INVOICE	Premier Motor Gasoline	C-9175	52,000	5,052,569	
				TOTAL	434,000		

8.4

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Total Parco

Particulars of Retail Outlets and Detail of Monthly Sales
Performa No. 3

Front

Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly Supply of Year 2019		Actual Monthly Supply in Year 2020 [MS]						
		District	Address	Registered Name	Dealer Name	CNIC /GST Of Owner / Dealer	MS [Lit]	HSD [Lit]	MS [Lit]	HSD [Lit]	JAN [Lit]	FEB [Lit]	MAR [Lit]	APR [Lit]	MAY [Lit]	JUN [Lit]	JUL [Lit]
Punjab	97	Multan	Nusrat Road,,,,Multan Cantt	[redacted]	Mr. Muhammad Earaj Fareed Malik	36302-8756547-5	66,000	21,000	465,330	27,333	455,830	445,272	399,632	271,857	424,000	471,852	480,000
Punjab	216	Gujranwala	Situated at Mouza DilanWali,,Tehsil Saddar,Gujranwala	[redacted]	Mr. Mohammad Saleem Khan	34101-5976698-7	84,160	42,100	550,242	121,333	556,451	534,820	438,102	192,000	407,393	367,817	431,323
Punjab	372	KASUR	10 KM DEEPALPUR ROAD KALION,,KASUR,KASUR	[redacted]	Mr. Haji Mushtaq Ahmed	3000 3540 256 14	13,000	43,000	20,000	58,182	-	15,000	10,000	10,000	140,000	70,000	24,000
Punjab	431	KHANEWAL	KM 125/126 ON N-5 NEAR ADA DERA TAJ,,KHANEWAL,KHANEWAL	[redacted]	Mr. Shoaib Khan	3610369003175	50,000	50,000	95,780	180,297	79,042	49,762	89,914	30,000	205,229	149,854	135,968
Punjab	692	BAHAWALPUR	KM # 4, KHAIRPUR TAMEWALI,,,BAHAWALPUR,HASILPUR	[redacted]	Mr. Abdul Rehman	3120436192927	25,000	37,000	237,965	200,538	148,381	149,256	174,884	75,974	358,460	427,117	255,832
Punjab	774	KHANEWAL	ZAFARULLAH KHAN ROAD,,,KHANEWAL,KHANEWAL	[redacted]	Mr. Humayun Khan	3610338509007	25,000	25,000	122,536	16,243	106,774	40,000	39,934	40,000	266,957	239,712	143,884

16.1

بیان حلفی

216

بیان ازاں ____ ولد ____ قوم ____ حال مقیم ____

مستقل پتہ : ____

شناختی کارڈ نمبر ____

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ____

آئل مارکیٹنگ کمپنی(OMC) ____

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2011 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	368000/-	152000/-

نام مالک پیٹرول پمپ: ____

دستخط: ____

نشان انگوٹھا: ____

موبائل نمبر: 0302-4205749

تاریخ: 28/10/20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

#774

بیان حلفی

بیان ازاں ہمایوں خان ولد ثنا خان قوم محسود حال مقیم خانیوال

مستقل پتہ : 29 کلکرک خانیوال

شناختی کارڈ نمبر 36103 3850900-7

HUMAYUN

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ہمایوں [illegible] خانیوال

آئل مارکیٹنگ کمپنی(OMC) ٹوٹل پارکو پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	240000/= لیٹر	20000/= لیٹر

(1 جون سے 26 جون 2020) 200000/= لیٹر

نام مالک پیٹرول پمپ: ہمایوں خان

دستخط: ہمایوں خان

نشان انگوٹھا:

موبائل نمبر: 03000899263

تاریخ: 22-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

KHALID MEHMOOD
Sub-Inspector,
Federal Investigation Agency
MULTAN

Particulars of Retail Outlets and Detail of Monthly Sales
Proforma No. 3

Name of OMC: Askar Oil Services (Private) Limited **MS**

Final V

Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020		Ground Check	Difference
		District/City	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	June MS (Ltr)	June HSD (Ltr)		
Punjab	71	Hafizabad	At Mouza Vanikey Tarar, in B/W 1-2Km from from Vanikey Tarar, On Vanikey Tarar - Hafizaba Road, Tehsil & Distt. Hafizabad	Al-Hamad F/s	WAQAS Afzal Tarar	34301-9605069-5	13,638	47,852	6,250	3,750	122,000	0	0	122,000
Punjab	72	Jhang	At Mouza Megyana, Chak Noon, On Jhang Bhakkar Road, Tehsil & District Jhang.	SHAHZAD ENTERPRISES-III	ALI HASSAN		13,638	#N/A	2,000	#N/A	55,000	#N/A	10,292	44,708
Punjab	127	Mandi Baha-ud-Din	At Mouza Lak in B/W 28-29-Km From Mandi Bahahuddin, On Gujrat - Sargodha Road, Tehsil Phalia, District MANDI BAHUDDIN	SAJAWAL P/S	ZAFAR IQBAL	34403-1923669-9	13,638		109,223		110,417		4,000	106,417
Punjab	162	NANKANA SAHIB	Mouza Buchekey In B/W K.M 79-80 From Lahore On Lahore Jaranwala Road, Tehsil & Distt. Nankana Sahib	SULEHARIA F / S	Muhammad shahid Farooq	35402-1956637-1	13,638		37,556		58,657		0	58,657
Punjab	164	NAROWAL	At Mouza Badomalhi, On Narowal - Lahore - Narang Mandi Road, Tehsil & District Narowal. (Badomali lahore narowal road)	MALHI F/S	Muhammad Waseem Raza	34501-3740581-7	23,702		68,632		44,326		29,195	15,131

Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020		Ground Check	Difference
											June			
		District/City	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)		
Punjab	176	PAKPATTAN	At Mouza Chak 36 / S.P, 3 km from Pakpattan, On Pakpattan - Sahiwal Road, Tehsil & District Pakpattan.	AL- AZIZ F/S	Muhammad Nadeem/Waseem Haider	36402-7648797-3	23,926	47,852	719	1,250	7,711	0	1,500	6,211
Punjab	226	Vehari	At Chak No.156/EB, in B/W 13-14km, On Burewala-Kamand Road, Tehsil Burewala, Distt. Vehari	Al-Madina P/S	Mushtaq Ahmad (Haji Aftab)	36601-3545376-1	13,638	#N/A	2,498	#N/A	15,757	#N/A	0	15,757
Punjab	229	Vehari	Chak No.439/EB, B/W K.M 0-1 oN Burewala Ludan road, Burewal City, Teshil Burewala Distt. Vehari	EAGLE P / S	Muhammad Waris	36601-8166827-9	13,638	23,926	4,583	15,833	25,000	0	0	25,000
PUNJAB-Central	250	Gujrat	At Mouza Chak Perana, On Lahore-Rawalpindi G.T Road, in B/W 7-8 K.M From Lala Musa toward Kharrian, Tehsil Kharrian Distt. Gujrat	AL -Abbas F / S	Muhammad Abbas		13,638	#N/A	26,917	#N/A	25,000	#N/A	0	25,000
PUNJAB-Central	272	Mandi Baha-ud-Din	At Mouza Hagar Wala, in B/W 41-42-Km From Mandi Bahahuddin, On Gujrat - Sargodha Road, Tehsil Phalia, District MANDI BAHUDDIN	Al QadirP/S	Ch. Munawar Hussain	34403-8906517-9	13,638		5,750		25,000		0	25,000
PUNJAB-Central	280	NANKANA SAHIB	Mouza Chak No. 61/S, At K.M 11 From Buchekey (Near Pull Adda Bara Ghar) Buchekey-Sayed Wala Road, Tehsil & Distt. Nankana Sahib	IMRAN F / S	Khalid Mahmood	35402-9823582-1	13,638	#N/A		#N/A	5,000	#N/A	0	5,000

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Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020		Ground Check	Difference
											June			
		District/City	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)		
PUNJAB-Central	285	OKARA	At 17 KM from Renala & 10 KM from Hujra, At Sher Ghar in Khasra No.97/16/1, 98/20/2 min Khewat No. 9/8, Khatooni No.14 Tehsil DEPALPUR District OKARA	MIAN P/S	Muhammad Nasir Javaid	35301-1065490-3	13,638	#N/A	14,333	#N/A	165,500	#N/A	2,000	163,500
PUNJAB-Central	293	OKARA	At Quaid-e-Azam Chowk Depalpur, District Okara.	Al-Rehmat CNG Station	Muhammad ASLAM	35301-3333390-9	13,638	23,926		0	98,000	0	0	98,000
PUNJAB-Central	301	SARGODHA	CNG/ Petrol Pump,At Mouza Aqal Shah On Sargodha to Khushab Road B/W 18-19 K.M From Khushab. Tehsil Shah Pur Distt. Sargodha	USMAN P/S	Muhammad Mumtaz	384035930746-1	13,638	#N/A		#N/A	24,000	#N/A	0	24,000
										Total	781,368		46,987	734,381
										Percentage of less supply of MS			93.99%	

274
First Lot

بیان حلفی

#71

بیان ازاں وقاص افضل ولد محمد افضل قوم تارڑ حال مقیم وینکے تارڑ عقیل وفیلہ حافظ آباد۔

مستقل پتہ: ڈاکخانہ وینکے تارڑ باہری تارڑ عقیل وفیلہ حافظ آباد۔

شناختی کارڈ نمبر 34301-9605069-5

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: اکمد پٹرولیم حافظ آباد روڈ وینکے تارڑ فیلہ حافظ آباد

آئل مارکیٹنگ کمپنی (OMC) ASKAR 1

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2010ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ ~~جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:~~

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	NIL	NIL

دستخط و نشان انگوٹھا۔

نام مالک پیٹرول پمپ: وقاص افضل

دستخط: [signature] ← نعیم اختر پارٹنر

نشان انگوٹھا:

موبائل نمبر: 0300-8744600

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد نعیم ساجد سب انسپکٹر FIA گجرات

30-09-2020

بیان حلفی

#72

بیان ازاں علی حسن ولد عبدالرحیم قوم راجپوت بھٹی حال مقیم

مستقل پتہ: محلہ رحمت آباد ... کالونی جھنگ

شناختی کارڈ نمبر: 33202-8375021-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Shahzad Enterprises III

آئل مارکیٹنگ کمپنی (OMC): اٹک آئل کمپنی

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2016 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	10292	19737

نام مالک پیٹرول پمپ: علی حسن

دستخط: ______

نشان انگوٹھا: ______

موبائل نمبر: 0300-6509001

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

IP Shaihryar Razzaq ______ 30-09-2020

بیان حلفی

#127

(صفحہ)

بیان ازاں فیض احمد ولد حیات محمد قوم ورک حال مقیم مقام رگھوڈاکخانہ پھالیہ

مستقل پتہ: تحصیل پھالیہ ضلع منڈی بہاؤالدین 0341-6579605

شناختی کارڈ نمبر 34403-1893200-5

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: سجاول پٹرولیم موضع لک

آئل مارکیٹنگ کمپنی (OMC) ASKAR

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال جنوری 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	5000	24000

نام مالک پیٹرول پمپ: ظفر اقبال لک

دستخط:

نشان انگوٹھا:

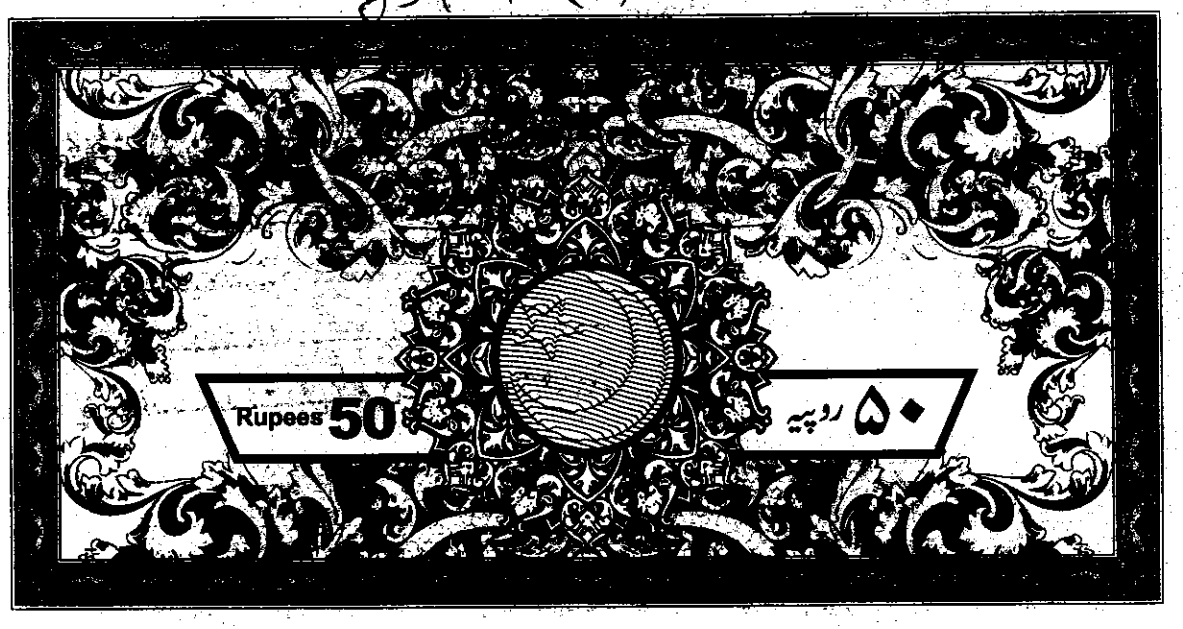
موبائل نمبر: 0342-0894572

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30-09-20 خضر حیات مرزا سب انسپکٹر FIA چناب

BK187243 ASKAR ننکانہ



277

Rupees 50 ۵۰ روپیہ

SULEHRIA F/S

#1623

سلیہریا فلنگ سٹیشن

لاہور۔ جڑانوالہ روڈ۔ بچیکی ننکانہ

بیان حلفی

بیان ازاں محمد شاہد فاروق سلم مراجعوشہ ولد محمد اقوم حال مقیم بچیکی

مستقل پتہ: مدینہ پارک بچیکی بھٹل وضلع ننکانہ

شناختی کارڈ نمبر 35402-1956632-1

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل اوٹ لیٹ کا مکمل نام و پتہ: لاہور جڑانوالہ روڈ اڈہ بچیکی

آئل مارکیٹنگ کمپنی (OMC) ASKAR 1

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	NIL	NIL

نام مالک پیٹرول پمپ: محمد شاہد فاروق

دستخط:

نشان انگوٹھا:

موبائل نمبر: 3004044441

محمد عمران لغی

AD/FIA/CRC/HM

278

محمد اشرف خان نیازی اشٹام فروش تحصیلی و ضلع ننکانہ صاحب (لائسنس نمبر 3041)

نمبر شمار 3007 سیریل نمبر [illegible] تاریخ [illegible] ثابت [illegible]

نام [illegible] محمد [illegible] قوم [illegible]

سکونت [illegible]

بذریعہ اخود [illegible] دستخط اشٹام فروش

بیان حلفی

#164

بیان ازاں محمد وسیم ولد افتخار احمد قوم جٹ ملہی حال مقیم بدوملہی تحصیل و ضلع نارووال

مستقل پتہ : نزد ریلوے اسٹیشن بدوملہی تحصیل و ضلع نارووال 0345-5960261

شناختی کارڈ نمبر 34501-3740581-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ملہی فلنگ اسٹیشن

آئل مارکیٹنگ کمپنی(OMC) ASKAR 1

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی • کہ میرا / ہمارا فلنگ اسٹیشن سال 2018 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	29195.	71094

نام مالک پیٹرول پمپ: محمد وسیم ملہی

دستخط:

نشان:

موبائل نمبر: 0345-5960261

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد علی رضا

30/9/20

N

280

بیان حلفی

#176

بیان ازاں محمد ندیم ولد دوست محمد قوم چوہدری اعوت حال مقیم چانوٹ پاکستان

مستقل پتہ : چانوٹ Po خاص تحصیل وضلع پاکستان

شناختی کارڈ نمبر 36402-7648797-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: الفرید میٹرولیم سروس ساہیوال روڈ پاکستان

آئل مارکیٹنگ کمپنی(OMC) ASKAR-I

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال.....سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	1500	2000

نام مالک پیٹرول پمپ: محمد ندیم

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300 6942946

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

ASIF NOOR NADEEM
SUB INSPECTOR
FIA MULTAN

30-09-2020

بیان حلفی

#226

بیان ازاں آفتاب احمد ولد عبداللہ قوم سیال حال مقیم ڈاک خانہ چکنمبر 142 EB چکنمبر 140 DB بوریوالہ ضلع ملتان

مستقل پتہ: " " "

شناختی کارڈ نمبر 36601-7593133-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: المدینہ پیٹرولیم سروس ڈلن بنگلہ میاں چنوں روڈ بوریوالہ وہاڑی

آئل مارکیٹنگ کمپنی (OMC) ASKAR I

بھائی مالک یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2011 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	NIL	NIL

نام مالک پیٹرول پمپ: مشتاق احمد ولد عبداللہ (مرحوم)

دستخط: بھائی آفتاب احمد آفتاب احمد

نشان انگوٹھا:

موبائل نمبر 03006995140 آفتاب احمد

تاریخ: 30-09-2020

Abdul Rauf Baig
SUB INSPECTOR
FIA MULTAN CIRCLE

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

بیان حلفی

#229

بیان ازاں محمد وارث ولد محمد الیاس قوم آرائیں حال مقیم چک نمبر 461 EB بورے والا ضلع وہاڑی

مستقل پتہ: // // //

شناختی کارڈ نمبر 36601-8166827-9 36601-8166827-9

پیٹرول پمپ / فلنگ اسٹیشن / رٹیل آوٹ لیٹ کا مکمل نام و پتہ: انگل پٹرولنگ سروس معصوم شاہ روڈ بورے والا وہاڑی

آئل مارکیٹنگ کمپنی (OMC) ASKARI

مالک یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2006 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	NIL	NIL

نام مالک پیٹرول پمپ: محمد وارث ولد محمد الیاس

دستخط: مالک

نشان انگوٹھا:

موبائل نمبر: 0300-7594615

تاریخ: 30-09-2020

Abdul Rauf Bajwa
SUB INSPECTOR
FIA MULTAN CIRCLE

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

بیان حلفی

#250

بیان ازاں محمد عباس ولد میاں خان قوم نگر حال مقیم چک شہزانہ

مستقل پتہ: چک شہزانہ

شناختی کارڈ نمبر 34202-5455535-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: عباس پیٹرولیم چک شہزانہ جی ٹی روڈ (لاہور)

آئل مارکیٹنگ کمپنی (OMC) Askar

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال ---------- سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	No Supply	No Supply

نام مالک پیٹرول پمپ محمد عباس ولد میاں خان

دستخط: M. Abbas

نشان انگوٹھا: [redacted]

موبائل نمبر 0300-9528083

تاریخ: 30-9-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد یوسف رند

FIA Gujrat

بیان حلفی

#272

(مالک)

بیان ازاں منور حسین منشاء ولد منشاء محمد قوم دھدرا حال مقیم ہیگروالا ڈاکخانہ پاٹریانوالی

مستقل پتہ: تحصیل پھالیہ ضلع منڈی بہاؤ الدین

شناختی کارڈ نمبر 34403-8906517-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: القادر پٹرولیم ہیگروالا

آئل مارکیٹنگ کمپنی (OMC) ASKAR

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2014ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	کمپنی نے پٹرول یا ڈیزل کا	کوئی سٹاک نہ دیا ہے،

نام مالک پیٹرول پمپ: منور حسین منشاء

دستخط: [signature]

القادر پٹرولیم
0344
گجرات تا سرگودھا روڈ ہیگروالہ 7511865

نشان انگوٹھا:

موبائل نمبر: 0344-7511865

تاریخ: 30-09-2020

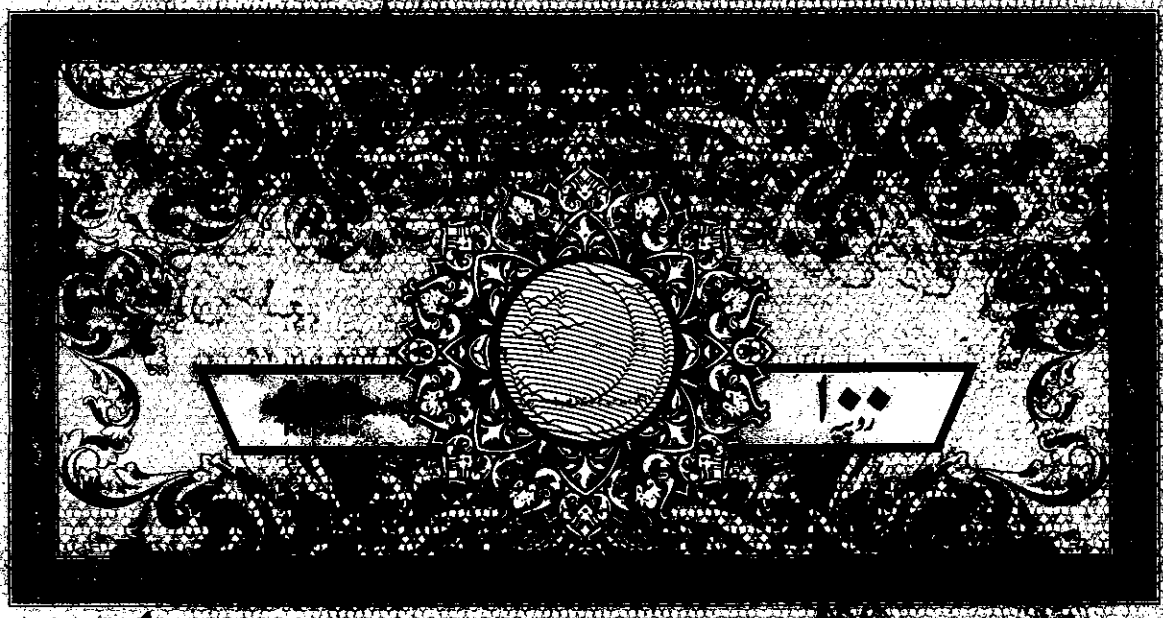
FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

خضر حیات مرزا سب انسپکٹر FIA گجرات

30/09/20

AG073344 ASKAR

285



ATTESTED

بیان حلفی

رانا عمران خلنگ اسٹیشن بچیکی سیدوالہ روڈ ننکانہ

#280

بیان از [illegible] خاں نمبردار ولد رانا محمد رفیق خاں قوم راجپوت ساکن چک نمبر 63/10 تحصیل وضلع ننکانہ صاحب۔

۱) من مظہر حلفاً بیان کرتا ہے کہ اسم، ولدیت، قومیت، سکونت درج بالا درست ہے۔

۲) من مظہر حلفاً بیان کرتا ہے کہ بچیکی سیدوالہ روڈ کلومیٹر نمبر 12 بحد رقبہ چک نمبر 61/5 تحصیل وضلع ننکانہ صاحب پر من مظہر اور دیگر 5 حصہ داران۔1۔غلام علی۔2۔خان محمد۔3۔علی احمد پسران حاکم علی اقوام کھرل ساکنان ٹھٹھہ پر بیرہ۔4۔ظفر اقبال۔5۔بلند اقبال پسران محمد اقبال قوم راجپوت ساکنان ننکانہ صاحب کے ساتھ مل کر "عمران پٹرولیم سروس" کے نام سے پٹرول پمپ لگایا تھا۔

۳) من مظہر حلفاً بیان کرتا ہے کہ جولائی 2008ء میں متذکرہ پٹرول پمپ چلانا شروع کیا اور حصہ داران کے اختلافات کی وجہ سے متذکرہ پٹرول پمپ ٹھیک طور پر چل نہ سکا اگر ایک مہینہ پمپ چلا تو سال بھر بند رہا اور اکثر حصہ داران کے جھگڑے کی بنا پر مذکورہ پٹرول پمپ بند ہی رہا ہے۔

۴) من مظہر حلفاً بیان کرتا ہے کہ بندہ اگست 2015ء میں عارضہ گردہ میں مبتلا ہوا اور یکم ستمبر 2015ء کو بندہ کا ڈاکٹر ہسپتال میں آپریشن ہوا، تب سے لے کر تا حال متذکرہ پٹرول پمپ بند اور بے آباد پڑا ہے۔ ملاحظہ موقع سے بھی تصدیق ہو جائے گی۔

۵) یہ کہ بیان مندرجہ بالا میرے علم ویقین میں درست ہے اور کوئی امر مخفی یا پوشیدہ نہ رکھا ہے۔ اور حقیقت پر مبنی ہے۔

شناختی کارڈ نمبر 35402-9823582-7

المحلف

رانا خالد محمود خاں نمبردار مذکور

موبائل نمبر 0300-8061191

ASKAR

رانا عمران خلنگ اسٹیشن بچیکی ننکانہ

ATTESTED

OATH COMMISSIONER

Nankana Sahib

286

نمبر شمار 1406 تاریخ 26/09/2020 مالیت 100

نام رانا خالد محمود خان ولد ... زوجہ رانا محمد رفیق خان

قوم راجپوت سکنہ ... 63/10 تحصیل و ضلع ننکانہ ص

برائے بیان حلفی ... بحق

Rana Farooq Ahmad (S-V)

Bucheki Distt Nankan [redacted]

[signature]

[illegible]

بیان حلفی

#285

بیان ازاں محمد ناصر جاوید ولد محمد جاوید اقبال قوم آرائیں حال مقیم صدیق نگر ڈاک خانہ شیرگڑھ

مستقل پتہ: صدیق نگر ڈاک خانہ شیرگڑھ تحصیل دیپال پور ضلع اوکاڑہ

شناختی کارڈ نمبر 35301-1065490-3

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: مسکرا میاں پٹرولیم سروس ہوہ روڈ شیرگڑھ

آئل مارکیٹنگ کمپنی OMC عسکر 1

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2009 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	2000	Nil

نام مالک پیٹرول پمپ: محمد ناصر جاوید

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0321-4334413 - 0300-0712250

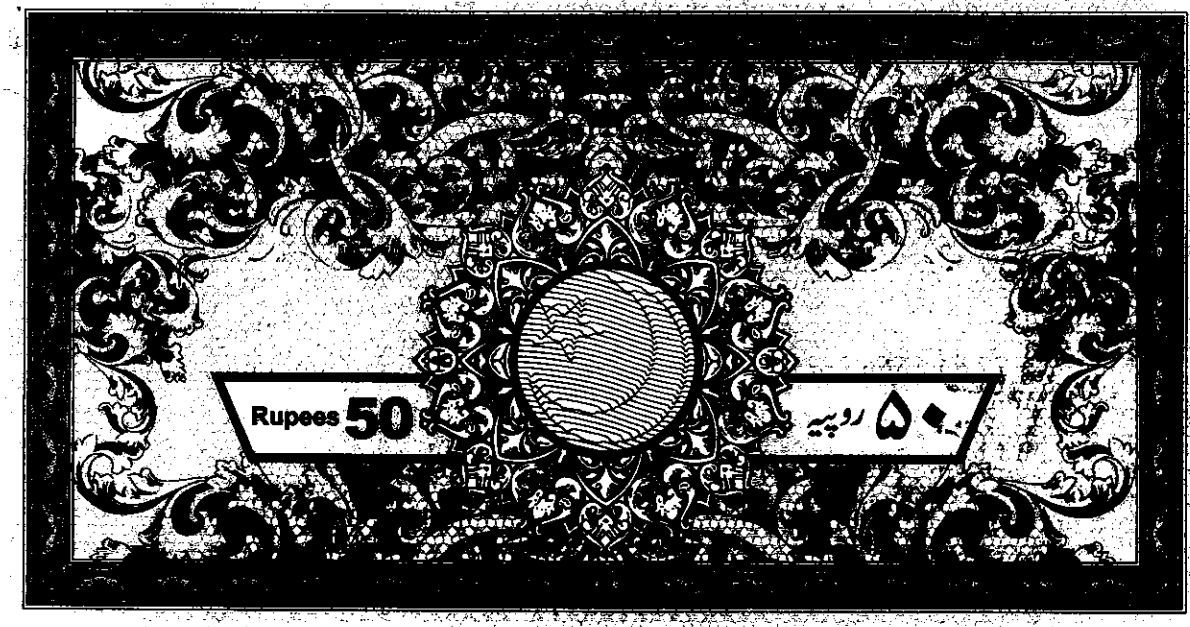
تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29-09-2020

Munam Bashir Ch
Assistant Director FIA
ACC, Lahore.

BJ474794



بیان حلفی

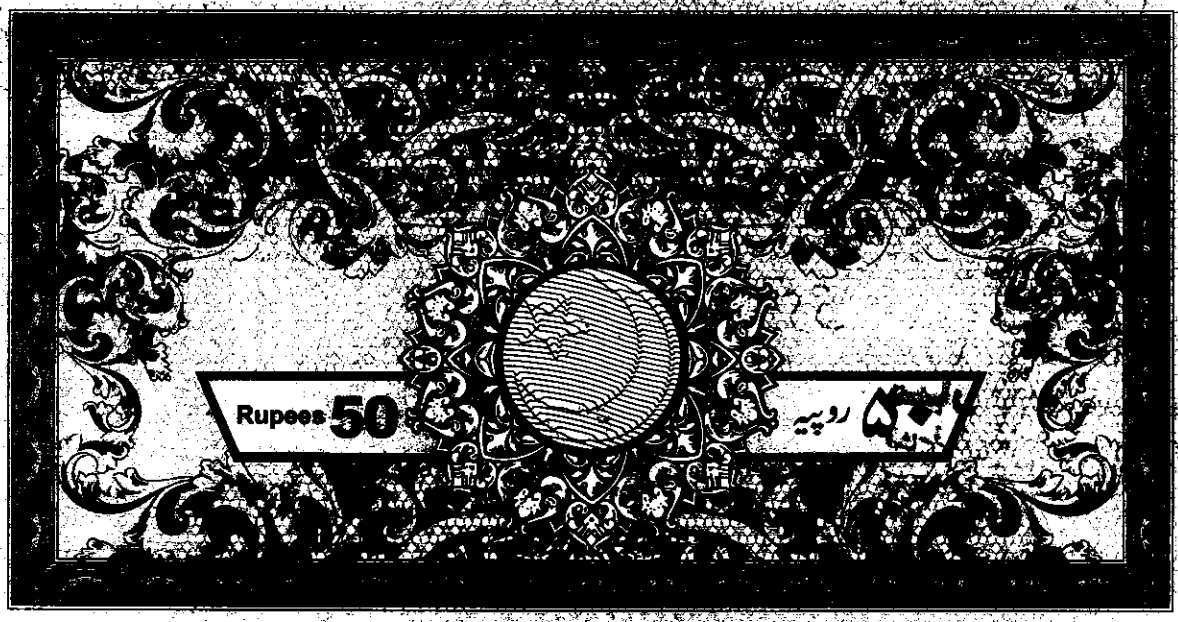
بیان اراں محمد ناصر جاوید ولد محمد جاوید اقبال قوم ارائیں حال مقیم صدیق نگر
ڈاک خانہ رشید گڑھ تحصیل دیپال پور ضلع اوکاڑہ
شناختی کارڈ نمبر 35301-1065490-3
پٹرول پمپ کا نام :۔ میاں پٹرولیم سروس حجرہ روڈ شیخوپورہ
آئل مارکیٹنگ :۔ عسکر 1

یہ کہ میں حلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہے مزید یہ کہ میرا حلف اسٹیشن سال 2009ء سے پٹرولیم پروڈکشن کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے پٹرول پمپ کو سال 2020ء ماہ جون میں پٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہوذا سے سیلفی برائے میل موصول ہوئی ہے۔ جس کی رسیدات اور بنک میں جمع کروائی گئی رقم کا ثبوت بھی آپ کو پہلے مہیا کر چکا ہوں۔

	پٹرول	ڈیزل
جون 2020ء	2000 لیٹرز	Nil

محمد ناصر جاوید
0321-4334413
0300-0712250
29-09-2020

BJ474795



290

محمد ناصر جاوید ولد محمد جاوید افیال

سکنہ محلہ صدیق نگر شیر گڑھ تحصیل

دیپالپور ضلع اوکاڑہ

35301-10654903

رجسٹر نمبر 327 ... 2

اسٹام مالیتی 100

مورخہ 29-9-2020 کو جاری کیا گیا

بیان حلفی

#293

بیان ازاں محمد اسلم لودھرہ ولد میاں رحمت علی قوم لودھرہ حال مقیم الغنا

مستقل پتہ: گکھی میاں محمد عمر لودھرہ والی محلہ عیسیٰ نگاہ دیپالپور ضلع اوکاڑہ

شناختی کارڈ نمبر 35301-3333390-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Al-Rehmat Filling Station Haveli Lakha Road Quaid-e-Azam Chowk Depalpur City

آئل مارکیٹنگ کمپنی OMC ASKAR - 2

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2013 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	Nill	Nill

نام مالک پیٹرول پمپ: محمد اسلم لودھرہ

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-4402759

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

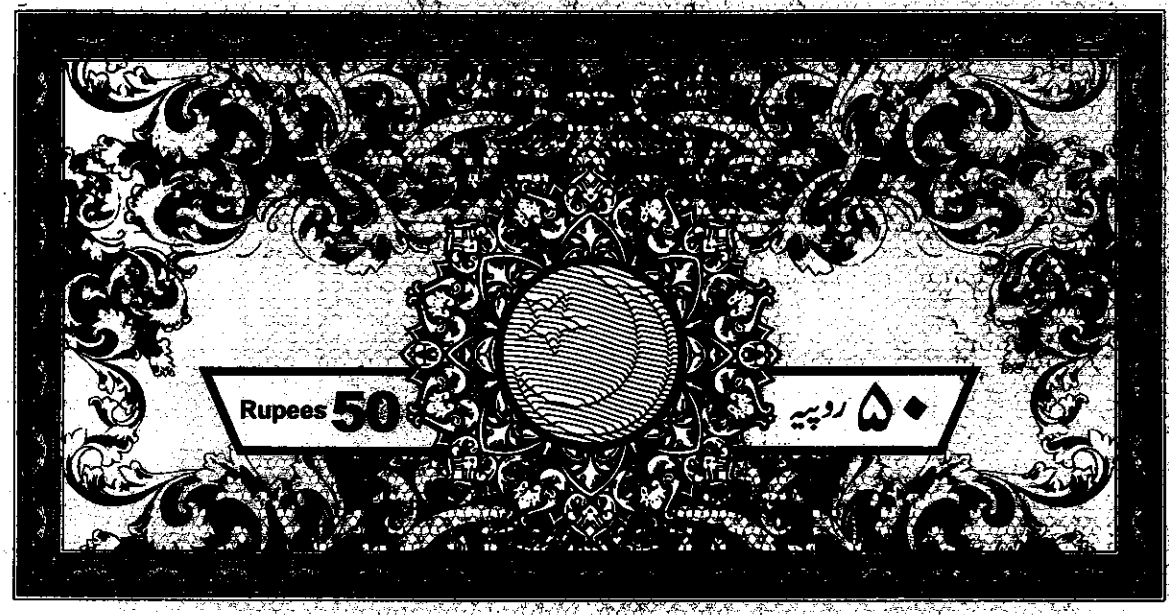
30-09-2020

منعم یشیر چوہدری اسسٹنٹ ڈائریکٹر FIA

ACC

BJ472683

Rupees 50 ۵۰ روپیہ



بیان حلفی

بیان ازاں محمد اسلم بودلہ ولد میاں رحمت علی بودلہ قوم بودلہ حال مقیم

گلی میاں محمد عمر بودلہ والی محلہ عیسیٰ ننگال دیپالپور ضلع اوکاڑہ

شناختی کارڈ نمبر 35301-3333390-9

پٹرول پمپ - فلنگ سٹیشن آؤٹ لیٹ قائداعظم چوک دیپالپور

الرحمت پٹرولیم سروس دیپالپور ضلع اوکاڑہ۔

آئل مارکیٹنگ کمپنی ASKAR-I

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں۔ مزید یہ کہ میرا

فلنگ سٹیشن سال 2013 سے پٹرولیم پروڈکشن فروخت کر رہا ہے۔

اور بیان ہے کہ میرے پٹرول پمپ کو سال 2020 کے ماہ جون میں پٹرول اور

ڈیزل کی مد میں ASKAR-I جو کہ ہماری OM-C ہے۔ سے کوئی پٹرول

M/S پٹرول یا ڈیزل (HSD) بالکل بھی نہیں ملا ہے۔

مالک پٹرول پمپ محمد اسلم بودلہ ولد میاں رحمت علی بودلہ دیپالپور ضلع اوکاڑہ

293

رجسٹرڈ نمبر 323 / 29/9/2020 50/- روپے مورخہ 29/9/2020 بروز منگل بذریعہ میسرز حنیفی

35301-3333390-9

امام دین اسٹامپ فروش
کچہری روڈ
T-H-Q

بیان حلفی

#301

بیان ازاں سیف اللہ ولد غلام رسول قوم مغل حال مقیم سٹلائٹ ٹاؤن سرگودھا

مستقل پتہ: [illegible]

شناختی کارڈ نمبر 38401-0251842-9

پیٹرول پمپ/فلنگ اسٹیشن/ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: عثمان پیٹرولیم سروس سرگودھا [illegible]

آئل مارکیٹنگ کمپنی (OMC)

Askar Oil Limited

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ہمارا فلنگ اسٹیشن سال 2019 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول/سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	0	0

نام مالک پیٹرول پمپ: سیف اللہ

دستخط:

نشان انگوٹھا:

موبائل نمبر: [illegible]03465

تاریخ: 30-09-2020

WAHAB AHMAD
Inspector
Federal Investigation Agency

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29-09-2020

[redacted] [redacted] [redacted] [redacted]

Particulars of Retail Outlets and Detail of Monthly Sales
Proforma No. 3
Name of OMC ATTOCK PETROLEUM LIMITED

Final ✓

OMC Name	Province	S. No.	Retail Outlet				CNIC	Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020		Ground Check	Difference
								MS	HSD	MS	HSD	June			
			District / City	Address	Registered Name	Name Of Owner		(Ltr)	(Ltr)	(Ltr)	(Ltr)	MS (Ltr)	HSD (Ltr)		
Attock Petroleum	PUNJAB	174	Gujranwala	More Eminabad.	Eminabad Filling Station Eminabad (New Name of Bhatti F/S, Eminabad)	Irfan Virk	3540413918857	13,000	47,852	406,495	871,166	434,000	205,000	**216,000**	**218,000**
Attock Petroleum	PUNJAB	187	Toba Tek Singh	Gojra Bypass,Tehsil Gojra District Toba Tek Singh	Habib Filling Station Gojra	Muhammad Rafi	3330167783539	22,780	23,926	1,490,750	616,333	366,000	300,000	**240,000**	**126,000**
											Total	**800,000**	**505,000**	**456,000**	**344,000**

Percentage of less supply of MS **43.00%**

بیان حلفی

#174

بیان ازاں علی رضا ولد اختر عباس قوم جٹ حال مقیم اٹھمن آباد

مستقل پتہ : اٹھمن آباد

شناختی کارڈ نمبر 36401-9553610-9

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Enviebad F/S

آئل مارکیٹنگ کمپنی(OMC) Attock

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی ہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2019 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	21600	205000

نام مالک پیٹرول پمپ: احسان وڑائچ

دستخط:

نشان انگوٹھا:

موبائل نمبر 03009459606

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

رانا نعیم المسکوط

بیان حلفی

#187

بیان ازاں محمد بلال ولد حبیب احمد قوم گجر حال مقیم ہاؤسنگ کالونی مین بازار گلی 10 گوجرہ

مستقل پتہ: چکنمبر 98/2 تحصیل گوجرہ ضلع ٹوبہ ٹیک سنگھ

شناختی کارڈ نمبر 33301-0810339-5

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: چوہدری حبیب پیٹرولیم بائی پاس گوجرہ

آئل مارکیٹنگ کمپنی (OMC) ٹرک کمپنی لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2004 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	240000/- لیٹرز	196000/- لیٹرز

نام مالک پیٹرول پمپ: محمد بلال

دستخط: [signature]

نشان انگوٹھا: [redacted]

موبائل نمبر: 03006552098

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

M Hudyi SI/FIA/FSO 01-10-2020 محمد فہد شفیع

Byco **Particulars of Retail Outlets and Detail of Monthly Sales**

Proforma No. 3

Final V

OMC Name	Province	S.No	Name of Outlets	District	Address	Owner/Dealer Name	CNIC	Storage Capacity (in Ltrs)		Average monthly Supply 2019		Jun-20		Ground Check	Difference
								MS	HSD	MS	HSD	MS	HSD		
Byco	Punjab	4	ADIL FILLING STATION	Narowal	Opposite Fruit Mandi Narowal City	Muhammad Tajjamul	3520221924877	17,000	48,000	70,943	18,912	118,164	30,000	110,164	8,000
Byco	Punjab	18	AL MUNIR FILLING STATION	Bhakkar	Sargodha Road Kallur kot Near Police Station District Bhakkar	Dastgeer Nawaz	38103-2202065-9	12,500	34,000	99,302	542,083	185,822	534,000	87,000	98,822
Byco	Punjab	23	Al ROOHANI FILLING STATION	Sargodha	126 Tehseel Silawali Road, Dera Dogra Zila Sarghoda	Ahmed Sher	3820112517425	17,100	90,000	60,589	286,818	50,899	125,000	41,000	9,899
Byco	Punjab	64	GHOUSIA MEHRIA FILLING STATION	Bhakkar	Bhakkar Behal Road Notak District Bhakkar	Ahmed Nawaz	3810107001327	30,000	25,000	41,250	48,083	40,000	50,000	30,000	10,000
Byco	Punjab	66	HAFIZ PETROLEUM	Narowal	2 KM-ZAFARWAL-SHAKARGARH ROAD, NEAR CHAK DHODHO, ZAFARWAL, DISTRICT NAROWAL	Tariq Javaid	34603-2209173-3	22,500	45,000	439,697	468,015	300,078	270,000	71,088	228,990
Byco	Punjab	81	KASHAN FILLING STATION	Chiniot	Chiniot Sarghoda Road, Pull Kot Ismail Lalliyan	Muhammad Ashraf	3320121353483	17,100	45,000	203,532	352,083	182,994	310,000	60,623	122,371
Byco	Punjab	109	NASEEM FILLING STATION	Rahim Yar Khan	Sadiqabad Bypass, Main National Highway, District Rahim Yar Khan,	Mohammed Ali Khan	3130409282559	22,750	68,250	201,429	214,861	794,299	65,000	593,955	200,344
Byco	Punjab	140	SHEHZAD MOUSA KHEL PETROLEUM SERVIC	Bhakkar	Kotlajam, District Bhakkar Punjab	Muhammad Ibraheem Khan	56401-5363880-1	15,116	45,460	55,818	32,455	82,000	88,000	67,000	15,000
Byco	Punjab	142	SMNA PARACHA FILLING STATION	Layyah	Chabbara Road, Layyah	Muhammad Zaheer Ahmed Paracha	3220364818265	37,270	22,730	253,631	40,833	275,368	75,000	139,578	135,790
Byco	Punjab	150	TAHIR PETROLEUM	Attock	Kamra Road On The Exit Of Attock City Near Punjab College.	Mohammad Shahzad Khan	3710117716113	54,000	49,500	186,433	22,097	168,893	8,000	135,528	33,365
Byco	Punjab	154	THAHEEM PETROLEUM SERVICES	Hafizabad	Byco Petrol Pump, 3 Km Hafizabad Gujranwala Road , Near Wapda Grid Station , Hafizabad	Zakaullah	3430117723923	17,100	45,000	24,545	12,857	30,000	45,000	20,000	10,000
											Total	2,228,517	1,600,000	1,355,936	872,581

Percentage of less supply of MS 39.16%

#4

بیان حلفی

Muhammad Tajjamal

بیان ازاں ـــــــ ولد Ch Nuhd Nazir ـــــــ قوم ـــــــ حال مقیم ـــــــ

مستقل پتہ : Plot Manzoor pura Shagarh

شناختی کارڈ نمبر 3502-2192477

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Adil Filling Sta

Fruit Mand: Narowal

آئل مارکیٹنگ کمپنی(OMC) Byco Petroleum

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ـــــــ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل(HSD) (لیٹرز)
	110164	22000

نام مالک پیٹرول پمپ: Muhammad Tajjamal

دستخط: [signature]

نشان انگوٹھا: ـــــــ

موبائل نمبر: 0302-8401234

تاریخ: 29.9.20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

[signature] Si محمد علی رضا FIA

30/9/20

N

300

18

بیان حلفی

بیان ازاں دستگیر نواز ولد محبت خان قوم پٹھان حال مقیم عطار نوالا تحصیل کلورکوٹ ضلع بھکر

مستقل پتہ :

شناختی کارڈ نمبر 38103-2202065-9

پیٹرول پمپ/فلنگ اسٹیشن/ ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ: منیر فلنگ اسٹیشن کلورکوٹ ضلع بھکر

آئل مارکیٹنگ کمپنی (OMC) بائیکو پیٹرولیم پاکستان

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ..... سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	87000	75000

نام مالک پیٹرول پمپ: دستگیر نواز

دستخط: [redacted]

نشان انگوٹھا:

موبائل نمبر: 0300-5997157

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Sohail

محمد سہیل اختر اعوان SI/FIA سرگودھا 30/09/2020

PROFORMA # [illegible]

#23

بیان حلفی

بیان از ان احمد شاہ ولد [illegible] قوم [illegible] حال مقیم [illegible]

مستقل پتہ : [illegible]

شناختی کارڈ نمبر 38403-5974010-5

AL Roshani

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ: [illegible]

آئل مارکیٹنگ کمپنی (OMC) [illegible]

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ [illegible] 2009 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو [illegible] کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی [illegible] ہوئی ہے جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت Line Pay Order Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	4000	125000

نام مالک پیٹرول پمپ: [illegible]

دستخط: [illegible]

نشان انگوٹھا: [illegible]

موبائل نمبر: 300 [illegible]

تاریخ: 3/11/20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30/09/2020

302

بیان حلفی

#164

بیان از اس احمد نواز ولد محمد نواز قوم [illegible] جاندیو [illegible] نوتک تحصیل و ضلع سکھر

مستقل الضیاء

بستی نتاور ڈاکخانہ خاصی تحصیل و ضلع سکھر

شناختی کارڈ نمبر 38101-0700132-7

پیٹرول پمپ/ فلنگ اسٹیشن/ ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ: [illegible] فلنگ اسٹیشن سیل روڈ نوتک تحصیل و ضلع سکھر

آئل کمپنی (OMC)

بائیکو ہیڈ آفس پاکستان [illegible]

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں [illegible] ہمارا فلنگ اسٹیشن سال 2011 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون [illegible] ڈیزل کی مد میں [illegible] مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی [illegible] (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	30000= [illegible]	30000= تیس ہزار

نام مالک پیٹرول پمپ: احمد نواز

دستخط: [illegible]

نشان انگوٹھا: [illegible]

موبائل نمبر: 0334-6979592

تاریخ: 30-9-020

[illegible] اسٹیشن

0334-6979[illegible]

FIA دفتر کے [illegible]

[illegible] سہیل احمد

SGD. 30-9-2020

303

66

بیان حلفی

بیان ازاں طارق جاوید ولد عبدالغفور قوم صدیقی حال مقیم سیالکوٹ

مستقل پتہ : محلہ شجاع آباد نیکاپورہ سیالکوٹ

شناختی کارڈ نمبر 34603-2209173-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: حافظ پیٹرولیم ٹکرگڑھ روڈ ظفروال

آئل مارکیٹنگ کمپنی(OMC) Byco Pakistan Ltd

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی ہ کہ میرا / ہمارا فلنگ اسٹیشن سال ـــــ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	71088 لٹر	162204 لٹر

نام مالک پیٹرول پمپ: طارق جاوید

دستخط: [signature]

نشان انگوٹھا: [redacted]

موبائل نمبر: 03456996100

تاریخ: 30-9-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

زاہد فاروق انسپکٹر [signature]

304

ضلع چنیوٹ

بیان حلفی

81

بیان ازاں محمد اشرف ولد مہر محمد مراد قوم لالی حال مقیم کوٹ اسماعیل لالیاں

مستقل پتہ : کوٹ اسماعیل ڈاکخانہ لالیاں۔ لالیاں ضلع چنیوٹ

شناختی کارڈ نمبر 33201-2135348-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: کاشان پیٹرولیم

آئل مارکیٹنگ کمپنی(OMC) byco

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 17-3-09 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر(MS Petrol)	ڈیزل(HSD)
جون 2020	60623 (لیٹرز)	172040 (لیٹرز)

نام مالک پیٹرول پمپ:.....

دستخط: M. Ali Zaf

نشان انگوٹھا:.....

موبائل نمبر 03007703037

تاریخ:.....

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

ابوبکر عثمان انسپکٹر FIA فیصل آباد

1/10/20

305

بیان حلفی

#1/09

بیان ازاں عابد اللہ خان ولد محمد علی خان قوم وزیر، سکنان

حال مقیم سکنہ نسیم پٹرولیم سروس۔ KLP روڈ۔ N-5 صادق آباد۔ ضلع رحیم یار خان۔

مستقل پتہ: ڈاکخانہ لاکڑ والی۔ حلقہ نمبر 5/NP تحصیل صادق آباد۔ ضلع رحیم یار خان

شناختی کارڈ نمبر 31304-6817440-3

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: نسیم پٹرولیم سروس KLP روڈ N-5 صادق آباد

آئل مارکیٹنگ کمپنی (OMC) بائیکو پٹرولیم پاکستان لمیٹڈ۔

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 1998ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	593955 لیٹرز	65000 لیٹرز

نسیم پٹرولیم سروس
Naseem Filling Station
K.L.P Road, SDK
Byco Petroleum Ltd.

نام مالک پیٹرول پمپ: عابد اللہ خان

دستخط: عابد اللہ خان

نشان انگوٹھا:

موبائل نمبر: 0300-4043917

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Abdul Wakeel
Sub Inspector
FIA Bahawalpur.
29.09.2020.

بیان حلفی

140

307

142

بیان حلفی

بیان ازاں شوکت حیات ولد اللہ وسایا قوم گٹ حال مقیم BYCO ممبر SMNA لیہ

مستقل پتہ : چک نمبر 149-C TDA لیہ

شناختی کارڈ نمبر 32203-1329703-3 Mob= 0308-6763334

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: SMNA فلنگ اسٹیشن چوبارہ روڈ لیہ

آئل مارکیٹنگ کمپنی(OMC) BYCO

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 1954 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	139578	9324

نام مالک پیٹرول پمپ: محمد ظہیر احمد پراچہ ولد محمد نصیر احمد پراچہ

دستخط: [signature] شوکت حیات

نشان انگوٹھا:

موبائل نمبر: 0300-6769117

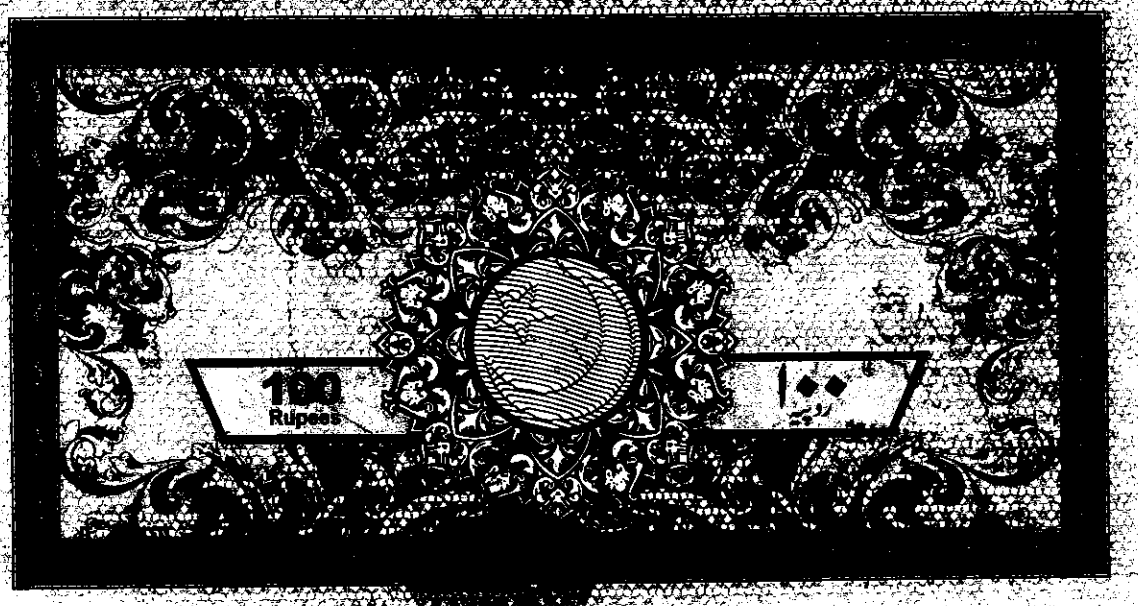
تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

آصف بشیر/FIA/SI ملتان 01-10-2020

AF820691

308



100 Rupees

۱۰۰ روپیہ

#150

بیان حلفی!

منکہ مسمی محمد شہزاد خان ولد محمد یونس قوم ---- حال مقیم ----

مستقل پتہ نمبر 2 مسجد جمعیۃ اسلامی ایمان نمبر 18 شناختی کارڈ نمبر 37101-1771611-3

پیٹرول پمپ/فلنگ اسٹیشن/ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ طالیہ پیٹرولیم (BYCO) کامرہ سنجوال روڈ اٹک

آئل مارکیٹنگ کمپنی OMC ---- BYCO Petroleum ----

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ہمارا فلنگ اسٹیشن سال 29/12/2004 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرا/ہمارے پیٹرول پمپ کو سال 2020ء کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے ترسیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Onlin/Pay Order/Demand Draft/Cash/Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں۔

پیٹرول/سپر (MS Petrol)

لیٹرز 135528

ڈیزل (HSD) 0 سپر کمپنی وصول بمعنی BYCO سے ہے کہ 47000 لیٹر 3 ہائی اسپیڈ ڈیزل ہے ماہ جون 2020ء میں فروخت کیا ہے جس کی رسید موجود نہیں ہے

لیٹرز ----

نام مالک پیٹرول پمپ محمد شہزاد خان

دستخط M. Shahzad Khan

نشان وانگوٹھا ----

موبائل نمبر 0300.5600518

محمد عادل مالک

37101-7795863-5

0311-6808031

(دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ FIA)

309

1287/1008 | مسجد الوقار وید اور تنزیب اعوان ساکنان نزد
29-9-2020 | مسجد بلال مکان نمبر 215-A/4 محلہ شاہ آباد اٹک

بحق
[redacted] طاہر سی این جی اینڈ بائیکس سروسیم

بیان حلفی کمرہ 6 کلاس اینڈ
فلنگ اسٹیشن

شیخ بابر فیوم پیپر
لائسنس نمبر 15/ADCIPA
ضلع کچہری اٹک
0321-5087481, 0333-8555156

37101-213051-5

[redacted]

310

بیان حلفی

+154

بیان ازاں ذکا اللہ ولد خوشی محمد قوم تھیم حال مقیم چک چھڑ حافظ آباد۔

مستقل پتہ: چک چھڑ حافظ آباد

شناختی کارڈ نمبر 34301-1772392-2

پیٹرول پمپ / فلنگ اسٹیشن / رٹیل آوٹ لیٹ کا مکمل نام و پتہ: Thaheem پٹرولیم، چک چھڑ حافظ آباد۔

آئل مارکیٹنگ کمپنی (OMC) BYCO کمپنی

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2019 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	20000	55000

نام مالک پیٹرول پمپ: ذکا اللہ ولد خوشی محمد

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0321-9696690

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد نعیم ساجد سب انسپکٹر FIA گرائ

30-09-2020

Hascol Petroleum Limited

Proforma - 3

Storage Capacity

Final

S.No	JD	Province	District	Name	Addresss	CNIC/NTN	PMG	HSD	Jun-20 PMG	Jun-20 HSD	Ground Check	Difference
88	21980	Punjab	Chiniot	Jappa 2 Petroleum Service	At Bhawana On Chinito Road, Chiniot	2381915-4	22,730	22,730	15,000	15,000	9,980	5,020
96	21644	Punjab	Jhang	City Cng Filling Station (Jhan	Mouza Maghyana Chak Abadi, On Jhang-Tt Singh	3016427-3	15,911	15,911	39,988	55,000	29,988	10,000
109	21940	Punjab	Sargodha	Umair Petroleum Service	Mouza Mittha Lak On Motorway (Srq)	8900154-0	68,190	90,920	45,000	759,000	1,000	44,000
127	21916	Punjab	Gujranwala	Shaheen Cng & Filling Station	Mouza Arioop Km 6 On Grw-Sialkot Road, Grw	4195540-4	45,460	22,730	65,000	25,000	55,000	10,000
142	20344	Punjab	Kasur	Sultan Petroleum	Pattoki By-Pass Tehsil Pattoki	2830060-2	22,730	45,460	65,000	80,000	60,000	5,000
145	20770	Punjab	Kasur	Bhatti Brothers Filling Statio	Sandan Kalan Khudian Chunian Road	3387282-1	15,911	22,730	3,693,000	1,373,000	15,000	3,678,000
146	20471	Punjab	Kasur	Fuel Experts	Chunian Khudian Rd Tehsil Chunian	2284494-5	15,911	22,730	440,000	996,000	25,000	415,000
153	22248	Punjab	Kasur	Mukhi Petroleum (Grace Cng & Fs)	Main Ferozpur - Shahbaz Khan Road, Kasur	7991183-2	106,831	22,730	310,000	35,000	290,000	20,000
154	22537	Punjab	Kasur	Habib Petroleum (Kasur)	Mouza They Ballu, Main Ferozepur Road, Kasur	5058137-2	22,730	22,730	70,000	140,000	60,000	10,000
164	21991	Punjab	Lahore	Cng House 3	Mouza Mianawwan, Tehsil Cannt Lahore	7886181-3	22,730	22,730	285,000	100,000	260,000	25,000
168	20979	Punjab	Nankana Sahib	Al-Latif Filling Station	Mangtanwala Adda, Mouza Mangtanwalal Tehsil Nankana	3017216-7	15,911	45,460	65,000	50,000	30,000	35,000
171	22247	Punjab	Nankana Sahib	Aliz Cng & Filling Station	Mouza Marchala Nankana Sahib	2967777-7	22,730	22,730	90,000	-	25,000	65,000
200	21054	Punjab	Sialkot	Mushtaq Petroleum - Pasrur	At Kotli Hajipur On Pasrur - Daska Road, Tehsil Pasrur	1938326-6	22,730	38,641	100,000	35,000	80,000	20,000
211	58001	Punjab	Rawalpindi	Chakri North	On Motorway (M-2) Towards Lahore From Rwp	COCO	113,650	45,460	722,937	20,000	644,883	78,054

S.No	JD	Province	District	Name	Addresss	CNIC/NTN	PMG	HSD	Jun-20 PMG	Jun-20 HSD	Ground Check	Difference
212	58002	Punjab	Rawalpindi	Chakri South	On Motorway (M-2) Towards Lahore From Rwp	COCO	90,920	113,650	571,639	-	**537,318**	**34,321**
213	58004	Punjab	Chakwal	Kalar Kahar South	On Motorway (M-2) Towards Lahore From Rwp	COCO	113,650	45,460	476,187	45,000	**410,416**	**65,771**
214	58009	Punjab	Hafizabad	Sukheki North	On Motorway (M-2) Towards Lahore From Rwp	COCO	90,920	45,460	822,000	-	**259,370**	**562,630**
215	58010	Punjab	Hafizabad	Sukheki South	On Motorway (M-2) Towards Lahore From Rwp	COCO	90,920	45,460	745,000	153,000	**391,245**	**353,755**
216	58005	Punjab	Sargodha	Bhera North	On Motorway (M-2) Towards Lahore From Rwp	COCO	90,920	45,460	741,963	30,000	**699,862**	**42,101**
218	58007	Punjab	Sargodha	Sial More North	On Motorway (M-2) Towards Lahore From Rwp	COCO	90,920	45,460	764,000	-	**727,723**	**36,277**
275	22399	Punjab	Bhakkar	Super Awan Filling Station	Jhakkar Dagar Gharbi Layyah Road, Bhakkar	2255967-1	22,730	22,730	115,000	170,000	**76,000**	**39,000**
290	20518	Punjab	Vehari	Amin Petroleum Service	Gaggo Mandi On Mxc/Vhr Rd Tehsil Burewala	0125483-9	15,911	68,190	39,898	5,000	**29,966**	**9,932**
304	21875	Punjab	Khanewal	City Drive Cng & Filling Stati	Mouza 168/10 R From Awan Chowk Bwp Road,	2558286-7	45,460	22,730	51,884	55,000	**39,944**	**11,940**
323	20772	Punjab	Gujrat	Chaudhry Petroleum	Bokal More Bimber Road	1459730-6	15,911	45,460	367,000	59,987	**8,000**	**359,000**
343	21652	Punjab	Gujrat	Shahrah E Azam Filling Station	Shara E Azam, On Sara E Alamgir @ Jhelum Tehsil Kharrian	34603-2919732-7	31,822	15,911	273,968	534,965	**70,000**	**203,968**
350	22033	Punjab	Gujrat	Haider Cng Station (Gujrat)	On Srq-Gujrat Road, Tehsil Gujrat	7320600-0	68,190	22,730	83,566	-	**66,909**	**16,657**
374	58003	Punjab	Chakwal	Kalar Kahar North	On Motorway (M-2) Towards Rwp From Lahore	COCO	90,920	45,460	431,058	-	**394,178**	**394,178**
								Total	**11,489,088**	**4,735,952**	**5,296,782**	**6,549,604**

Percentage of less supply of MS **57.01%**

بیان حلفی

#88

بیان ازاں احمد نواز محمد خان جیہ ولد قوم جیہ حال مقیم بھوانہ

مستقل پتہ : وارڈ نمبر I بھوانہ

شناختی کارڈ نمبر 33201-3111195-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: جیہ II پیٹرولیم سروس امین پور روڈ بھوانہ ضلع چنیوٹ Jappa Petroleum

آئل مارکیٹنگ کمپنی(OMC) ہیسکول پیٹرولیم لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ــــــ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	9980	19028

نام مالک پیٹرول پمپ: احمد نواز

دستخط: [signature]

نشان انگوٹھا:

موبائل نمبر: 0333-6712511

تاریخ: 01-10-2020

Jappa II Petroleum Ltd.
Amin Pur Road Bhowana

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

ابوبکر عثمان انسپکٹر FIA فیصل آباد [signature]

1/10/20

بیان حلفی

#96

بیان ازاں: محمد جہانگیر خان ولد میر شیر محمد قوم مکھیانہ حال مقیم گلشن صدیقیہ سٹریٹ نزد چونگی

مستقل پتہ: غبرا بمبل آباد روڈ مکان نمبر 197/4-A ملتان

شناختی کارڈ نمبر: 36302-0347725-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: سٹی سی این جی فلنگ اسٹیشن ٹو سروڈ جھنگ صدر

آئل مارکیٹنگ کمپنی (OMC): Hascol Petroleum limited

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2016 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	29988	10000

نام مالک پیٹرول پمپ: محمد جہانگیر خان

دستخط: (صغیر) محمد صابر

نشان انگوٹھا:

موبائل نمبر: 0300-8730733

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

IP Shahryar Rasool 30-09-2020

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بیان حلفی

189

بیان ازاں منصور شہزاد ولد علاء اللہ قوم کھوکھر حال مقیم ــــــــــــ

مستقل پتہ : ڈیرہ سردار خان، چک 108 NB، تحصیل و ضلع سرگودھا۔

شناختی کارڈ نمبر 38403-2416179-5

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: عمیر پٹرولیم سروس۔

آئل مارکیٹنگ کمپنی(OMC) ــــــــــ ہیسکول ہرائیویٹ لمیٹڈ۔

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2018 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	=10000= (L)	=20000= (L)

نام مالک پیٹرول پمپ: منصور شہزاد

دستخط: ــــــــــ

نشان انگوٹھا: ــــــــــ

موبائل نمبر: 03009602278

تاریخ: 30-9-2020

30-09-2020

WAHAB AHMAD
Inspector
Federal Investigation Agency

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

ــــــــــ

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#127

بیان حلفی

بیان ازاں فیصل شہزاد ولد افتخار احمد قوم ملک حال مقیم شامین آبادگی جرانوالہ

مستقل پتہ : ''

شناختی کارڈ نمبر 34101 91224747

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: شامین CNG اینڈ فلنگ اسٹیشن

آئل مارکیٹنگ کمپنی(OMC) Hascol

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی • کہ میرا/ ہمارا فلنگ اسٹیشن سال 2018 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	55000	35000

نام مالک پیٹرول پمپ: افتخار احمد ملک (0336-7277059)

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0344-6178886

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Shahid Majeed
Assistant Director
30-9-2020

بیان حلفی

#142

بیان ازاں محمد بشیر ولد سلطان محمد قوم آرائیں حال مقیم چک نمبر 35 برج مہلم ڈاکخانہ خاص ضلع [redacted]

مستقل پتہ: چک نمبر 35 برج مہلم ڈاکخانہ خاص تحصیل کبیر والا ضلع خانیوال

شناختی کارڈ نمبر 35103-1318677-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: سلطان پٹرولیم سروس بائی پاس

آئل مارکیٹنگ کمپنی (OMC) Hascol

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2009 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	60000/-	35000/-

نام مالک پیٹرول پمپ: محمد بشیر

دستخط: Bashir

نشان انگوٹھا: [redacted]

موبائل نمبر: 0300-6597841

تاریخ: 29-09-2020

SULTAN PETROLEUM
Bay Pass Pattoki
Opp Mahalam Chak 35

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29/9/2020

سید مہر الحسن ترمذی اسسٹنٹ ڈائریکٹر
IO/FIA/CCC

بیان حلفی

#145

بیان ازاں محمد بلال ولد محمد عمر قوم بھٹی حال مقیم ڈاکخانہ کچہ پکہ سانده کلاں قصور

مستقل پتہ: ڈاک خانہ کچہ پکہ سانده کلاں قصور

شناختی کارڈ نمبر 35102-0688484-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: بھٹی برادرز فلنگ اسٹیشن ڈاکخانہ کچہ پکہ ضلع قصور

آئل مارکیٹنگ کمپنی (OMC) Hascol

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2008 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	15000/-	20000/-

بیٹا مخبر والد مالک وفات پا گئے ہیں

نام مالک پیٹرول پمپ: محمد بلال

دستخط: محمد بلال

نشان انگوٹھا:

بھٹی برادرز فلنگ اسٹیشن

موبائل نمبر: 0300-4552186 کھڈیاں چونیاں بائی پاس سانده کلاں

تاریخ: 29-09-20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29/9/2020

سید نیر الحسن ترمذی NAD/FIA/CAC لاہور

بیان حلفی

#146

بیان ازاں محمد ریاض ولد محمد علی قوم ڈوگر حال مقیم ڈاکخانہ چونیاں چاہڑ کے

مستقل پتہ: ڈاکخانہ چونیاں چاہڑ کے تحصیل چونیاں ضلع منٹو

شناختی کارڈ نمبر 35101-3953514-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: فیول ایکسپرٹ / برکت فلنگ سٹیشن

آئل مارکیٹنگ کمپنی (OMC) HASCOL

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2007 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	25000	75000

نام مالک پیٹرول پمپ: محمد ریاض

دستخط: محمد ریاض

نشان انگوٹھا: [redacted]

موبائل نمبر: 0301-4125469

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ 01/10/2020

سید نیر الحسن ترمذی AD/FIA/CCC لاہور

بیان حلفی

#153

بیان ازاں حسن جہانگیر ولد محمد جہانگیر عالم قوم شیخ حال مقیم دکان نمبر ۱ میر شہید کالونی شہباز خان

مستقل پتہ: روڈ حضور

شناختی کارڈ نمبر 35102-0651981-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: مکھی پیٹرولیم Mukhi

آئل مارکیٹنگ کمپنی (OMC) HASCOL پیٹرولیم

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2018 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	290,000	83000

MUKHI PETROLEUM
Shahbaz Khan Road Kasur
049-2771963,0304-1189963

نام مالک پیٹرول پمپ: حسن جہانگیر

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0321-8417679

تاریخ: 29-9-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29/9/2020

سید نیر الحسن ترمذی AD/FIA/CCC لاہور

بیان حلفی

#154

بیان ازاں ضیاء محی الدین ولد غلام غوث قوم راجپوت حال مقیم موضع تھے بھلو تحصیل و ضلع قصور

مستقل پتہ: موضع تھے بھلو نزد نقیب آباد فیروزپور روڈ قصور

شناختی کارڈ نمبر 35102-5811030-5

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: حبیب پیٹرولیم موضع تھے بھلو فیروزپور روڈ قصور

آئل مارکیٹنگ کمپنی (OMC) HASCOL پیٹرولیم لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2019 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	60,000	35000

نام مالک پیٹرول پمپ: ضیاء محی الدین / برادر فیاض محی الدین

دستخط:

HASCOL
MALIB PETROLEUM
They Bhallu7/8 KM
Ferozpur Road Kasur

نشان انگوٹھا:

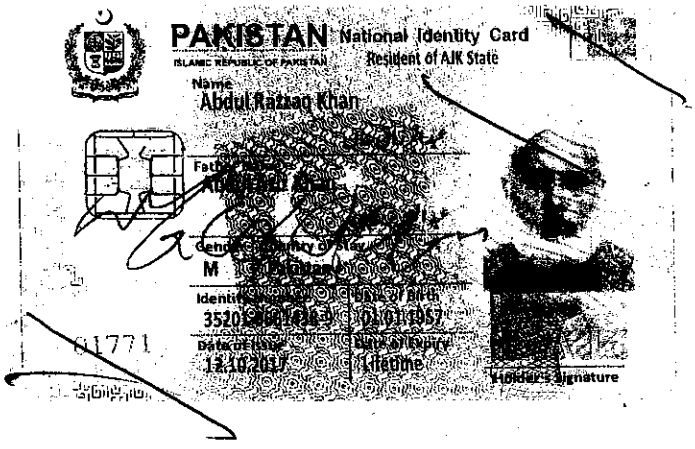
موبائل نمبر: 0300-6570699

تاریخ: 29-09-2020

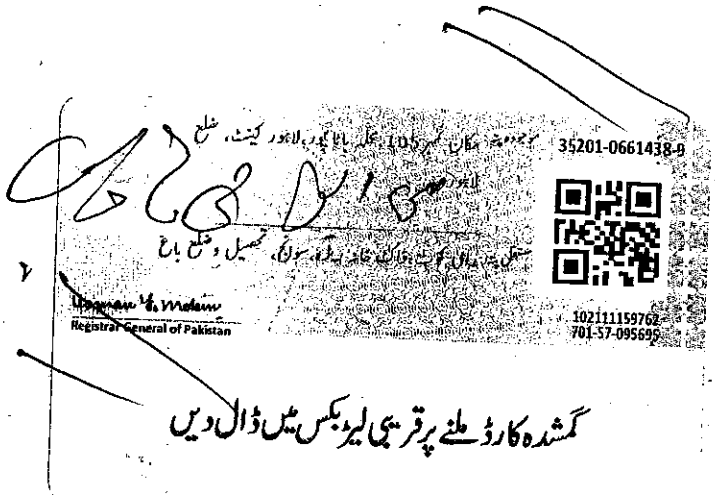
FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

27/9/2020

سید سیر الحسن ترمذی AD/FIA/CCC لاہور


PAKISTAN National Identity Card
ISLAMIC REPUBLIC OF PAKISTAN
Resident of AJK State
Name
Abdul Razaq Khan
M
Date of Birth
01.01.1957
Date of Issue
12.10.2017
Date of Expiry
Lifetime
Holder's Signature

323



گمشدہ کارڈ ملنے پر قریبی لیٹر بکس میں ڈال دیں

#164

بیان حلفی

بیان ازاں عبدالرزاق خان ولد عبدالعزیز خان قوم سفل حال مقیم مکان نمبر 105 محلہ باٹا پور لاہور کینٹ

مستقل پتہ: مراد کوٹ ڈاکخانہ ریزہ سوانح تحصیل و ضلع باغ

شناختی کارڈ نمبر 35201-0661438-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: CNG House iii باغ والی ہلی جنگل روڈ منڈوال

آئل مارکیٹنگ کمپنی (OMC) HASCOL

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2017 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	260,000/-	85,000

نام مالک پیٹرول پمپ: عبدالقدوس / عبدالرزاق منیجر

دستخط: Razzaq

نشان انگوٹھا:

موبائل نمبر: 0300-8841732

تاریخ: 30-9-2020

S# 164
MS 285,000
HSD 100,000

Naeem Akhtar 30/09/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Naeem Akhtar AD
FIA Lahore

BH391905 HASCOL NANKANA

#158

لطیف فلنگ اسٹیشن بیان حلفی

بیان ازاں ظفر علی ولد ولی محمد قوم: شیخ
حال مقیم: موڑ کھنڈا ڈاکخانہ خاص، ننکانہ صاحب۔
مستقل پتہ: موڑ کھنڈا ڈاکخانہ خاص، ننکانہ صاحب۔
شناختی کارڈ نمبر 35404-4431572-3

پٹرول پمپ / فلنگ اسٹیشن / فیٹیل آؤٹ لیٹ کا مکمل نام و پتہ: ظفر علی۔ ال لطیف فلنگ اسٹیشن، اڈا منگت والا ننکانہ
آئل مارکٹنگ کمپنی (OMC) HASCOL

چونکہ میں حلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال جون 2020 سے پٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے پٹرول پمپ کو سال 2020 کے ماہ جون میں پٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے جس کی Invoices اور بنک میں جمع کروائی رقم کا ثبوت بھی آپکو مہیا کی ہیں۔

	MS Petrol (Ltr)	HSD (Ltr)
جون 2020	30,000/-	35,000/-

نام مالک و پٹرول پمپ: ظفر علی
دستخط: ظفر
انگوٹھا:
موبائل: 0347-6590308
01/10/20

گواہ: عثمان علی
35402-2251777-7
0347-6147925

326

[illegible] 2415 [illegible]

01-10-2020

35404-4431372-3

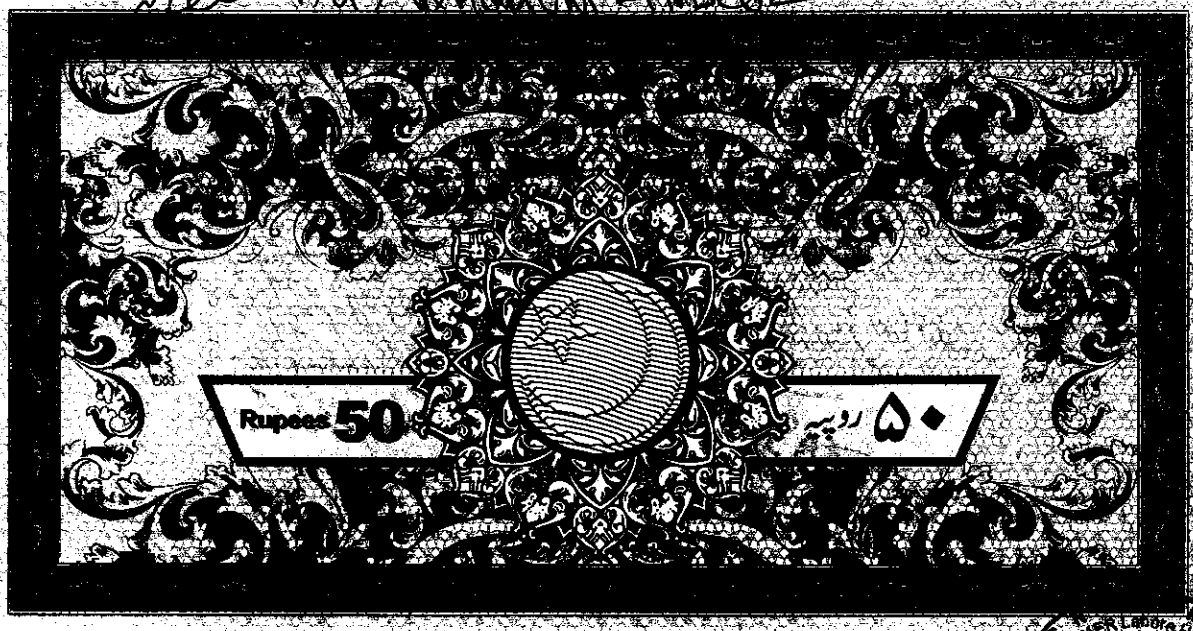
[illegible] BLANK [illegible]

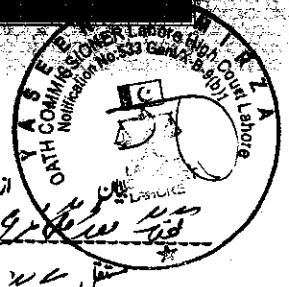
[illegible]

MUSHTAQ AHMAD

[illegible]

Y991608 Aliz Petroleum - HASCOL





بیان حلفی

#171

میں جاوید اقبال ولد سردار محمد قوم آرائیں حال مقیم ازاں
مستقل پتہ محلہ مدینہ پارک شیخوپورہ۔
Aliz CNG مستقل پتہ محلہ عمر ۴ مدینہ پارک شیخوپورہ

شناختی کارڈ نمبر 35404-1631346-1

پیٹرول پمپ علیز فلنگ اسٹیشن / CNG ریٹیل آؤٹ لیٹ کا مکمل نام علیز پٹرولیم اینڈ CNG پتہ: مدینہ آباد شیخوپورہ روڈ نزد سبزی منڈی کی کوٹھی نمبر ۸

آئل مارکیٹنگ کمپنی (OMC) (ہیسکول پٹرولیم مارکیٹنگ کمپنی) HASCOL PVT LTD

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2020 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	25000/- لیٹرز	5000/- لیٹرز

نام مالک پیٹرول پمپ: جاوید اقبال

دستخط:

نشان انگوٹھا

موبائل نمبر: 0300-9457613

30-9-2020 تاریخ

ATTESTED

MIRZA

Expiry Date: 30-09-2021

گواہ: میاں محمد اقبال
0301-8426376
35404-1388763-1

AD / FIA / CBC / HR
FIA دفتر کے آفیسر کا نام اور عہدہ مع دستخط و تاریخ

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ایچ ایم حسن بٹ اسٹام فروش لائسنس نمبر 95
29 SEP 2020
تاریخ
نام
بذریعہ
اسٹام پر لکھی گئی تحریر سے ہمارا کوئی تعلق واسطہ نہ ہے دستخط اسٹام فروش

ایچ ایم حسن بٹ اسٹام فروش لائسنس نمبر
29 SEP 2020
تاریخ
نام
اسٹام پر لکھی گئی تحریر سے ہمارا کوئی تعلق واسطہ نہ ہے دستخط اسٹام فروش

بیان حلفی #200

بیان از اں محمد رزاق ولد محمد شفاق قوم جٹ حال مقیم کوٹلی حاجی پور تحصیل پسرور ضلع سیالکوٹ

مستقل پتہ : کوٹلی حاجی پور تحصیل پسرور ضلع سیالکوٹ

شناختی کارڈ نمبر 34602-5459539-9

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: مشتاق فلنگ اسٹیشن کوٹلی حاجی پور

آئل مارکیٹنگ کمپنی(OMC) پسکول پیرائیوٹ لمیٹڈ

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی ہ کہ میرا / ہمارا فلنگ اسٹیشن سال ــــ سے پیٹرول پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی بذاسے سپلائی برانے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروانی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	80000 لیٹر	110000 لیٹر

100,000

نام مالک پیٹرول پمپ: محمد رزاق

دستخط: _____

نشان انگوٹھا: _____

موبائل نمبر: 03006158646

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

_____

S

بیان حلفی

211

بیان ازاں محمد شیراز ولد محمد شعیب قوم محمد زئی حال مقیم تحصیل ٹنگی، چوسٹرک چارسدہ

مستقل پتہ : ریگنا

شناختی کارڈ نمبر 17102-9575928-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Chakri North. M-2.

آئل مارکیٹنگ کمپنی(OMC) Hascol Petroleum Ltd.

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 20-4-2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	644,883	369,460

نام مالک پیٹرول پمپ: Muhammad Shiraz Site Assistant Manager

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-9843078

تاریخ: 29/09/20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

بیان حلفی

2/2

بیان ازاں جواد احمد ملک ولد اقتدار احمد ملک قوم اعوان حال مقیم گاؤں وڈاکخانہ دولپال تحصیل جوآسپور شاہ ضلع چکوال

مستقل پتہ : ایضاً

شناختی کارڈ نمبر 37202-2035787-5

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Chakri South M-2.

آئل مارکیٹنگ کمپنی(OMC) Hascol Petroleum Limited

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	537,318	558,328

نام مالک پیٹرول پمپ: Jawad Ahmed Malik Site Mayor

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-5782840

تاریخ: 29/09/20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

بیان حلفی

213

بیان ازاں عدیل خان ولد عمردار خان قوم سواتی حال مقیم گاؤں ڈاکخانہ بٹل تحصیل و ضلع مانسہرہ

مستقل پتہ : ایضاً

شناختی کارڈ نمبر 13503-4989-278-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: K-K South - M-2

آئل مارکیٹنگ کمپنی(OMC) Hascol Petroleum Limited

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	410416	151613

~~نام مالک~~ Managed پیٹرول پمپ: عدیل خان

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0311-9191291

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

333

Second cigh.

بیان حلفی

#214

بیان ازاں رائے احسن فراز ولد رائے سرفراز احمد قوم کھرل حال مقیم سکھیکی سروس ایریا (M-2) موٹروے

مستقل پتہ: ڈل وہاب نوتھیں ڈاکخانہ سکھیکی منڈی تحصیل پنڈی بھٹیاں ضلع حافظ آباد

شناختی کارڈ نمبر 34302-6201465-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: HASOL پیٹرولیم سکھیکی نارتھ سروس ایریا موٹروے

آئل مارکیٹنگ کمپنی (OMC) HASCOL

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال اپریل 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) ~~اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں~~: آج مورخہ 30-9-2020 کو مہیا کر رہا ہوں۔

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	259370	181015

نام مالک پیٹرول پمپ: HASCOL کمپنی owned پیٹرول پمپ

دستخط: SITE Manager- [signature]

نشان انگوٹھا: [illegible]

موبائل نمبر: 0300-9818262

تاریخ: 30-09-2020.

نوٹ:

مزید بیانی ہوں کہ چونکہ یہ outlet کمپنی کی اپنی ملکیت ہے۔ اسلئے INVOICE کے برے کمپنی کو Payment نہیں کی جاتی بلکہ ڈیلی کی سیل سے حاصل شدہ رقم کمپنی کے اکاونٹ میں بھجوائی جاتی ہے۔

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد نعیم ساجد SI، FIA گجرات [signature]

30-09-2020.

Second Visit

بیان حلفی

215

بیان ازاں محمد سرفراز ولد محمد یوسف قوم تنولی حال مقیم سکھیکی سروس ایریا (M-2) صوابی۔

مستقل پتہ: گاؤں رسنیال عقل وڈسٹرکٹ مانسہرہ۔

شناختی کارڈ نمبر 13503-3332339-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: HASCOL پٹرولیم سکھیکی ساوتھ سروس ایریا صوابی

آئل مارکیٹنگ کمپنی (OMC) HASCOL

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال اپریل 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں: مارچ سے مورخہ 30-9-2020 کو مہیا کر دیے ہیں۔

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	391245 Ltrs.	52,230 Ltrs.

نام مالک پیٹرول پمپ: کمپنی owned پٹرول پمپ HASCOL

دستخط: Site Manager

نشان انگوٹھا:

موبائل نمبر: 0306-5568307

تاریخ: 30-09-2020.

نوٹ:

یہ مزید بیانی ہوں کہ چونکہ یہ outlet کمپنی کی اپنی ملکیت ہے۔ اسلئے invoices کے بدلے کمپنی کو Payment نہیں کی جاتی بلکہ ڈیلی کی سیل سے حاصل شدہ رقم کمپنی کے اکاونٹ میں بھیج دی جاتی ہے۔

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد نعیم ساجد سب انسپکٹر FIA گجرات

30-09-2020.

335

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بیان حلفی

بیان ازاں ملک سکندر عزیز ولد ملک عزیز احمد قوم اعوان حال مقیم مکان نمبر 12/AB اسٹیشن روڈ سرگودھا

مستقل پتہ : مکان نمبر 12/AB اسٹیشن روڈ سرگودھا

شناختی کارڈ نمبر 38403-9253249-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ہیسکول پیٹرولیم بھیرہ نارتھ موٹروے

آئل مارکیٹنگ کمپنی(OMC) ہیسکول پیٹرولیم لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2015 اپریل سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	(699862)	(339794)

نام مالک پیٹرول پمپ: ملک سکندر عزیز (منیجر) ہیسکول پیٹرولیم لمیٹڈ

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-0684080

تاریخ: 30-09-20

WAHAB AHMAD
Inspector
Federal Investigation Agency

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30-09-2020

#218 336

بیان حلفی

بیان از ان کامران ریاست ولد محمد ریاست قوم چوہان راجپوت حال مقیم منظور حیات کالونی بھلوال سرگودھا

مستقل پتہ : منظور حیات کالونی بھلوال سرگودھا

شناختی کارڈ نمبر 38401-1968430-9

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: بھیسکول پیٹرولیم لمیٹڈ سیال موڑ نارتھ موٹروے

آئل مارکیٹنگ کمپنی(OMC) بھیسکول پیٹرولیم لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2015 اپریل سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	727723	815583

نام مالک پیٹرول پمپ: کامران ریاست (منیجر) کمپنی آپریٹڈ بھیسکول پیٹرولیم لمیٹڈ

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0301-7007379

تاریخ: 30-09-2020

WAHAB AHMAD
Inspector
Federal Investigation Agency

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30-09-2020

بیان حلفی #275

بیان ازاں محمد طارق ولد [illegible] قوم [illegible] حال مقیم [illegible]

مستقل پتہ:

شناختی کارڈ نمبر 38101-4048966-9

پیٹرول پمپ/فلنگ اسٹیشن/ ریٹیل آوٹ لیٹ کا مکمل نام وپتہ: [illegible]

مارکیٹنگ سیل (OMC) پاکستان پیٹرولیم لمیٹڈ کمپنی

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2018ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے ہی فراہم کر چکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	76000 LTR سپر چیز	82000 LTR ڈیزچیز
	70036-LTR سیل	70314-LTR سیل
	5964-LTR بقایا شدہ	11686 LTR کی گئی

نام مالک پیٹرول پمپ: محمد طارق

دستخط:

نشان انگوٹھا:

موبائل نمبر: 03347619775

تاریخ: [illegible]

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

[illegible]

بیان حلفی

#290

بیان ازاں آصف علی ولد محمد اقبال قوم آرائیں حال مقیم مکان نمبر 11/B محلہ محمدی پارک چکیاں مستقل پتہ: مکان نمبر 217 EB ڈاکخانہ گگو منڈی تحصیل چونیاں ضلع قصور شناختی کارڈ نمبر 36601-8983077-7

پیٹرول پمپ / فلنگ اسٹیشن / رٹیل آوٹ لیٹ کا مکمل نام و پتہ: امین سٹیٹ فلنگ سروس لودھراں روڈ گگو منڈی چونیاں ضلع قصور

آئل مارکیٹنگ کمپنی (OMC) HASCOL

سچ بولنے کی قسم یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2010 سے 31-10 پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	29966	14986

نام مالک پیٹرول پمپ: سہیل رشید ولد محمد رشید

دستخط: منجانب

نشان انگوٹھا:

موبائل نمبر: منجانب 03019000217 - مالک سہیل 03006999076

تاریخ: 30-09-2020

Iqbal Rauf Baig
SUB INSPECTOR
CHUNIAN CIRCLE

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

بیان حلفی

بیان ازاں عبدالرزاق ولد عبدالرحیم قوم نیازی حال مقیم _____

مستقل پتہ : چک نمبر 30/10R خانیوال #304

شناختی کارڈ نمبر 36103-7519618-5

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: سٹی ڈرائیونگ اینڈ فلنگ اسٹیشن

آئل مارکیٹنگ کمپنی(OMC) سکول پیٹرولیم لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ____ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	ڈیزل (HSD) (لیٹرز)	پیٹرول/ سپر (MS Petrol) (لیٹرز)
جون 2020	Nil	39999/-

نام مالک پیٹرول پمپ: عبدالرزاق

دستخط: AM

نشان انگوٹھا: _____

موبائل نمبر: 0331-6878638

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

KHALID MEHMOOD
Sub. Inspector.
Federal Investigation Agency
MULTAN

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بیان حلفی

#343

بیان ازاں شہزاد علی ولد محمد علی قوم انصاری حال مقیم شہر اعظم پیٹرول کلب مین جی ٹی روڈ سرائے عالمگیر

مستقل پتہ: محلہ شن اقبال کالونی ڈسکہ سیالکوٹ

شناختی کارڈ نمبر 34601-5291299-9

پیٹرول پمپ / فلنگ اسٹیشن / رٹیل آوٹ لیٹ کا مکمل نام و پتہ: شہر اعظم فلنگ سٹیشن مین جی ٹی روڈ سرائے عالمگیر

آئل مارکیٹنگ کمپنی (OMC) Hascol شہر اعظم

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2014-15 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	- 70,000 -	Nil

نام مالک پیٹرول پمپ: (نبیل زبیر) زینت حسین

دستخط: [redacted] ممبر شہزاد علی

نشان انگوٹھا: [redacted]

موبائل نمبر 0334-5505278

تاریخ: 01-10-2020

OMC دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد علی خالد

01-10-20

بیان کرتا ہوں کہ میں سال 2015 سے پیٹرول کلب ھذا پر بطور ممبر ڈیوٹی کر رہا ہوں۔ کلب مالکہ زینت حسین ہیں جبکہ کلب کے تمام انتظامی امور انکے داماد نبیل زبیر چلاتے ہیں اور کمپنی کو آن ریشن پیمنٹ کرتے ہیں۔ شہزاد علی ممبر 0301-9150462 [redacted]

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بیان حلفی

#350

بیان ازاں بلال احمد ولد عطا محمد قوم جگر حال مقیم صابو مال

مستقل پتہ: صابو مال

شناختی کارڈ نمبر 34201-1569613-9

پیٹرول پمپ/فلنگ اسٹیشن/رٹیل آوٹ لیٹ کا مکمل نام وپتہ: حیدری CNG اینڈ پیٹرولیم سرگودھا روڈ کھرل

آئل مارکیٹنگ کمپنی (OMC) Hascol

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ہمارا فلنگ اسٹیشن سال 2012 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول/سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	66909	83566

نام مالک پیٹرول پمپ: چوہدری بلال

دستخط: Bilal Ahmad

نشان انگوٹھا: [redacted]

موبائل نمبر: 0300 [redacted]383

تاریخ: 31-09-20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد علی خالد زئی

31-09-20

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بیان حلفی

#374

بیان ازاں عادل فاروق ولد محمد فاروق خان قوم سواتی حال مقیم ضلع و تحصیل مانسہرہ، گاؤں و ڈاکخانہ بشل

مستقل پتہ : ایضاً

شناختی کارڈ نمبر 13503-5719394-9

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Kaller Kahar North - M2

آئل مارکیٹنگ کمپنی(OMC) Hascol petroleum limited

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2020 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	394,178	199,338

نام مالک پیٹرول پمپ: عادل فاروق (Site Manager)

دستخط: _____

نشان انگوٹھا: _____

موبائل نمبر: 0300-5646438

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

_____

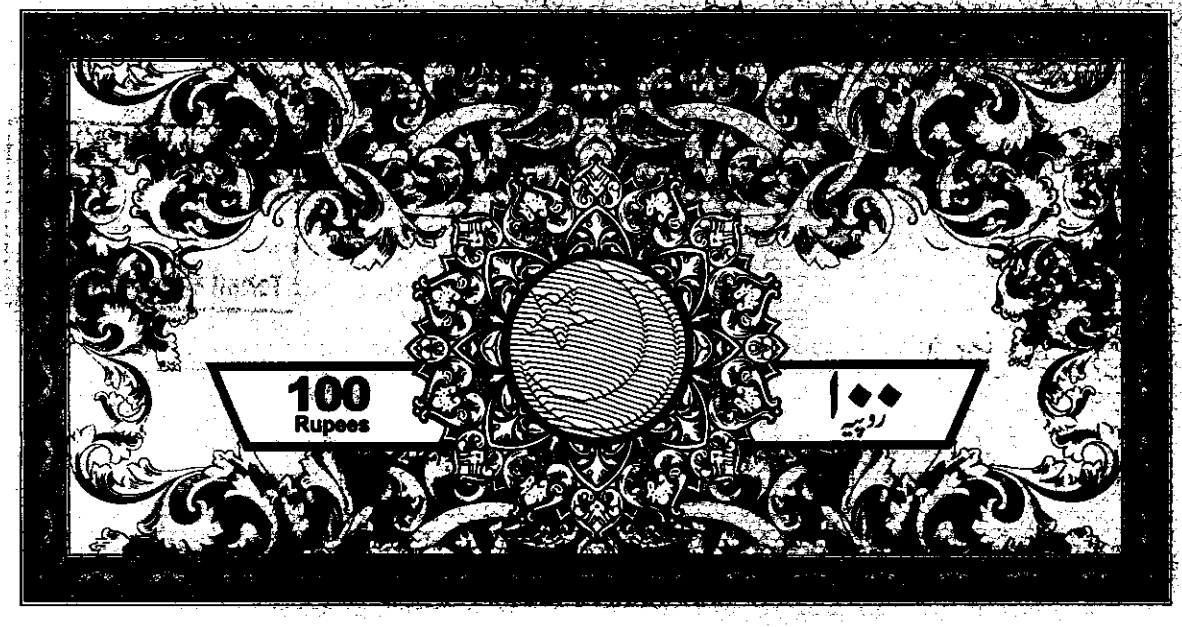
Shell

Province	Sr. No	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020 June		Ground Check June	Difference
		District	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	MS (Ltr)	
PUNJAB	38	CHAKWAL	MAINWALI KARACHI ROAD	ALNOOR FILLING STATION	Saleem Akhtar Malik	37405-0391001-9	37528	60804	195945.9167	150327.5692	240,000	112,000	216,000	24,000
PUNJAB	87	GUJRANWALA	T ROAD NEAR UNDER PASS CAPRI CENIMA GUJRANWALA	BRIGHT STAR FILLING STATION	M/S BRIGHT STAR CNG STATION	Firm	34095	11365	200229.96	6644.293333	86,000	7,000	78,000	8,000
PUNJAB	125	KASUR	LAHORE KASUR ROAD	GHAUSIA FILLING STATION	Sheikh Ahmed	35102-0674816-7	45700	22850	165669.9733	83088.65333	152,000	96,000	144,000	8,000
PUNJAB	136	KHANEWAL	SAHIWAL ROAD	HAROON FILLING STATION	TOQEER SHAHID	36104-9057685-3	60823	92353	412174.92	440781.0167	531,000	562,000	515,000	16,000
PUNJAB	163	LAHORE	CANAL ROAD	UMER PETROLEUM SERVICE	Mrs Rukhsana Naseem	35202-1398119-4	65917	23276	745800.45	32050.62222	1,192,000	48,000	1,104,000	88,000
PUNJAB	171	LAHORE	G T ROAD	TAJ FILLING STATION	Mian Ayaz Taj	35202-2840401-5	54000	15000	173524.2133	19647.24	80,000	16,000	56,000	24,000
PUNJAB	246	MUZAFFARGARH	MOUZA TARAF MASSO,NEAR BY-PASS	KHAN GARH FILLING STATION	M/S KHAN GARH FILLING STATION	32304-9312958-1	68863	68863	92868.58	42152.53167	32,000	0	24,000	8,000
PUNJAB	256	NANKANA SAHIB	LAHORE TO JARANWALA ROAD	FAIZABAD FILLING STATION	Sardar Ali	35402-7454201-1	14370	23926	60284.03636	43087.35636	63,000	104,000	53,000	10,000
PUNJAB	257	NAROWAL	PASROOR NAROWAL ROAD	NAROWAL FILLING STATION	MUHAMMAD ASIF ASHFAQ	34602-0717972-1	22850	45700	140594.7	129109.4333	182,000	150,000	176,000	6,000
PUNJAB	272	RAHIM YAR KHAN	KHAN PUR ROAD	LIAQUATPUR FILLING STATION	MUHAMMAD MURTAZA TABASUM	31302-5611558-3	25000	50000	37675.77083	53672.50833	96,000	71,000	88,000	8,000
PUNJAB	355	SARGODHA	SARGODHA LAHORE ROAD	AL GHAEES FILLING STATION	Muhammad Saleem Sheikh	38403-2062587-5	44000	15000	182771.1833	103977.4333	143,000	111,000	127,000	16,000
PUNJAB	378	SIALKOT	CIRCULAR ROAD	BRIGHT FILLING STATION	Tahir Kamil Butt	34603-2245121-5	48952	14952	242269.6667	11981.43333	135,000	8,000	127,000	8,000
PUNJAB	404	VEHARI	ADDA CHAKRALA,TEHSIL MAILSI,MULTAN - VEHARI ROAD	SHELL BABA FARID PETROLEUM SERVICE	AZHAR HUSSAIN GILLANI	36302-3634928-7	43190	45460	344838.32	163954.3467	412,000	279,000	404,000	8,000
										Total	3344000	1564000	3112000	232000

Percentage of less supply of MS 6.94%

AF897962

345



100 Rupees

۱۰۰ روپیہ

#38

بیان حلفی

بیان ازاں سلیم اختر ملک ولد حاجی نورالہی قوم اعوان حال مقیم ملکوال تحصیل تلہ گنگ

مستقل پتہ : محلہ جدید ملکوال تحصیل تلہ گنگ ضلع چکوال

شناختی کارڈ نمبر 37203-1502282-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: النور فلنگ اسٹیشن میانوالی روڈ تلہ گنگ

آئل مارکیٹنگ کمپنی(OMC) شیل پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 1987 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل(HSD) (لیٹرز)
	216000	112000

نام مالک پیٹرول پمپ: سلیم اختر ملک

دستخط:

نشان انگوٹھا:

موبائل نمبر: 03015510663

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

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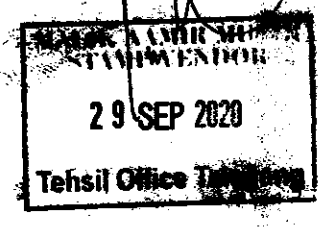
سلیم رفیق ولد حاجی نور الٰہی ساکن مکلوال تحصیل تلہ گنگ ضلع چکوال 37203-1502282-7 1×100 = 100/- 75



(بیان حلفی)

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بیان حلفی

#87

بیان ازاں محمد جبار ولد فیروز حسن قوم باجوہ حال مقیم برائٹ سٹار پمپ

مستقل پتہ : ڈاکخانہ چونڈہ سہندوالی تحصیل پسرور ضلع سیالکوٹ

شناختی کارڈ نمبر 34602-0715235-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: برائٹ سٹار فلنگ اسٹیشن جناح روڈ انڈر پاس گوجرانوالہ

آئل مارکیٹنگ کمپنی(OMC) Shell

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی ہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2013 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	78000	-

نام مالک پیٹرول پمپ: بابر علی 0300-9644958

دستخط: M. Tabbab

نشان انگوٹھا:

موبائل نمبر 0341-6817090

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Usman Afzal Sub Inspector

29-09-2020

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بیان حلفی

125

بیان ازاں محمد طارق ولد احمد علی قوم بھٹہ حال مقیم محلہ امیر کالونی نزد شیل پمپ مصطفیٰ آباد ضلع قصور

مستقل پتہ: چک نمبر 79-ڈی-ڈاکخانہ چک نمبر D-83 تحصیل و ضلع پاکپتن شریف

شناختی کارڈ نمبر 36402-6334456-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ: غوثیہ فلنگ سٹیشن نزد ٹیلی فون ایکسچینج مصطفیٰ آباد ضلع قصور

آئل مارکیٹنگ کمپنی (OMC) شیل پاکستان لمیٹڈ Shell Pakistan Ltd

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 1986 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	144000	96000

نام مالک پیٹرول پمپ: محمد طارق

دستخط: [signature]

نشان انگوٹھا:

موبائل نمبر: 0300-7245401

تاریخ: 29-09-2020

Ghousia Filling Station
37-KM Ferozepur Road,
Mustafabad District Kasur

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29/9/2020

سید نیر الحسن ترمذی AD/FIA/CCC لاہور

بیان حلفی

#136

بیان ازاں محمد توقیر شاہد ولد شاہد لطیف قوم آرائیں حال مقیم

مستقل پتہ :

چک نمبر 108/152 تحصیل میاں چنوں

شناختی کارڈ نمبر 36104-9057685-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و

پتہ: ہارون فلنگ اسٹیشن میاں چنوں چک نمبر 44/152 جی روڈ میاں چنوں

آئل مارکیٹنگ کمپنی(OMC)

شیل پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 1989ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	515000	562000

نام مالک پیٹرول پمپ: محمد توقیر شاہد

دستخط: Jaqeer Shahid

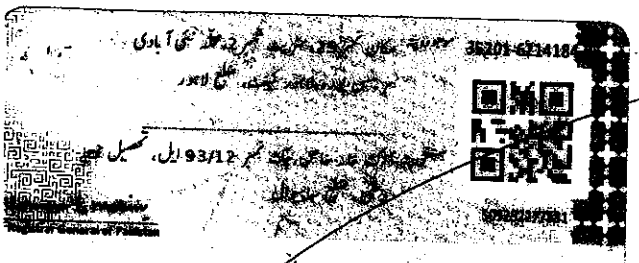
نشان انگوٹھا:

موبائل نمبر: 0300-6899908

تاریخ: 30-09-2020

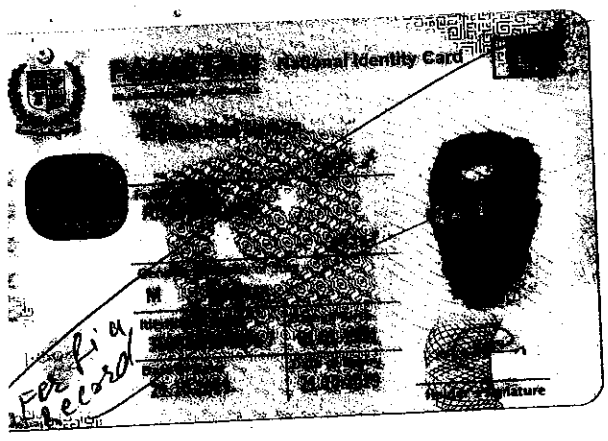
FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

KHALID MEHMOOD
Sub. Inspector
Federal Investigation Agency
MULTAN



گمشدہ کارڈ ملنے پر قریبی لیٹر بکس میں ڈال دیں

351



Feeling record

352

#163

بیان حلفی

E167/A13

بیان ازاں: محمد عثمان ولد عبدالمجید قوم گجر حال مقیم والٹن روڈ فاروق کالونی لاہور

مستقل پتہ: چکنمبر 93-12-L ڈاکخانہ خاص چچہ وطنی ضلع ساہیوال

شناختی کارڈ نمبر: 35201-6214184-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ: عمر پٹرولیم سروس مغلپورہ چوک کنال روڈ

آئل مارکیٹنگ کمپنی (OMC): شیل پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 1993 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	1104000/ Receive	48000/ Receive

نام مالک پیٹرول پمپ: محمد نسیم / محمد عثمان منیجر

دستخط: [redacted] منیجر

نشان انگوٹھا:

موبائل نمبر: 0300-4665942/ 03334222620

تاریخ: 01-10-2020

UMER PETROLEUM SERVICES
Near Canal Bridge Mughalpura, Lahore
Ph: 36820286

01/10/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Naeem Akhtar AD
FIA Lahore

Sr. No 163

بیان حلفی

171

بیان ازاں محمد رضوان ولد محمد نعیم قوم آرائیں حال مقیم مکان نمبر 67-A محلہ عمر پارک گلشن

مستقل پتہ: شالیمار سکیم لاہور کینٹ

شناختی کارڈ نمبر 35201-7468888-3

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ Taj Filling Station شیل، دروغہ والہ اسٹاپ

آئل مارکیٹنگ کمپنی (OMC) SHELL

یہ کہ من مخلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 1985 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	56,000/-	16,000/-

نام مالک پیٹرول پمپ: محمد رضوان / منیجر

دستخط:

نشان انگوٹھا

موبائل نمبر 0302-4774636

تاریخ: 30-09-2020

TAJ FILLING STATION G.T. Road Daroghawala LHR

30/09/20

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Naeem Akhtar AD
FIA Lahore

30-9-20
M. Ali Syed Insp.

Sr. No. 171

354

#246

بیان حلفی

بیان ازاں ملک حسن کریم ولد محمد سعید قوم ملک کھوکھر حال مقیم عقب سمران پیٹرولیم خان گڑھ نزد گرڈ اسٹیشن خان گڑھ

مستقل پتہ : طارق سعید فلنگ اسٹیشن گنجاہ P/O بستی درگہ تحصیل و ضلع مظفر گڑھ

شناختی کارڈ نمبر 32304-1303758-1

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: خان گڑھ پیٹرولیم سروس نزد بائی پاس خان گڑھ

آئل مارکیٹنگ کمپنی(OMC) شیل پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2019 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	24000	—

نام مالک پیٹرول پمپ: ملک حسن کریم ولد ملک محمد سعید

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0302-9330077

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

انصر عباس انسپکٹر FIA ملتان

AC331138 SHEL

بیان حلفی # 256

حنیف آباد فلنگ اسٹیشن

...ل۔ آفتاب احمد کسانہ۔ولد۔ چوہدری بشیر احمد۔قوم۔گجر۔۔حال مقیم----------

مستقل پتہ۔51/4 کسانہ ہاؤس سول لائن شیخوپورہ----

شناختی کارڈ نمبر۔1-35404-8538756--

پٹرول پمپ / فلنگ اسٹیشن / ریٹیل آؤٹ کا مکمل نام

~~ویسٹ... سروس اسٹیشن... فیصل آباد~~۔۔ حنیف آباد فلنگ اسٹیشن

آئل مارکٹنگ کمپنی (OMC)--SHELL---~~اٹک پیٹرولیم لمیٹڈ~~

یہ کہ من محلف حلفا بیان کرتا کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2010 سے پٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پٹرول پمپ کو سال 2020 کے ماہ جون میں پٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔جس کی رسیدات (invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت

(cheque /online /pay order/demand draft/ cash) بھی آپ کو پہلے مہیا کر چکا ہوں؛

جون 2020 پٹرول/ اسپر/ MS/petrol لیٹرز 53000 ڈیزل (HSD) ~~10,000~~ 11000 لیٹرز

نام مالک پٹرول پمپ:--آفتاب احمد کسانہ---

دستخط:---------- آفتاب احمد کسانہ

نشان انگوٹھا:---------- سردار علی آصف 0317-8486700

موبائل نمبر:--03334201817--- 35402-7454201-1

تاریخ:--30-09-2020--

ATTESTED
M. Yousaf Shahid
Advocate High Court
OATH COMMISSIONER
Distt. Courts, Lahore

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

AD | FIA | CBC | LHR

356

عبادت علی اشٹام فروش (سکھ نواسہ تحصیل شرقپور شریف ضلع شیخوپورہ)

تاریخ 30-9-2022 نمبر شمار 713 مالیت اشٹام 100/-

نام آفتاب احمد کھوانے ولدیت بشیر احمد کھوانہ سکنہ سول لائن شیخوپورہ

بذریعہ خود برائے بیان حلفی بحق

دستخط اشٹام فروش

[signature]

بیان حلفی

#257

بیان ازاں محمد آصف ولد عبدالشکور قوم فعل حال مقیم شالیمار ٹاؤن گوجرانوالا

مستقل پتہ : محلہ منڈی ریلوے روڈ پسرور ضلع سیالکوٹ

شناختی کارڈ نمبر 34602-07179721

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: نارووال فلنگ اسٹیشن نارووال

آئل مارکیٹنگ کمپنی(OMC) شیل پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی ہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ــــ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	176000	152000

نام مالک پیٹرول پمپ: مرزا محمد آصف اشفاق

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-0191300

تاریخ: 30/09/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد علی رضا SI

30/9/20

N

بیان حلفی

272

بیان از ان محمد ولی تبسم ولد محمد طفیل قوم آرائیں حال مقیم لیاقت پور

مستقل پتہ : 112 ریسٹ ہاؤس روڈ لیاقت پور

شناختی کارڈ نمبر 31302-5611558-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: لیاقت پور فلنگ اسٹیشن

آئل مارکیٹنگ کمپنی(OMC) شیل پاکستان لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 1999 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع دروانی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	88000L	55000L

نام مالک پٹرول پمپ: محمد ولی تبسم

دستخط: Muhtazer

نشان انگوٹھا:

موبائل نمبر 0300-8675623

تاریخ 29/9/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29-09-2020

محمد رضوان انسپکٹر

FIA سرکل بہاولپور

محمد رضوان انسپکٹر

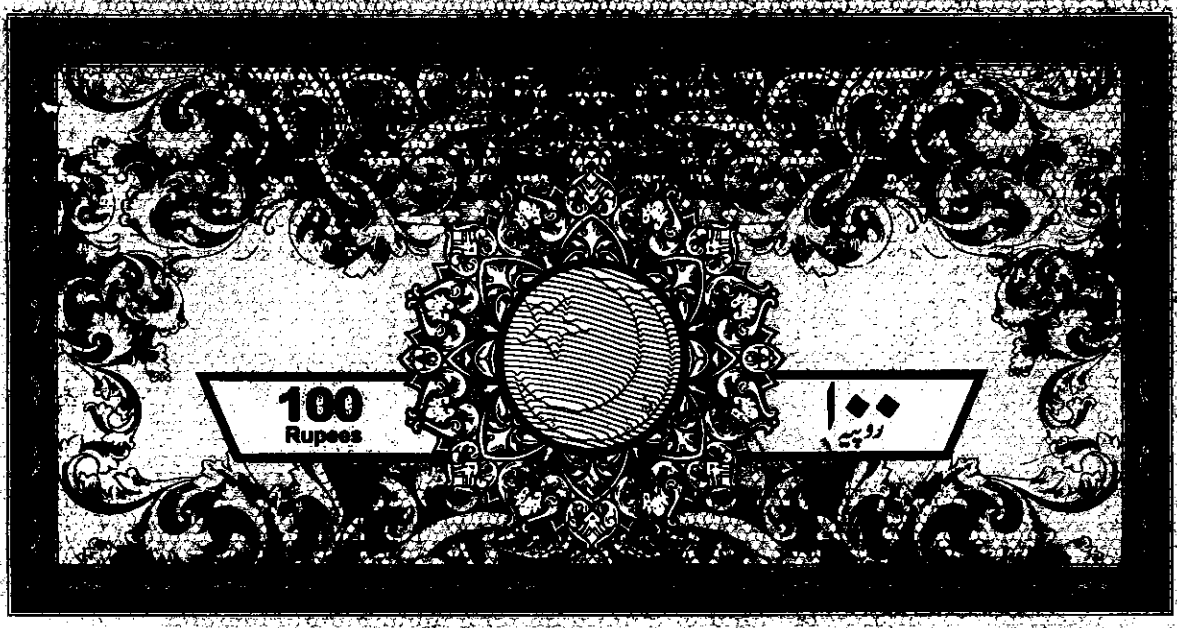
ایف آئی اے سرکل بہاولپور

AF716613

359

100 Rupees

۱۰۰ روپیہ



378

بیان حلفی

بیان ازاں طاہر کامل بٹ ولد محمد کامل بٹ کشمیری قوم حال مقیم ویلینشیا ٹاؤن لاہور

مستقل پتہ: کاشانہ محمد کامل بٹ طور لائن نزد جناح اسد رحیم کالج سیالکوٹ

شناختی کارڈ نمبر 34603-2245121-5

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ۲ ایئر فلنگ اسٹیشن سرکلو دو سیالکوٹ

آئل مارکیٹنگ کمپنی(OMC) شیل پاکستان کمپنی

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید ی ہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ــــ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	127000/-	8000

نام مالک پیٹرول پمپ: طاہر کامل بٹ

دستخط: Tahir Kabir

نشان انگوٹھا: ــــ

موبائل نمبر: 03009619147

تاریخ: 30-9-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

SI Ali Haider

30-09-2020

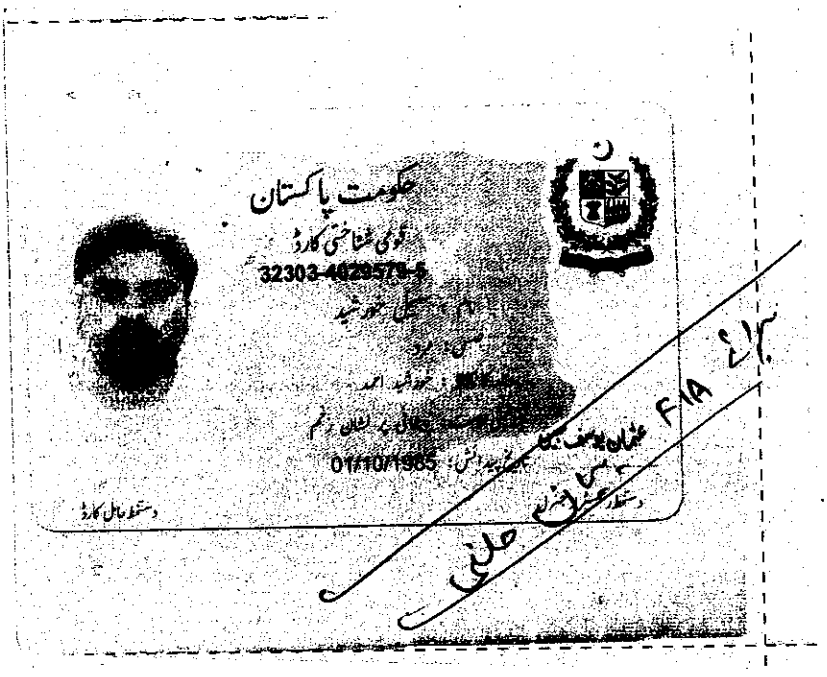
1389
30-9-2021

عابد کامل بن وہ محمد کامل بن کاشار محمد کامل بن طوبو ورڈ نزد مقام اسلامیہ کالج سیالکوٹ 360

(34603-2245121-5) میاں کلب

2/2

بزرگوار عجاز احمد
(34602-4143767)


حکومت پاکستان
قومی شناختی کارڈ
32303-4029579-5
نام: سہیل خورشید
جنس: مرد
خورشید احمد
پرنشان رقم
تاریخ پیدائش: 01/10/1985
دستخط حامل کارڈ
دستخط رجسٹرار جنرل

362

شناختی نمبر: 32303-4029579-5 خاندان نمبر: 969G0Z

موجودہ پتہ: محلہ نیو کالونی، جہانیاں، ضلع خانیوال

مستقل پتہ: بستی پیر بلند شاہ، براہم والہ، ڈاکخانہ ہمدانی والہ، تحصیل کوٹ ادو ضلع مظفر گڑھ

تاریخ اجراء: 22/05/2016 تاریخ تنسیخ: 22/05/2026

گمشدہ کارڈ ملنے پر قریبی نیشنل بنک میں ڈال دیں

بیان حلفی

404

بیان ازاں: سہیل خورشید ولد خورشید احمد قوم سپرا حال مقیم محلہ نیو کالونی بھانیاں ضلع کانیوال

مستقل پتہ: بستی پیر بلند شاہ پیر ہم والہ ہمدانی والہ عقیل کوٹ ادو ضلع مظفر گڑھ

شناختی کارڈ نمبر: 32303-4029579-5

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: بابا فرید پیٹرولیم سروس 89/NB اڈا چکڑالہ ملتان روڈ وہاڑی

آئل مارکیٹنگ کمپنی (OMC): SHELL

میں سلور مخبر یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2016 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	404000	267000

نام مالک پیٹرول پمپ: اظہر حسین گیلانی ولد خالد حسین گیلانی

دستخط: مخبر سہیل خورشید

نشان انگوٹھا:

موبائل نمبر: سہیل خورشید مخبر 0300-3968058 مالک فون نمبر 0300-8735939

تاریخ: 30-09-2020

Abdul Rauf Baig
SUB INSPECTOR
FIA

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Name of OMC: GO

Final

Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020		Ground Check	Difference
		District/City	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	Jun (Ltr) MS	Jul (Ltr) HOBC		
Punjab	167	Muzafargarh	ALIPUR-MUZZAFARGARH ROAD AT ROHILLIANWALI	BISMILLAH PETROLEUM	GHULAM FAREED C/O GHULAM SHABBIR	32304-8225970-5	22,730	23,926	87,917	30,083	127,000	0	**117,000**	**10,000**
Punjab	195	Bahawalpur	AT MOUZA NOSHERA, AHMEDPUR EAST ROAD, BAHAWALPUR	ASIA GAS CNG	MEHMOOD MAJEED	31202-3308024-3	22,730	47,852	137,250	42,083	250,000	8,000	**190,000**	**60,000**
Punjab	241	Vehari	BUREWALA LUDDAN ROAD	ZAFAR YAQOOB PETROLEUM	HAJI MUHAMMAD YAQOOB	36601-4169149-5	14,250	47,852	130,333	68,250	179,000	0	**121,000**	**58,000**
Punjab	279	Mandi Bahauddin	JANO CHAK, MANDI BAHAUDIN, GUJRAT RONDHA ROAD	AL-MAKKAH PETROLEUM	MUHAMMAD MEHDI	36502-8879405-9	22,730	45,460	241,750	2,083	247,000	0	**15,000**	**232,000**
Punjab	288	Bahawalpur	KM 06 FROM N-5 ON NURPUR FAROOQABAD ROAD AT FAROOQABAD CITY TEHSIL APE DIST:BHP	POWER P/S	MUNAWAR AHMED	31201-0348065-5	14,250	23,926	2,917	2,083	53,000	0	**35,000**	**18,000**
Punjab	433	Pakpattan	SAHIWAL ARIFWALA QABULA ROAD AT CHAK NO. 151/EB, TEHSIL ARIFWALA DISTRICT PAKPATTAN	ISLAMABAD F/S	SHEHZAD KHALID	36401-6217436-7	14,952	31,476	469,917	510,583	421,000	0	**348,000**	**73,000**
Punjab	483	Hafizabad	MOUZA THATTHA KARIM DAD TEHSIL PINDI BHATTIAN DISTRICT HAFIZABAD	ALI HAIDER F/S	Muhammad Ali	8969706-0	25,000	13,952	487,583	612,500	276,000	0	**0**	**276,000**
Punjab	545	Jhang	Waryamwala-Kjhang Road, Jhang	Mohsin P/s	HAQ NAWAZ	33202-4247096-7	14,250	23,926	226,833	56,083	113,000	0	**85,000**	**28,000**
Punjab	556	Toba Tek Singh	MAIN RAJANA ROAD KAMALIA TEHSIL KAMALIA DISTRICT TOBA TEK SINGH	ITTEFAQ CNG F/S	MEHMOOD UL HASSAN	33302-4899223-7	14,250	23,926	119,000	83,750	145,000	0	**135,000**	**10,000**
Punjab	607	Mandi Bahauddin	AT MOUZA PHALIA AMEER, TEHSIL PHALIA DISTRICT MANDI BAHAUDDIN	HAMDANI-2 CNG	AZHAR HUSSAIN SADIQ	7563761-8	22,730	23,926	257,583	25,833	190,000	0	**58,404**	**131,596**
Punjab	728	Okara	3-Km from Deepalpur on Pakpattan Road, Okara	MADINA P/S	MUHAMMAD TUFAIL	35301-1981980-5	36,980	23,926	80,250	60,500	45,000	0	**15,000**	**30,000**

Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020		Ground Check	Difference
		District/City	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	Jun (Ltr) MS	Jul (Ltr) HOBC		
Punjab	984	Multan	MULTAN JALALPUR PIRWALA ROAD,MULTAN	BEST VALUE II P/S	ARSHAD ANJUM	36401-7861418-9	43,187	45,460	22,000	29,583	211,000	0	**0**	**211,000**
Punjab	1113	Sahiwal	CHICHAWATNI BYPASS N-5,SAHIWAL	NIAZ P/S	SHAFQAT SHAFIQ	90309-0114169-9	36,980	45,460	0	0	290,000	0	**181,000**	**109,000**
Punjab	1177	Kasur	PHOOL NAGAR BYPASS TEHSIL PATOKI DISTRICT KASUR.	PUNJAB CNG & PS	MEHMOOD NAWAZ	35202-4704062-9	22,730	23,926	11,250	17,500	111,000	0	**85,000**	**26,000**
										Total	**2,658,000**	**8,000**	**1,385,404**	**1,272,596**
										Percentage of less supply of MS			**47.88%**	

بیان حلفی

#167

بیان ازاں سید حسن رضا شاہ ولد الطاف حسین قوم سید حال مقیم کوٹ شاہ پی او تحصیل وضلع مظفر گڑھ حال سپروائزر لیسہ اللہ پیٹرولیم مائی باس روہیلانوالی

مستقل پتہ : کوٹ شاہ پی او تحصیل وضلع مظفر گڑھ

شناختی کارڈ نمبر 32304-4607522-5

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: لیسہ پیٹرولیم سروس مائی باس موضع روہیلانوالی ضلع مظفر گڑھ

آئل مارکیٹنگ کمپنی(OMC) (GO) Gas and oil company

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2012 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برانے سیل موصول ہونی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	1,17,000/-	40000/-

نام مالک پیٹرول پمپ: عثمان فرید ولد کریم بخش / رفیق ولد کریم بخش

دستخط: سید حسن رضا شاہ

نشان انگوٹھا:

موبائل نمبر: 0303-6193561 / 03000535600 مالک رفیق ٹون عثمان فرید ٹون

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

انصر عباس انکیر FIA ملتان

بیان حلفی

#195

بیان اقاں محمود محمد ولد سوال محمد محمد قوم آرائیں سکنہ [illegible] مسمی پٹرول پمپ [illegible]

مستقل پتہ: [illegible]

شناختی کارڈ نمبر 3120-3308094-3 موبائل نمبر: [illegible]

پیٹرول پمپ / فلنگ اسٹیشن [illegible] آؤٹ لیٹ کا عمل نام و پتہ: [illegible]

آئل مارکیٹنگ کمپنی (OMC) [illegible]

یہ کہ میں حلف سے بیان کرتا ہوں کہ درج ذیل معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2017ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی مذکورہ کے ایجنٹ / ڈپو [illegible] سے سپلائی بروقت مسلسل موصول ہوئی ہے۔

جون 2020	پیٹرول / پیٹرول (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	190,000	33000

مزید یہ کہ میں درج بالا پیٹرول اور ڈیزل جو کہ ماہ جون 2020 میں میرے / ہمارے پیٹرول پمپ کو کمپنی مذکورہ کے درج بالا ڈپو سے جاری کیا گیا ہے اس کی رسیدات (Invoices) اور بینک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو مہیا کر دوں۔

میں مزید اقرار کرتا ہوں کہ اگر میری طرف سے مہیا کی گئی درج بالا معلومات میں کوئی غلط بیانی کی گئی ہے تو میرے خلاف قانونی چارہ جوئی کی جا سکتی ہے۔

یہ بھی اقرار کرتا ہوں کہ جب کبھی بھی مجھے انکوائری کمیشن / ریجنل پیٹرولیم پروڈکٹس کی طرف سے جہاں بھی بلوایا جائے گا میں معہ ریکارڈ پیش ہونے کا پابند ہوں۔

الحلف نام: محمود محمد ولد سوال محمد محمد دستخط [signature] نشان انگوٹھا [illegible]

نام مالک پیٹرول پمپ [illegible] نام گواہ [illegible]

دستخط [signature] شناختی کارڈ نمبر 3130-2364084-7

نشان انگوٹھا [illegible] دستخط [signature]

تاریخ [illegible] نشان انگوٹھا [illegible]

موبائل نمبر [illegible] موبائل نمبر 3006772362

[illegible] تحصیل [illegible] ضلع [illegible]

A اتھارٹی / افسر نام مع عہدہ و محکمہ دستخط و تاریخ [illegible]

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بیان حلفی

#241

بیان ازاں مظہر حسین ولد سید محمد قوم بھٹی حال مقیم میاں حاکم علی ڈاکخانہ لاڑن تحصیل و ضلع وہاڑی

مستقل پتہ: " " "

شناختی کارڈ نمبر 36603-5516994-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: پمپ ظفر یعقوب لاڑن روڈ بوریوالہ ضلع وہاڑی

آئل مارکیٹنگ کمپنی (OMC) GO

منجبر یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	181000	73000

نام مالک پیٹرول پمپ: محمد یعقوب

دستخط: منجبر مظہر حسین

نشان انگوٹھا:

موبائل نمبر: 0301-6577082

تاریخ: 30-09-2020

Abdul Rauf Baig
SUB INSPECTOR
FIA MULTAN CIRCLE

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

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بیان حلفی

(منیجر)

بیان ازاں سید محمد ذوالفقار علی ولد سید محمد شفیق حسین قوم سید حال مقیم کٹیا بدر دین بھٹہ نو تحصیل

مستقل پتہ: پھالیہ ضلع منڈی بہاؤ الدین 0342-0798072

شناختی کارڈ نمبر 813024875304-9

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: المکہ پٹرولیم

آئل مارکیٹنگ کمپنی (OMC) GO

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال ماہ اپریل 2016ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	15000	15000

نام مالک پیٹرول پمپ: مظہر قیوم

دستخط: S.M.Z

نشان انگوٹھا: [redacted]

موبائل نمبر: 0391-4741752

تاریخ: 30-09-2020

المکہ پٹرولیم
گجرات سرگودھا روڈ چک جانو کلاں
0342-1100016

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

خضر حیات مرزا سب انسپکٹر FIA گجرات 30-09-2020

بیان حلفی

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بیان ازاں: مبشر علی ولد عبدالغفار قوم ارائیں حال مقیم یزمان

مستقل پتہ: وارڈ نمبر 11 محلہ اسلام آباد تحصیل یزمان ضلع بہاولپور

شناختی کارڈ نمبر 31205-2182314-3

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: پاور پیٹرولیم سروس پل فاروق آباد مبارک پور احمد پور روڈ۔

آئل مارکیٹنگ کمپنی(OMC): گیس اینڈ آئل پاکستان لمیٹڈ۔

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2016 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہونی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	35000	8000

Note:
uplift 8000 liter diesel dated 27-06-2020 having invoice # RT. 288046 Already Submited.

نام مالک پیٹرول پمپ: لیٹر: مبشر علی

دستخط: [redacted]

نشان انگوٹھا

موبائل نمبر: 0301-8788399

تاریخ: 29/09/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

SI/FIA
سرکل بہاولپور
29/09/2020

پاور پیٹرولیم سروس
پل فاروق آباد

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بیان حلفی

بیان ازاں شہزاد خالد ولد محمد خالد قوم جوئیہ راجپوت حال مقیم فیصل ٹاؤن عارف والا

مستقل پتہ: محلہ نمبر 2 مکان نمبر 183 فیصل ٹاؤن عارف والا ضلع پاکپتن

شناختی کارڈ نمبر 36401-6217436-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: اسلام آباد فلنگ سٹیشن چینج 151 سا ہیوال روڈ عارف والا EB

آئل مارکیٹنگ کمپنی(OMC) گیس اینڈ آئل

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال.....سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	348000	514000

نام مالک پیٹرول پمپ: شہزاد خالد (مالک) / محمد خالد (منیجر)

دستخط:

نشان انگوٹھا:

موبائل نمبر: 03004639151

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

ASIF NOOR NADEEM
SUB INSPECTOR
FIA MULTAN

30-09-2020

372

Second Lier

بیان حلفی

#483

بیان ازاں نصرت اعجاز ولد احمد خان قوم بھٹی حال مقیم ٹھٹھہ کریم داد چنیوٹ روڈ پنڈی بھٹیاں

مستقل پتہ: ٹھٹھہ کریم داد چنیوٹ روڈ، عقیل پنڈی بھٹیاں، ضلع حافظ آباد

شناختی کارڈ نمبر 34302-4218484-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: علی حیدر فلنگ اسٹیشن، چنیوٹ روڈ، عقیل پنڈی بھٹیاں۔

آئل مارکیٹنگ کمپنی (OMC) GO

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 1985ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ ~~جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:~~

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	NIL	NIL

نام مالک پیٹرول پمپ: نصرت اعجاز

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-5339222

تاریخ: 01-10-2020

نوٹ:

مزید بیانی ہوں کہ جون 2020ء میں یہ پیٹرول پمپ میں نے سید وقاص شاہ کو ٹھیکے پر دیا تھا۔ جبکہ 01-07-2020 سے میں خود یہ پیٹرول پمپ چلا رہا ہوں۔

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

محمد نعیم ساجد، سب انسپکٹر FIA گجرات

01-10-2020

373

بیان حلفی

+ 545

بیان ازاں حق نواز ولد جیون خان قوم کوڑ پانہ حال مقیم ڈاک خانہ خاص پنڈی وروکی تحصیل و ضلع جھنگ

مستقل پتہ: ڈاک خانہ خاص پنڈی وروکی تحصیل و ضلع جھنگ

شناختی کارڈ نمبر 33202-4247096-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: محسن فلنگ اسٹیشن 12 کلومیٹر وروکی روڈ جھنگ

آئل مارکیٹنگ کمپنی (OMC) گیس اینڈ آئل پاکستان

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2017 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	85,000	45000

نام مالک پیٹرول پمپ: حق نواز

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0334-6329911

تاریخ: 30-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

IP Shahryar Rassav 30-09-2020

بیان حلفی

556

بیان ازاں محمود الحسن ولد عبدالرحمن قوم جٹ حال مقیم اتفاق سی این جی اینڈ پیٹرولیم سروس

مستقل پتہ: شور کوٹ روڈ مکان نمبر B-1629 محب علی شاہ کالونی

شناختی کارڈ نمبر 33302-4899223-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: اتفاق سی این جی اینڈ پیٹرولیم سروس کالونی

آئل مارکیٹنگ کمپنی (OMC) گیس اینڈ آئل کمپنی پرائیویٹ لمیٹڈ

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2018 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	=120000/- +15000/-	=93000/-

نام مالک پیٹرول پمپ: محمود الحسن

دستخط: محمود الحسن

نشان انگوٹھا: [redacted]

موبائل نمبر: 0321-7559009

تاریخ: 30/9/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

SP/FIA/FSD 01-10-2020. محمد فیصل شفیع

#607

بیان حلفی

(منیجر)

بیان ازاں محمد رشید ولد امام دین قوم بٹ حال مقیم مہمان پیالیہ صلح منڈی بہاؤالدین

مستقل پتہ: 0301-6860115

شناختی کارڈ نمبر 34403-1888182-7

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ہمدانی Go پٹرولیم مہالیہ

آئل مارکیٹنگ کمپنی (OMC) Go

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2018ء سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	58404	18928

نام مالک پیٹرول پمپ: اظہر حسین صادق

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-9620295

تاریخ: 30-09-2020

ہمدانی پیٹرولیم فاروقہ مہالیہ میں گجرات روڈ

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30/09/20

خضر حیات مرزا سب انسپکٹر FIA گجرات

بیان حلفی

728

بیان ازاں محمد طفیل ولد میاں کھیڑ بہادر قوم کلاسن جٹ حال مقیم P/O بصیرپور کلاسن حمید تحصیل دیپالپور ضلع اوکاڑہ

مستقل پتہ: ایضاً

شناختی کارڈ نمبر 35301-1981980-5

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ Madina F/S, 3KM Pakpattan Road, Depalpur City

آئل مارکیٹنگ کمپنی OMC Gas and Oil

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2018 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے ذیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/ Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	15000	15000

نام مالک پیٹرول پمپ: محمد طفیل

دستخط: M Tufail

نشان انگوٹھا:

موبائل نمبر: 0300-6979046

تاریخ: 30-09-2020

Madina Filling Station
Pakpattan Road Depalpur
Prop: Muhammad Tufail

M Tufail

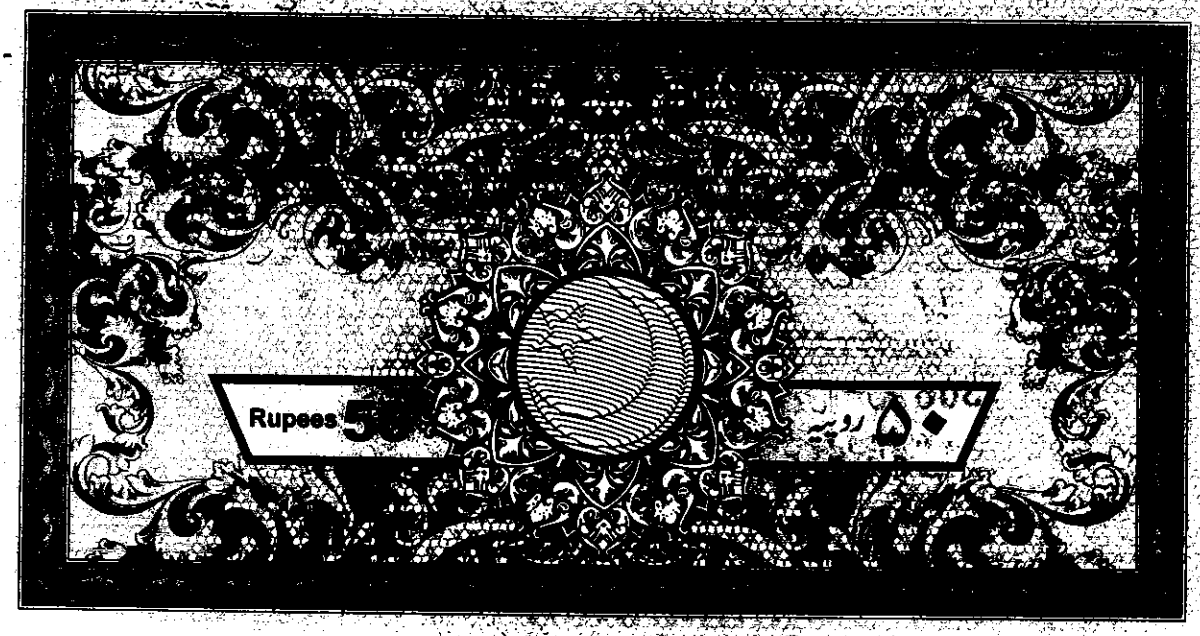
FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30-09-2020

Munam Bashir Ch. Assistant Director FIA ACC/LHR.

BJ477317

377



Rupees 50 ۵۰ روپیہ

بیان حلفی۔

بیان ازاں محمد طفیل ولد میاں کھیڑ بہادر قوم جٹ کلاس سکنہ ڈاک خانہ بصیر پور کلاس حمید تحصیل دیپالپور ضلع اوکاڑہ۔

من محلف بیانی ہوں میں عرصہ 2 سال سے مدینہ فلنگ اسٹیشن بطور مالک چلا رہا ہوں۔ من محلف کو جون 2020 میں صرف 15000 LTR لیٹر پٹرول اور 15000 LTR لیٹر ڈیزل GO کمپنی کی طرف سے موصول ہوا۔ جو کہ من محلف کو باقی کا 35000 LTR لیٹر ڈیزل اور 35000 LTR لیٹر پٹرول GO کمپنی نے باہر کے مختلف فلنگ اسٹیشن کے ناموں پر بھیجا اس آئل کی انسوائس کسی اور فلنگ اسٹیشن کی بن کر آتی تھی۔

من محلف نے جو بیان FIA کو ریکارڈ کروایا ہے اس کی من محلف تائید و تصدیق کرتا ہے۔ اور یقین دلاتا ہے کہ FIA جب بھی طلب کرے تو من محلف اصل ریکارڈ لیکر FIA آفس حاضر ہوگا۔ مزید من محلف کے مخیر نے جو ریکارڈ قبل ازیں فراہم کیا تھا وہ درست نہ تھا اس پر من محلف بعد از پڑتال معذرت خواہ ہے۔ المحلف

M Tufail 30/9/20

محمد طفیل ولد میاں کھیڑ بہادر قوم جٹ کلاس سکنہ ڈاک خانہ بصیر پور کلاس حمید تحصیل دیپالپور ضلع اوکاڑہ۔

MADINA FILING STATION
Partner
Pakpattan Road, Village Khair Pur
Tehsil Depalpur, District Okara

M Tufail

378

دستخط نمبر 306 = 50/2 = 100 کشور [illegible] ولد [illegible] اسلم [illegible] شاملہ [illegible] بیدی [illegible]

[illegible] بیان [illegible]

29/09/2020

خود

36402-2256308.3

Hussain

[illegible]

[illegible] 306

29-09-2020

#984

بیان حلفی

MPR

بیان ازاں محمد امین ولد امام بخش قوم جوئیہ حال مقیم چک نمبر ایک تاچار

مستقل پتہ : تحصیل دنیا پور ضلع لودھراں

شناختی کارڈ نمبر 36201-2115130-9

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Best Value P/S

آئل مارکیٹنگ کمپنی(OMC) GO

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال۔۔۔۔۔سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارےپیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	NIL	NIL.

نام مالک پیٹرول پمپ: ارشد انجم / کامران / محمد امین منیجر (Abroad)

دستخط:

نشان انگوٹھا:

موبائل نمبر: Amin 0343-7244249, 0300-8687004 Kamran

تاریخ: 30-09-2020.

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30/09/2020

Muhammad Zubair
Sub Inspector
F.I.A Multan

380

بیان حلفی

#1113

بیان ازاں محمد عثمان سلیم ولد محمد سلیم قوم آرائیں حال مقیم درویش پورہ گلی نمبر ۱ چیچہ وطنی

مستقل پتہ : درویش پورہ گلی نمبر ۱ دکان نمبر 5 نزد پاکو گودام چیچہ وطنی

شناختی کارڈ نمبر 36501-2795732-1

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: الفیاز پیٹرولیم سروس (چیچہ وطنی)

آئل مارکیٹنگ کمپنی(OMC) GO

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ..... سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی بذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	1,81,000	1,26,000

نام مالک پیٹرول پمپ: شفقت شفیق

دستخط: (مینیجر)

نشان انگوٹھا:

موبائل نمبر: 0301.7553842

تاریخ: 29.09.2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

زاہد عباس SHO چوکی تھانہ FIA ملتان

29-09-2020

#1177

بیان حلفی

بیان ازاں عبدالحمید ولد رحمت علی قوم رحمانی حال مقیم باہمی والا ڈاکخانہ قصور

مستقل پتہ: باہمی والا ڈاکخانہ تحصیل و ضلع قصور

شناختی کارڈ نمبر 35102-2763160-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: پنجاب CNG پیٹرولیم پھول نگر بائی پاس شیخوپورہ

آئل مارکیٹنگ کمپنی (OMC) GO پیٹرولیم

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2007 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	85000/-	85000/-

نام مالک / پیٹرول پمپ: عبدالحمید

دستخط:

پنجاب سی این جی

نشانہ پھول نگر بائی پاس 56 کلومیٹر ملتان روڈ

موبائل نمبر: 0307-7808113

تاریخ: 29-09-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

29/9/2020 عبدالمنیر الحسن ترمذی AD/FIA/CC لاہور

[redacted] [redacted] [redacted] [redacted]

Particulars of Retail Outlets and Detail of Monthly Sales Proforma No. 3

Fmd. ✓

Quality 1 Petroleum Pvt Limited

Province	Sr. No.	Retail Outlet					Storage Capacity		Average Monthly supply of Year 2019		Actual Monthly Supply in Year 2020	Ground Check	Difference
		District/ City	Address	Registered Name	Name of Owner	CNIC	MS (Ltr)	HSD (Ltr)	MS (Ltr)	HSD (Ltr)	June (Ltr)		
ICT	1	Islamabad	Mouza Jahng Saydan, Thanda Paani Machine Stop, Tehsil & District Islamabad	Lehtrar Filling Station	Mr. Muhammad Shahid	34203-7099158-5	22,780	38,656	7,368	1,933	71,000	**35,000**	**36,000**
Punjab	18	Rawalpindi	Mouza Mora Najar, On Rawat - Kalar Syedan Road, District Rawalpindi	Dhakala CNG Filling Station	Mr. M.Akhtar Pervaiz Chohan	37406-1598303-9	22,780	23,926	662	0	33,000	**8,000**	**25,000**
Punjab	19	Rawalpindi	Mouza Dhaghil, On Main Adyala Road, Tehsil & District Rawalpindi	Haifa CNG Filling Station	Mr. Tariq Aziz	57858-6661501-1	22,780	23,926	1,907	1,656	23,000	**8,000**	**15,000**
Punjab	54	Rawalpindi	Mouza Nandana Mangral, On Main kalar Syedan road, Tehsil kalar Sydan, District Rawalpindi	ABD Petroleum	Mr. Arif Aziz	57858-6778568-1	22,780	23,926	0	833	8,000	**800**	**7,200**
										Total	**135,000**	**51,800**	**83,200**

Percentage of less supply of MS **61.63%**

فٹک منیجر ممتاز 0300-9767538

بیان حلفی

#1

بیان ازاں انور علی ولد مثل خان قوم اعوان حال مقیم ڈنڈوقہ ڈاکخانہ ڈاگئی تحصیل و ضلع صوابی

مستقل پتہ : ڈنڈوقہ ڈاکخانہ ڈاگئی تحصیل و ضلع صوابی

شناختی کارڈ نمبر 16202-0766346-9

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Quality One Petroleum, Haji Shah road, District Attock

آئل مارکیٹنگ کمپنی(OMC) Quality One

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2015 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل(HSD) (لیٹرز)
	8000	0

نام مالک پیٹرول پمپ: انور علی ولد مثل خان

دستخط:

نشان انگوٹھا:

موبائل نمبر: 0300-5529581

تاریخ: 1/10/2020

کمپنی کی طرف سے صرف 8000 لیٹر پیٹرول ملا ہے اور ڈیزل نہیں ملا۔ گاہکوں کو مطمئن کرنے کے لیے 21000 لیٹر ڈیزل اور 490 لیٹر پیٹرول اشفاق PSO پمپ اور فوجی ٹوٹل (Total) پمپ سے خریدا جن کو پیسے کیش کی صورت میں دیئے گئے۔ رسیدات موجود نہ ہے۔ کمپنی کو 8000 لیٹر پیٹرول بینک کے ذریعے قیمت ادا کی گئی رسید شاید کھو گئی ہے۔

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

SI Tabish Javed
FIA/CCC/Isl Zone

1/10/2020

بیان حلفی

بیان ازاں کامران محمود ولد محمد اسلم قوم چوہان حال مقیم ہاؤس نمبر 491- سٹریٹ 23، سیکٹر J، ڈی ایچ اے اسلام آباد

مستقل پتہ : ڈھکالہ ساگر راؤ کینٹری

شناختی کارڈ نمبر 37406-6115240-7

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Quality 1 Petroleum Dhakala F/S Rawat Kallar ~~Syedin~~ Syedin Road Rawalpindi

آئل مارکیٹنگ کمپنی(OMC)

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2016 دسمبر سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل(HSD) (لیٹرز)
	8000/-	NIL

نام ~~مالک~~ پیٹرول پمپ: منیجر / بھینیا کامران محمود

دستخط: K.Mehmud

نشان انگوٹھا:

موبائل نمبر: 0333-5455107

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

385

19

Rupees 50 ۵۰ روپے

بیان حلفی

مسٹر سید شاہد عباس کاظمی ولد سید شبیر حسین شاہ کاظمی قوم سید کاظمی ساکنہ مکان نمبر 23/1 [illegible]
نمبر 37402-1013698-9

پیٹرول پمپ افلنگ اسٹیشن / ریٹیل آؤٹ لیٹ کا مکمل نام و پتہ: اڈیالہ پٹرولیم پلاٹ نمبر 528 موضع [illegible] اڈیالہ [illegible]
آئل مارکیٹنگ کمپنی (OMC) کوائی 1 پیٹرولیم پرائیویٹ لمیٹڈ

یہ کہ من مخلف حلفیہ بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا فلنگ اسٹیشن سال 2017 سے پیٹرولیم [illegible]
ہے اور بیانی ہوں کہ میرے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار [illegible]
پٹرولی برائے سیل موصول ہوئی ہے جس کی رسیدات (Invoices) اور بنک میں جمع کرائی گئی رقم کا ثبوت Online [illegible]
ہوں

جون 2020 پیٹرول اسپرلیٹرز (MS Petrol) ڈیزل لیٹرز (HSD)

8000/- لیٹرز NILL

نام منیجر پیٹرول پمپ سید شاہد عباس کاظمی

دستخط

نشان انگوٹھا [illegible] موبائل نمبر: 0333-9527748 تاریخ

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Sr. No 19

#54

بیان حلفی

بیان ازاں نعمان عظیم ولد شبیر احمد قوم بوٹر حال مقیم اسلام آباد F-8/3

مستقل پتہ : House #31 Main Kaghan Road F/8/3 Isb

شناختی کارڈ نمبر 34301-5971873-5

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: ABD Petroleum

آئل مارکیٹنگ کمپنی(OMC) Quality 1

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال ــــــ سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر(MS Petrol) (لیٹرز)	ڈیزل(HSD) (لیٹرز)
	8000/-	5000/-

Managers: Noman Azeem Butter

نام مالک پیٹرول پمپ: ~~Arif Aziz~~

دستخط: [signature]

نشان انگوٹھا: [illegible]

موبائل نمبر: 0305-5889918

تاریخ: 01/06/2020

ABD PETROLEUM

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

Particulars of Retail Outlets and Details of Monthly Sales

Proforma 03

Name of OMC: Puma Energy Pakistan Private Limited

Finals

		Registered name of Retail Outlet with District and Province						Storage capacity of		Avg Monthly Supply of		Jun-20			
PROVINCE	S No	DISTRICT	ADDRESS	Registered Name of Retail Outlet	Ownership of Retail Outlet/Dealer	CNIC of Owner/Dealer of Retail outlet	Authorized Person of Retail outlet/dealer	MS Petrol / MOGAS	HSD / Diesel	PMG AVG	HSD AVG	PMG	HSD	Ground Check	Difference
Punjab	222	Sheikhupura	SHEIKHUPURA ROAD SHAHKOTSHEIKHUPURA ROAD Near THQ HOSPITALSheikhupura	GOHAEER PETROLEUM SERVICE	Talat mehnoob	3310084141959	Zafar	14,000	50,000	19,545	15,000	18,000	15,000	10,000	8,000
Punjab	267	Okara	OKARA BYPASS KARMAN WALA OKARAMAIN ROAD Near GATEWAY MORE COLONYOkara	KARMANAWALA FILLING STATION	Muhammad Azam	3530219003229	Muhammad Azam	13,500	47,000	17,919	44,128	33,000	40,000	23,000	10,000
Punjab	325	Muzaffargarh	GHAZI GHAT CITY Near JAMIA MUHAMMAD MASJIDMuzaffargarh	MUHAMMAD RAJPUT PETROLEUM	Muhammad Rizwan Khan	4240152905959	Muhammad Rizwan Khan	15,000	40,000	104,350	42,500	71,000	35,000	64,256	6,744
Punjab	358	Faisalabad	FAISALABAD SHEIKHUPURA ROAD CHAK 76 RB PURANA RASOOL PURA TEHSIL JARANWALAFAISALABAD SHEIKHUPURA ROAD Near PURANA RASOOL PURA STOPFaisalabad	NOOR SULTAN FILLING STATION	Nasir Younus Ahsan	3310446641265	Nasir Gill	23,926	47,852	51,491	44,167	82,253	85,000	8,527	73,726
Punjab	392	Narowal	NAROWAL JASSAR BIPASSSHAKAR GHAR ROAD Near OPP RANGER HEAD KAWATERNarowal	SARDAR PETROLEUM SERVICE	Rana Muhammad Ashfaque	3450119684443	Muhammad Ishfaq	48,000	24,000	37,520	37,953	64,000	60,000	36,000	28,000
Punjab	406	Lahore	CHINA SCHEEME GUJJAR PURA WEGON STAND 63 NUMBER BHOGIWAL ROAD LAHOREBHOGIWAL ROAD Near WEGON STAND 63 NUMBERLahore	SHEIKH WAHEED PETROLEUM SERVICE	Sheikh Qasim	3520155050929	Shaikh Waheed	70,000	15,000	130,443	41,500	182,969	40,000	60,000	122,969
											Total	451,222	275,000	201,783	249,439

Percentage of less supply of MS: 55.28%

شنکانہ
AG081925 Goheer Petroleum PUMA

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بیان حلفی #222

بیان ازاں سلیمان شاہ ولد ریاض حسین شاہ سکنہ محلہ دربار پیر لال شاہ
پتی - حانا نوالہ - جود سنگھ - شیخوپورہ - 35404-8579891-1
منیجر - گوہر پیٹرولیم سروس - PUMA - بالمقابل THQ ہسپتال - لاہور فیصل آباد
اور - شاہ کوٹ - ننکانہ

- یہ کہ من حلف حلفاً بیان کرتا ہوں کہ ~~ایسے~~ مذکورہ بالا پیٹرول میں بطور منیجر گذشتہ 13 سال سے کام کر رہا ہوں۔ اس پیٹرول پمپ کے مالک کا نام حاجی طلعت محبوب - سکنہ لال پلی سرگودھا اور - مکان نمبر A-316 - خیابان گاردان - فیصل آباد ہے - اور ان کا موبائل نمبر 0321-6586300 ہے۔

- میں حلفاً بیان کرتا ہوں - ماہ جون میں 10,000 لیٹر پیٹرول اور 15000 لیٹر ڈیزل - PUMA کمپنی سے Invoice کے مطابق وصول کیا - اس کے علاوہ میرے پیٹرول پمپ میں کمپنی نے کوئی پیٹرول اور ڈیزل نہ بھجوایا تھا۔

Salman
سلیمان شاہ ولد ریاض حسین
منیجر - گوہر پیٹرولیم سروس - PUMA
شاہ کوٹ - ننکانہ

محمد عمر اسلامی
AD | FIA | CBI | HA

389

بتاریخ 30-09-2020

نمبر شمار 1878

100 یک قطعه اشتام اسپ تیان حلفی / بنام سلیمان شاه ولد ریاض حسین شاه سکنه محله دربار پیر لال شاه نینی مانانواله جود سنگه تحصیل و ضلع شیخوپوره

اشتام فروشنده سلیمان شاه

35404-8579891-1

اشتام بقیه تحریر جدید ہوا

بیان حلفی

267

بیان ازاں۔ محمد اعظم ولد محمد دین قوم راجپوت حال مقیم مکان نمبر 127 A بلاک جواد ایونیو اوکاڑا

مستقل پتہ: مکان نمبر F 145 بلاک ایمارٹ

شناختی کارڈ نمبر 35302-1900329

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: Karmanwala Filing Station, Okara

آئل مارکیٹنگ کمپنی OMC PUMA

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2007 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
جون 2020	23000	40000

Karmanwala F/S
G.T Road Karmanwala Okara
Near Okara By Pass

نام مالک پیٹرول پمپ: محمد اعظم

دستخط: Muhammad Azam

نشان انگوٹھا: [redacted]

موبائل نمبر: 0300-6951235

تاریخ: 29/9/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

عادل محمود
(Sub-Inspector)

#325

بیان حلفی

بیان ازاں محمد رضوان خان ولد محمد رمضان قوم راجپوت حال مقیم غازی گھاٹ ڈڈوموڑ ضلع مظفر گڑھ

مستقل پتہ : خیابان سرور بلاک C مکان نمبر 179 ضلع ڈیرہ غازی خان

شناختی کارڈ نمبر 42401-529059-59

پیٹرول پمپ /فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: M. Rajput Petroleum

آئل مارکیٹنگ کمپنی(OMC) PUMA

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا/ ہمارا فلنگ اسٹیشن سال 2013 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے/ ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذاسے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کرچکا ہوں:

جون 2020	پیٹرول/ سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	64256	52388

نام مالک پیٹرول پمپ: محمد رضوان خان

دستخط:

نشان انگوٹھا:

موبائل نمبر: 03338495552

تاریخ: 01-10-2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

یاسر محمود انسپکٹر FIA / ملتان

01-10-2020

بیان حلفی

358

بیان ازاں ناصر یونس احسن یونس علی قوم ٹیل حال مقیم

مستقل پتہ: چک نمبر 76 رب رسول پورہ تحصیل جڑانوالہ ضلع فیصل آباد

شناختی کارڈ نمبر 331044 6641265

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: نور سلطان فلنگ اسٹیشن 23 کلومیٹر شیخوپورہ روڈ کلر ریالوہ

آئل مارکیٹنگ کمپنی (OMC) نوما انرجی پاکستان Noosi Sultan

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال ..... سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	8527	76892

نام مالک پیٹرول پمپ: ناصر یونس احسن

دستخط:

نشان انگوٹھا:

موبائل نمبر: [illegible]14364 76

تاریخ: 30.09.2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

کاشف نذیر انسپکٹر

392

بیان حلفی

بیان ازاں محمد منور ولد مشتاق احمد قوم راجپوت حال مقیم سکندر نوتار

مستقل پتہ: سکندر نوتار تحصیل ظفروال ضلع نارووال

شناختی کارڈ نمبر 34501-1968446-1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: سردار پیٹرولیم بالمقابل رینجر H/Q شکر گڑھ روڈ نارووال

آئل مارکیٹنگ کمپنی (OMC) پوما لندن جی

یہ کہ من محلف حلفا بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 27.5.2006 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے۔ جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

جون 2020	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
	36000/= چھتیس ہزار لیٹر	30,000/- تیس ہزار لیٹر

نام مالک پیٹرول پمپ: محمد منور

دستخط: محمد منور

نشان انگوٹھا: [redacted]

موبائل نمبر: 039[redacted]555

تاریخ: 29-9-2020

SARDAR PETROLEUM

PARTNER

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

30/9/20

محمد علی رضا سب انسپکٹر FIA گوجرانوالہ

بیان حلفی

#406

بیان ازاں ذیشان قاسم شیخ ولد شیخ قاسم وحید قوم شیخ حال مقیم انگوری باغ شادمان لاہور

مستقل پتہ DI 1486 رنگ روڈ لاہور کینٹ

شناختی کارڈ نمبر 35201 9923467 -1

پیٹرول پمپ / فلنگ اسٹیشن / ریٹیل آوٹ لیٹ کا مکمل نام و پتہ: شیخ وحید فلنگ اسٹیشن

آئل مارکیٹنگ کمپنی (OMC) بھوجا ایچ پاکستان (پرائیویٹ) لمیٹڈ

یہ کہ من محلف حلفاً بیان کرتا ہوں کہ درج بالا معلومات درست ہیں مزید یہ کہ میرا / ہمارا فلنگ اسٹیشن سال 2005 سے پیٹرولیم پروڈکٹس کی فروخت کر رہا ہے اور بیانی ہوں کہ میرے / ہمارے پیٹرول پمپ کو سال 2020 کے ماہ جون میں پیٹرول اور ڈیزل کی مد میں درج ذیل مقدار آئل مارکیٹنگ کمپنی ہذا سے سپلائی برائے سیل موصول ہوئی ہے جس کی رسیدات (Invoices) اور بنک میں جمع کروائی گئی رقم کا ثبوت (Online/Pay Order/ Demand Draft/ Cash/ Cheque) بھی آپ کو پہلے مہیا کر چکا ہوں:

	پیٹرول / سپر (MS Petrol) (لیٹرز)	ڈیزل (HSD) (لیٹرز)
1 جون 2020	60,000	—

نام مالک پیٹرول پمپ: ذیشان قاسم

دستخط:

نشان انگوٹھا

موبائل نمبر 03009233694

تاریخ: 1/10/2020

FIA دفتر کے آفیسر کا نام اور عہدہ معہ دستخط و تاریخ

S No: 147

UNDERTAKING

I, Mr. Abdul Waheed Soomro CEO / MD of Oil Marketing Company (OMC) namely Fast oil pvt: Ltd: , hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: Abdul Waheed Soomro

Designation: C.E.O.

Name of OMC: Fast oil pvt: Ltd:

Signature:

Thumb Impression:

Date: 29/10/2020

UNDERTAKING

I, Mr. ALI FAISAL CEO / MD of Oil Marketing Company (OMC) namely EXCEED PETROLEUM hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: ALI FAISAL

Designation: DIRECTOR

Name of OMC: EXCEED PETROLEUM

Signature: A. Faisal

Thumb Impression: [redacted]

Date: 29/10/2020

UNDERTAKING

I, Mr. S. Mohammad Ali Mazahir CEO / MD of Oil Marketing Company (OMC) namely MAX FUELS (Pvt) Ltd, hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: S. MOHAMMAD ALI MAZAHIR

Designation: CEO

Name of OMC: MAX FUELS (Pvt) Ltd.

Signature: _____

Thumb Impression: _____

Date: _____

UNDERTAKING

VP, Retail

I, Mr. SYED HASSAN MAHMOOD CEO / MD of Oil Marketing Company (OMC) namely TOTAL PARCO PAKISTAN LTD., hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true. (To the best of my knowledge)

Name: SYED HASSAN MAHMOOD ZAIDI.

Designation: VICE PRESIDENT, RETAIL

Name of OMC: TOTAL PARCO PAKISTAN LIMITED

Signature: Hassan Mahmood

Thumb Impression: [redacted]

Date: 14/10/2020

UNDERTAKING

I, Mr. ADEEB AHMAD CEO / MD of Oil Marketing Company (OMC) namely HASCOL PETROLEUM LIMITED., hereby certify that the information / Data provided by my OMC in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: ADEEB AHMAD.

Designation: CEO.

Name of OMC: HASCOL PETROLEUM LIMITED

Signature: [signature]

Thumb Impression: [thumb impression]

Date: October 3, 2020.

UNDERTAKING

I, Mr. SHAKEEL NASEEM CEO / MD of Oil Marketing Company (OMC) namely ASKAR OIL SERVICES (PVT) LTD. hereby certify that the information / Data provided by my OMC in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: SHAKEEL NASEEM

Designation: C.E.O

Name of OMC: ASKAR OIL SERVICES

Signature: _____

Thumb Impression: _____

Date: 3-10-2020

UNDERTAKING

I, Mr. SHUAIB A. MALIK CEO / ~~MD~~ of Oil Marketing Company (OMC) namely ATTOCK PETROLEUM LTD, hereby certify that the information / Data provided by my OMC in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: SHUAIB A. MALIK

Designation: CEO.

Name of OMC: ATTOCK PETROLEUM LTD.

Signature:

Thumb Impression:

Date: 3/10/20.

UNDERTAKING

I, Mr. JAVED AHMEDJEE CEO / MD of Oil Marketing Company (OMC) namely PUMA ENERGY, hereby certify that the information / Data provided by my OMC in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: JAVED AHMEDJEE

Designation: CEO

Name of OMC: PUMA ENERGY

Signature: [redacted]

Thumb Impression: [redacted]

Date: 03-10-2024
03-10-2024

UNDERTAKING

I, Mr. KHALID RIAZ CEO / ~~MD~~ of Oil Marketing Company (OMC) namely GAS & OIL PAKISTAN LIMITED, hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: KHALID RIAZ

Designation: CEO

Name of OMC: GAS & OIL PAKISTAN LIMITED

Signature: [signature]

Thumb Impression: [redacted]

Date: 05 OCTOBER 2020

UNDERTAKING

I, Mr. Tayaz Ahmad. VP-Com. ~~CEO / MD of Oil~~ Marketing Company (OMC) namely BPPL.,

hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: Tayaz Ahmad.

Designation: VP - Com.

Name of OMC: Byco Petroleum Pakistan Ltd.

Signature:

Thumb Impression:

Date: 5th Oct 2020.

UNDERTAKING

I, Mr. HAROON RASHID CEO / MD of Oil Marketing Company (OMC) namely SHELL PAKISTAN LTD. hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: HAROON RASHID

Designation: MD & CEO

Name of OMC: SHELL PAKISTAN LTD

Signature: Haroon Rashid

Thumb Impression: [redacted]

Date: 05/10/2020

UNDERTAKING

I, Mr. SHEHZAD NOOR-UN CEO / ~~MD~~ of Oil Marketing Company (OMC) namely FOSSIL ENERGY (PVT) LIMITED hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: SHEHZAD NOOR-UN

Designation: CEO

Name of OMC: FOSSIL ENERGY

Signature:

Thumb Impression:

Date: 05-X-2020

UNDERTAKING

I, Mr. Ahmed Mohammood Arif CEO / MD of Oil Marketing Company (OMC) namely Quality One Petroleum, hereby certify that the information / Data provided by me in Presentation / Briefing and data furnished on E-mail ID (petrolcommission@gmail.com) in the form of different Proforma to Enquiry Commission constituted by Federal Cabinet Division Government of Pakistan to probe the shortage of Petroleum Products is true.

Name: Ahmed Mohammed Arif

Designation: C.E.O

Name of OMC: Quality One

Signature:

Thumb Impression:

Date: 5/10/2020